

**Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)**

**Final Minutes of Meeting #134
RRS Meeting @ NYSERDA Offices
17 Columbia Circle, Albany, NY
Thursday, August 5, 2010**

In Attendance:

Al Adamson	Consultant	Member
Larry Hochberg	NYPA	Member
Roger Clayton	Chairman	Member
Brian Gordon	NYSE&G (Phone)	Member
Henry Wysocki	ConEd (Secretary)	Member
Roy Pfleiderer	National Grid	Member
Patrick Hession	LIPA	Member
Jim Grant	NYISO	Member
Paul Kiernan	NYISO	Member

Agenda Items

1.0 Introduction

Meeting 134 was called to order by Mr. Roger Clayton at 09:30.

Prior to the commencement of the meeting, Mr. Clayton expressed his appreciation in behalf of himself and all the RRS members to Mr. Robert Ganley for his time served as a member of the RRS.

1.1 Executive Session

No Executive Session was requested.

1.2 Requests for Additional Agenda Items

4.1 BES/BPS

4.2 RRS Secretary

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Meeting #133 Minutes

The minutes of RRS Meeting #133 were approved with changes as final.

2.2 Action Items List

AI 83-8

Mr. Clayton provided an update on practices used by NEISO concerning reliability upgrades.

AI 87-5

Mr. Pfleiderer provided an update on the activities of the RPWG.

AI 132-5

Deadline for the AI was extended to 9/2/2010

AI 133-1

Complete

AI 133-2

Complete

AI 133-3

Complete

AI 133-4

Complete

3.0 NYSRC Reliability Rules (RR) Development

3.1 List of Potential RR Changes

RRS reviewed the list of potential rule changes.

PRR 103

Approved as final at the last EC meeting.

PRR 104

Mr. Clayton provided a brief summary of the discussions at the last EC meeting regarding PRR 104. In that meeting, the EC decided that an agreement between Con Ed and the NYISO could be handled by the ancillary services manual. However, Ms. Kathy Whitaker of the NYISO still thought the pertinent rule had to be changed.

An update to the PRR was then discussed by the RRS. Mr. Kiernan informed the RRS that most of the changes were in the implementation section. Mr. Adamson noted that the implementation date was written as 5/1/2011 and that this particular change to the PRR would first have been approved by the RCMS.

Mr. Clayton again brought up the conflict between the rule and the tariff. His concern was that if the PRR is adopted by the EC prior to the changes in the ancillary manual, then Con Edison would not receive the actual leading Var values from generators in exchange for lengthening the time between tests. He questioned how the testing requirement for recording actual leading Var values could be ensured since the rule would require it but the tariff would not.

Additional changes were made to the compliance section to reflect a requirement for generators to demonstrate max lagging and max leading Vars. Mr. Clayton asked the RRS if they were all in concurrence with these changes. Mr. Gordon expressed a concern about at what PF the leading test would be performed. He later clarified his statement by stating that generators shall be tested at seasonal loads.

At the end of the discussion, several changes were suggested by the RRS to clarify the PRR. Mr. Kiernan agreed to incorporate these changes and to discuss with Ms. Whitaker.

Mr. Clayton proposed that the RRS recommend the PRR for posting, barring any further changes to the compliance section and that the NYISO was in agreement with the proposed changes.

AI 134-2: Mr. Kiernan agreed, as an Action Item, to incorporate changes to the PRR and then send the updated PRR to the RRS and RCMS after discussions with Kathy Whitaker and Rick Gonzales.

PRR 105

The EC agreed to posting for comments with some changes suggested by Mr. Paul Gioia. Mr. Clayton informed the RRS that these changes were not functional but editorial. Mr. Clayton concurred with the changes however Mr. Adamson did have some concerns. Mr. Clayton then decided it would be best to withdraw the posting and postpone any decisions about the PRR until the next EC meeting. Changes were also made by Mr. Gioia to the policy and these changes were then discussed by the RRS.

The changes to Policy #1 were reviewed line by line but due to the volume of changes Mr. Clayton suggested that the Policy #1 reviews be tabled until the next meeting to give the RRS members time to perform a more thorough review prior to discussion.

RRS recommends posting barring any revisions by RCMS.

134-3: Mr. Adamson agreed, as an Action Item, to review the full compliance statement prior to posting

134-4: Mr. Adamson agreed, as an Action Item, to revise the changes to Policy #1 so it clearly shows Mr. Gioia's changes as compared to the latest version approved by the RRS.

PRR 106

PRR 106 was submitted in order to clarify sections of G-M3. The PRR suggests changing the term capability year with annual test period. This would make the rule consistent with the NYISO Tariff. The RRS determined that there was no incompatibility between the tariff and the rule and viewed the tariff as a subset of the rule. It was noted that the NYISO had agreed with the PRR as written.

The next item discussed was the granting of extensions for black start testing. While the rule does not allow for any extensions the tariff granted extensions under certain conditions. Mr. Adamson noted that the tariff violated the reliability rule and also pointed out that the PRR would require a revision to G-M1. Mr. Clayton then added that it was his belief that an extension could jeopardize reliability.

It was agreed that the PRR would be tabled until next month so additional information could be gathered.

AI 134-5: Mr. Kiernan agreed, as an Action Item, to investigate the tariff references to black start testing in both the Con Ed area and the rest of the state.

AI 134-6: Mr. Clayton agreed, as an Action Item, to discuss the PRR with Mr. Mayer Sasson of Con Edison.

PSC Rule on NOX Exemptions

Mr. Kiernan provided an update on the NYISO requirements pertaining to NOX emissions. He stated that, per NYISO procedures, the DEC would not file suit to any generator for violating NOX standards if the NYISO declared an emergency. He also stated that generators are not forced to violate emission standards even during emergencies if they choose not to. Mr. Clayton believed that this could be a potential problem during emergencies and that he would bring this up at the next EC meeting.

Mr. Clayton made it clear that, based on his discussions with the DEC, a variance would not be granted to generators in anticipation of an emergency. The emergency first must be declared by the NYISO.

AI 134-1: Mr. Clayton agreed, as an Action Item, to bring this concern up at the next EC meeting

3.2 NPCC Rules Revisions Updates

NPCC Update

Nothing to report.

3.3 NERC SARs/Organization Standards

NERC Standard Tracking

Nothing to report.

4.0 Additional Agenda Items

4.1 BES/BPS

Mr. Clayton provided updates to the bright line definition by FERC. Despite opposition from TOs it appears that the 100kV definition will stand.

4.2 RRS Secretary

Mr. Larry Hochberg will serve as acting secretary of the RRS until the new LIPA representative, Patrick Hession, can assume the duties.

5.0 Committee Reports

5.1 EC

Mr. Clayton provided EC updates throughout the meeting.

5.2 ICS

The ICS met last Tuesday and finalized the base case assumptions. The case has gone to the EC for approval.

5.3 RCMS

C-M4 has been implemented.

6.0 Next Meeting

Meeting #134 was adjourned at 13:38

The next meeting (#135) is scheduled for Thursday, September 2, 2010 at 9:30 in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.