

*Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)*

*Final Minutes of Meeting #107
RRS Meeting @ NYSERDA Offices
17 Columbia Circle, Albany, NY*

Thursday, May 1, 2008

In Attendance:

Roger Clayton	Electric Power Resources (Chairman)	Member
John Adams	NYISO	Member
Larry Hochberg	NYPA	Member
Brian Gordon	NYSEG (Secretary)	Member
Al Adamson	Consultant	Member
Roy Pfleiderer	National Grid	Member
Henry Wysocki	Con Edison	Member
Jonathan Appelbaum	LIPA	Member
Christopher de Graffenried	NYPA	Guest (phone)

Agenda Items

1.0 Introduction

Meeting 107 was called to order by Mr. Clayton at 09:30. Jonathan Appelbaum will be replacing Mr. Pappas on the RRS for LIPA.

1.1 Executive Session

No Executive Session was requested.

1.2 Requests for Additional Agenda Items

DEC meeting will be item 4.1 and SAR presentation will be item 4.2. Email verification must be made for Mr. Wysocki in the roster; address is wysockih@coned.com.

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Meeting #106 Minutes

The minutes of RRS Meeting #106 were approved with changes as final. Mr. Gordon will distribute the approved final minutes.

2.2 Action Items List

The following Action Items were reviewed,

AI 84-1 Complete PRR 84 following NPCC approval of A-3 (Pappas)

Ongoing task, responsible individual should be changed to Mr. Applebaum.

AI 87-5 Review of System Restoration Criteria A-12 for potential rule change. (Pappas)

Ongoing task, responsible individual should be changed to Mr. Applebaum.

AI 102-3 Review frequency response rules for other areas and determine the need for a NYSRC rule. (Pappas)

Ongoing task, responsible individual should be changed to Mr. Applebaum.

AI 104-5 Determine / send NYISO personnel to provide overview of NYISO system data collection procedures (Ellis) (C-M9)

Item is closed as a result of meeting #106 discussion.

AI 105-1 Send governor response to the Chairman (Ellis)

Item can be closed.

A105-8 Review NERC PER-005-1 on System Personnel Training for comment (Pappas)

No comments received. Item may be closed.

AI106-1 Provide Chairman with WECC operating standards (Ellis)

Web link was provided. Item can be closed.

AI106-2 Modify PRR96 with all changes received to date (Gordon)

This item was complete and can be closed.

AI 106-3 RGGI/HEDD revisions to presentation (Carney)

Revised presentation received by Chairman. Item may be closed. New action item (AI 107-1) for Mr. Clayton to send to the group the revised RGGI/HEDD presentation.

AI 106-4 Modify working definition of the NYS Bulk Power System (RRS)

Change status to ongoing.

AI 106-5 Add Mr. Schiavone to RRS roster as an alternate for National Grid. (Gordon)

Change requested and made to the RRS roster. Item may be closed.

3.0 NYSRC Reliability Rules (RR) Development

3.1 List of Potential RR Changes

RRS reviewed the list of potential rule changes.

PRR 95 Modification of System Restoration Measurements G-M2 and G-M4 (Pike)

Assuming no comments from the PRR 95 posting are received through the May 8 due date, RRS recommends that the EC adopt the PRR 95 revisions.

PRR 96 Verification testing of Resource Capacity (A-13/A-14)

RRS shall review NYISO changes to the PRR96 for the next meeting (Action Item 107-2).

Items 7, 8, and 11 will be reviewed by RCMS and sent to Mr. Clayton (AI 107-3).

Bulk Power System

Mr. Clayton and Mr. Adamson had a conference call with representatives of the NYISO concerning the terminology of NYS Bulk Power System in the reliability rules. NYISO states that there are 60 substations in the existing A-10 definition list and that the existing list has 120 substations. Roy Pfleiderer indicated that the numerical discrepancy is in part due to the fact that the existing list is composed of “elements” where as the A-10 list is composed of Stations. The existing list cannot be posted on the website but may be distributed within the group and within the individual member’s company. The new list was given to RCMS.

Mr. Clayton will ask the EC/NYISO for the existing and new list to assist RRS NYS BPS definition task. (AI 107-4)

Items that should be considered as RRS progresses forward with a new BPS definition:

- The A-10 performance based BPS definition may be overturned by FERC in favor of a 100 kV and above definition. NPCC is struggling with the boundary definition of a local area.

- NYSRC's BPS definition should match the NPCC BPS definition to maintain clarity.
- At the present time the NYSRC BPS definition described in the Rules may result in a set of facilities larger than the Appendix A-1 definition (NYISO/TO Agreements listing NYISO controlled facilities) and the A-10 definition.
- For Section H (System Protection) of the Reliability Rules, the NPCC definition of BPS should apply.
- Mr. Gonzales requested that the Reliability Rules not mention NYISO secured facilities in the documents.

The RRS discussed the possibility of using the term "operational control" as a definition under the focus of the NYISO that could replace the term "Bulk Power System". Whatever term is utilized will also need to encompass NYISO generators.

The RRS conceptually agreed to cede the term BPS in the NYSRC Rules to the NPCC BPS definition. The RRS concluded that this may require the Rules to define two lists of facilities: one that the Rules "focus statements" apply to; and one that applies to Section H of the Rules.

After much discussion, the RRS conceptually agreed that the new list referred to in the "focus statements" should be composed of the A-1 list plus new facilities plus NYISO generation.

Agenda Item 3.2

NPCC Criteria Revision

Mr. Applebaum has replaced Ted Pappas as reviewer for NPCC Directory #2 and System Restoration Criteria A-12 (future Directory #8). Mr. Adamson reported that the Regional Critical Asset Identification Guideline does not require reliability rule changes. Mr. Wysocki is the RRS reviewer for NPCC Maintenance Criteria for BPS protection (Directory #3).

PSC has received the list of NPCC criteria that are more specific and/or more stringent than NERC standards.

Agenda Item 3.3

NERC Standard Tracking

Mr. Adamson will forward industry comments about the TPL-001, Table 1 conversion to Design / Extreme classification to Mr. Clayton. (AI 107-5)

4.0 Additional Agenda Items

4.1 DEC meeting

Mr. Dahl will be drafting a letter for the EC. Mr. Carney will provide input to the IRM process by the end of June. NYISO will complete internal studies by that time. DEC realizes the impact of the existing RGGI schedule and will raise the IRM from 15% to 17%. May 20 meeting will be working on Mr. Carney's questions on page 13 of REGI/HEDD presentation. DEC is also now aware of impact on demand curve. At last EC meeting, Mr. Gioia and others will meet with the governor's office with concerns about RGGI. NYSRC representatives will meet with Paul DeCotis, the Governor's Deputy Secretary for Energy next Wednesday, concerning an Executive Order to create a new State Energy Plan by June 30, 2009. The group will review the NYSRC organization, current NYS reliability issues, and offer the NYSRC's assistance in preparing the Plan.

4.2 Credible Multiple Contingencies presentation

The FAC-011 SAR proposed by NYSRC concerning common mode failure that involves multiple elements requires a presentation to defend the SAR. The presentation "Credible Multiple Contingencies" by Mr. Clayton was reviewed by the RRS.

5.0 Reports

5.1 EC meeting

No additional items

5.2 ICS Report

None

5.3 RCMS Report

RCMS compliance review, NYISO will return in June for more work.

6.0 Next Meeting

Meeting #107 was adjourned at 13:09.

Next meeting (#108) is scheduled for Thursday, June 5, 2008 at 9:30 in the NYSERDA offices located at Columbia Circle, Albany, NY.