

***Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)***

***Draft Minutes of Meeting #123
RRS Meeting @ NYSERDA Offices
17 Columbia Circle, Albany, NY
Thursday, September 3, 2009***

In Attendance:

Al Adamson	Consultant	Member
Larry Hochberg	NYPA	Member
Brian Gordon	NYSE&G (Phone)	Member
Roger Clayton	Chairman	Member
Anthony Elacqua	NYISO	Member
John Adams	NYISO	Member
Joseph Herbert	NYSDPS (Phone)	Member
Henry Wysocki	ConEd (Secretary)	Member
Roy Pfeleiderer	National Grid	Member
Robert Ganley	LIPA	Member

Agenda Items

1.0 Introduction

Meeting 123 was called to order by Mr. Roger Clayton at 09:30.

1.1 Executive Session

No Executive Session was requested.

1.2 Requests for Additional Agenda Items

Mr. Al Adamson asked for a review of an email from Mr. Bruce Elsworth regarding the EC adoption of PRR 99.

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Meeting #122 Minutes

The minutes of RRS Meeting #122 were approved with changes as final.

2.2 Action Items List

The following Action Items were reviewed:

AI 122-1: Ensure that the Restoration Working Group has been given the most recent changes to PRR 99.

Action Item status changed to complete.

AI 122-2: Incorporate changes into PRR 99 and distribute to applicable persons

Action Item status changed to complete.

AI 122-3: TOs to assign PTDFs to facilities on the ATR/A1/A2 list provided by Mr. Anthony Elacqua to the RRS members during Meeting #122.

On going.

3.0 NYSRC Reliability Rules (RR) Development

3.1 List of Potential RR Changes

RRS reviewed the list of potential rule changes.

PRR 99 System Restoration

PRR was sent out for EC final approval. However, after the last RRS meeting Mr. Paul Goia suggested some additional editorial changes which were added by Mr. Roger Clayton. EC approved the PRR as final on 8/14/09 with Mr. Goia's changes.

PRR 101 Resource Data Availability

Approved to post on 8/14.

PRR 102

This PRR was not reviewed at the last RRS meeting in order to give RRS members more time to become familiar with its contents. The present monthly operations report requirements are based on five measurements. Some of these requirements will be modified and consolidated into one measurement. These changes were presented to the RRS. Mr. Clayton asked if the changes were editorial or if actual requirements were modified. Mr. Anthony Elacqua responded that the changes were made to be more consistent with information provided in the operating report to RCMS. The daily forecast was dropped since the information was considered not useful, while the monthly peak load, which contained more useful information, was added. Also, more emphasis was placed on the zero crossing during reserve pickups (item 5). Mr. Clayton requested that it be made clear that the references made to the old rules in the PRR are only references and not part of the revisions. The PRR has already been reviewed by RCMS.

RRS recommends PRR 102, with above revisions, to the EC for posting.

Mr. Adamson accepted an action item to modify the PRR to clarify references to old rules. (**AI 123-1**)

PRR 103

Mr. Clayton is still awaiting development of a template for the short circuit database from Zack Smith

Mr. Clayton accepted an action item to develop the draft template for RRS and NYISO consideration. **(AI 123-2)**

PRR 104

Ms. Kathy Whitaker, of the NYISO, still developing PRR with market participants.

PRR 105 - NYISO Policy #1

Mr. Clayton received an email from Mr. Joe Hipius, of National Grid, and Mr. Don Raymond regarding Policy #1 revisions just prior to RRS meeting 122. As a result, discussion on the contents of the email was tabled until this meeting. It was agreed that unneeded exceptions should be removed. However, the RRS questioned whether the current review process is adequate. Presently, exceptions can be removed by the NYISO after a review process with information gathered from the TOs. It was agreed that in addition to reliability issues there may be market issues to consider when evaluating exceptions. Since exceptions to reliability rules is addressed under E-R9 and E-M9, Mr. Larry Hochberg was asked to develop a PRR template to document the proposed changes. Mr. Hochberg believed that only the measurement and not the rule be revised. Mr. Roy Pfleiderer indicated that changes to the transmission system may invalidate an exception. The RRS suggested that TOs should be able to request a rescission from the NYISO at anytime in addition to the current annual review.

Mr. Clayton suggested initially revising E-M9 and then amending Policy #1-5. In addition, Mr. Adamson thought that the NYISO should certify their current annual review of exceptions as per the original intent. Mr. Pfleiderer and Mr. Hochberg questioned whether it is necessary to perform formal engineering studies annually to justify keeping exceptions. Mr. Pfleiderer stated that if the system topology has not changed then a study should not be required. Mr. Elacqua said that he felt that the TOs are in the best position to study exceptions and that a request to the TOs from the NYISO should be sufficient.

Mr. Clayton stated that the rule and measurement come first then the policy will be modified accordingly. He also put it to the RRS to decide if the measurement should include additions as well and if the process should stay in policy. Mr. Clayton will ask for direction from the EC at next meeting.

Mr. Hochberg accepted an action item to develop a PRR template to rescind exceptions. **(AI 123-3)**

3.2 NPCC Criteria

NPCC Update

Mr. Adamson stated that several directories require RRS review. Assignments were made to RRS members for the various NPCC Directories.

3.3 NERC Standards

NERC Standard Tracking

Mr. Adamson reviewed upcoming NERC Standards that are up for balloting.

4.0 Additional Agenda Items

4.1 BES / BPS Impact on NYSRC RR

Mr. Adamson again stated that the RCMS will be requesting a bulk power list by December per the Reliability Rules. It was agreed that the NYISO will provide the RCMS the ATR list.

Previously, the TOs were asked to associate PTDFs on the ATR/A1/A2 list provided by the NYISO with facilities on the TO's FERC lists. Mr. Brian Gordon discussed the results of his review with the RRS. The scope of the task was clarified by Mr. Clayton. He stated that each TO would be responsible for matching the PTDFs with their facilities on the ATR/A1/A2 list and that the FERC list of each TO will be dealt with at a later date. Mr. Clayton reminded the TOs that the point of this exercise is to develop a technical justification to place a facility on the "BPS" list And that the PTDF will only be one component of this technical justification. Other criteria may be developed based on the results of the exercise.

Since the TOs will be placing confidential information on the ATR/A1/A2 list, Mr. Clayton asked the TOs if they were willing to share this information with outside entities.

Mr. John Adams of the NYISO agreed to an action item to develop a write up on the NYISO shift factor procedures. **(AI 123-4)**

Mr. Clayton agreed to an action item to contact Central Hudson regarding a review of their facilities. **(AI 123-5)**

4.2 Review of Bruce Elsworth e-mail regarding the EC adoption of PRR 99.

The EC accepted PRR 99 with revisions to the PRR which were not on the posted version. The revisions were added by market participants who were most affected by the changes. Since, by rule, only the EC can decide if a PRR must be re-posted, Mr. Elsworth thought it was inappropriate for EC to accept PRR 99 without re-posting. He suggested that revisions which are not posted get cycled for review but it was not clear whether he recommended re-posting or a type of public review. Mr. Clayton believed that this is an EC issue not a RRS issue.

5.0 Committee Reports

5.1 EC

None

5.2 ICS

EC approved assumption matrix for the ICS study.

5.2 RCMS

None

6.0 Next Meeting

Meeting #123 was adjourned at 12:22.

The next meeting (#124) is scheduled for Thursday, October 1, 2009 at 9:30 in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.