

***Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)***

***Final Minutes of Meeting #108
RRS Meeting @ NYSERDA Offices
17 Columbia Circle, Albany, NY***

Thursday, June 5, 2008

In Attendance:

Roger Clayton	Electric Power Resources (Chairman)	Member
Dean Ellis	NYISO	Member
Larry Hochberg	NYPA	Member
Al Adamson	Consultant	Member
Roy Pfeleiderer	National Grid	Member
Henry Wysocki	Con Edison	Member
Jonathan Appelbaum	LIPA	Member
Edward Schrom	NYS Dept. of Public Service	Member
Erin Hogan	NYSERDA*	Guest
Glenn Haake	Dynergy, Inc.*	Guest (phone)

* Denotes part time attendance.

Agenda Items

1.0 Introduction

Meeting 108 was called to order by Mr. Clayton at 09:30. Mr. Clayton requested Mr. Adamson to prepare today's minutes in Mr. Gordon's absence.

1.1 Executive Session

No Executive Session was requested.

1.2 Requests for Additional Agenda Items

Mr. Clayton announced that, because of limited time available for certain meeting participants, discussion of two additional agenda items will be covered first thing in the meeting. The subjects of these items were (1) NYSRC meetings related to the next State Energy Plan, and (2) a recent meeting on proposed NOx RACT standards. These are covered under Items 4.1 and 4.2, respectively, in these minutes.

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Meeting #107 Minutes

The minutes of RRS Meeting #107 were approved with changes as final. Mr. Clayton will distribute the approved final minutes. It was agreed that in the future, the initial draft RRS meeting minutes will be distributed to all RRS members when available.

2.2 Action Items List

The following Action Items were reviewed:

AI 102-3 Review frequency response rules for other areas and determine the need for and NYSRC rule.

Mr. Appelbaum reported that he could not find that any other areas as having these requirements, and concluded that the NYSRC did not need such a rule. RRS therefore agreed that this item should to be closed.

AI 104-4 Prepare a draft PRR to modify B-M4.

This item is on-going.

AI 107-1 Distribute a RGGI/HEDD presentation to RRS.

Mr. Clayton distributed the RGGI/HEDD presentation to RRS. This item will be closed.

AI 107-2 Review NYISO recommended changes to PRR 96.

Discussion of PRR 96 is on today's agenda.

AI 107-3 RCMS to complete compliance sections of PRR 96.

This item will be completed by RCMS once the Measurements section of PRR 96 is completed by RRS.

AI 107-4 Request the NYISO to provide RRS its list of NYCA bulk power facilities.

Completed.

AI 107-5 Forward comments about rule designation conversion to Design/Extreme Contingences to Mr. Clayton.

Completed.

3.0 NYSRC Reliability Rules (RR) Development

3.1 List of Potential RR Changes

RRS reviewed the list of potential rule changes.

PRR 95 Modification of System Restoration Measurements G-M2 and G-M4

On May 9 the EC adopted the proposed revisions to Measurements G-M2 and G-M4. Recently released Version 22 of the Reliability Rules Manual has incorporated these measurement revisions.

PRR 96 Verification Testing of Resource Capacity (A-13/A-14)

Mr. Ellis reviewed NYISO comments on the latest version of PRR 96. After discussion, it was agreed that Mr. Ellis should work with Mr. Gordon to incorporate in a new version of the PRR, changes as agreed to by RRS and Mr. Ellis. A new version of PRR 96 should then be transmitted to RRS for review at its next meeting (**AI #108-1**). (AI #107-2 has been completed.)

Reliability Rules Manual Changes

Mr. Ellis has reviewed the Reliability Rules Manual and proposed non-rule changes in Rules Section I (Local Rules) and in Part III (Rule Cross-Reference Section). RRS agreed with these revisions, which will be incorporated into the next version of the Manual (**AI #108-2**).

NYS Power System and Bulk Power System Definitions

Mr. Clayton summarized his discussion on the NYS power system and bulk power system definitions issue at the last EC meeting. He referred to a power point presentation he gave on the subject and the EC's view, after considerable discussion, that an acceptable solution may include a list of facilities to which the NYSRC Rules will apply and a methodology for deriving such a list.

Mr. Ellis described multiple facility lists employed by the NYISO. After considerable discussion, RRS concluded that two of these NYISO lists may be applicable to NYSRC Rules. One such list may be applicable to system protection rules (NYSRC Rules Section H) only, and would be derived using the NPCC A-10 methodology. The other list may be applicable to all other Reliability Rules and would be consistent with the facility list published in the NYISO ATR report. Mr. Ellis will review the NYSRC rules and confirm to which NYISO list applies to which rules, as well as the methodology for deriving each (**AI #108-3**).

3.2 NPCC Criteria

NPCC Criteria Revisions

Mr. Adamson reviewed the list of NPCC criteria changes.

PRR 84 continues to be on hold pending approval of Directory #2, *Emergency Operations*. Mr. Appelbaum will review the need for rule changes resulting from the revised A-12 document (**AI #108-4**). It was concluded that rule changes are not needed as the result of the new Directory #3, *Maintenance Criteria for System Protection*, or B-7 and B-21 guideline changes.

3.3 NERC Standards

NERC Standard Tracking

Mr. Adamson reviewed an updated NERC Standard Tracking Summary. RRS agreed to vote “yes” on the NERC interpretation of EOP-002-2 and revisions of FAC-010-1, 011-1 and 014, based on NPCC recommendations.

FAC-011-1 SAR

Mr. Clayton reported on a meeting of the FAC-011 SAR Drafting Team held in St. Louis. The initial SAR was revised to incorporate stakeholder comments as well as comments from Drafting Team members. Mr. Clayton reviewed the extent of the SAR revisions. The drafting team also prepared a red-line revision of the FAC-011-1 standard, consistent with the revised SAR. The schedule for posting the revised SAR for comment has not yet been determined.

NERC Interpretations of TPL-002 and 003

Mr. Loehr has asked for an explanation of recent NERC interpretations of TPL-002 and 003 – as requested by Ameren and MISO – at the next EC meeting. Mr. Clayton discussed the meaning of the NERC interpretations. RRS members agreed. Accordingly, Mr. Clayton will explain these interpretations at the next EC meeting (**AI #108-5**).

4.0 Additional Agenda Items

4.1 State Energy Plan

Mr. Adamson and Ms. Hogan reported on meetings of NYSRC representatives with state officials concerning development of a new State Energy Plan (SEP). On May 11 a meeting was held with Mr. DeCotis, Deputy Secretary for Energy, who was appointed to Chair the State Energy Planning Board. The primary purpose of the meeting was to acquaint Mr. DeCotis with the NYSRC, its activities, and ways the NYSRC could be of assistance preparing the Plan. On May 30, a meeting was held with the Energy Coordinating Working Group (ECWG). Besides reviewing the NYSRC organization and activities, potential SEP issues related to power system reliability were discussed (**AI #108-6**). The ECWG has prepared a draft SEP scope; comments on the scope have been solicited, and are due on July 8.

4.2 Meeting on NOx RACT Standards

Mr. Haake reported on a kick-off meeting of generator owners and DEC representatives to discuss proposed NOx RACT standards which will affect all fossil-fired generators. The new regulations may go into effect as early as June 2010. Various options for meeting the standards were reviewed. The generation owners raised reliability issues related to implementing these standards.

5.0 Committee Reports

5.1 EC meeting

No report.

5.2 ICS Report

No report.

5.3 RCMS Report

No report.

6.0 Next Meeting

Meeting #108 was adjourned at 14:15.

The next meeting (#109) is scheduled for Thursday, June 26, 2008 at 9:30 in the NYSERDA offices located at Columbia Circle, Albany, NY.