

***Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS)/  
Reliability Compliance Monitoring Subcommittee (RCMS)***

***RRS/RCMS Meeting at the NYSERDA Offices  
17 Columbia Circle, Albany, NY  
Thursday, June 30, 2011***

***Final Minutes of RRS Meeting # 143***

**In Attendance:**

<b>Alan Adamson</b>	<b>Consultant</b>	Member
<b>Larry Hochberg</b>	<b>NYPA (RRS Secretary)</b>	Member
<b>Roger Clayton</b>	<b>Electric Power Resources (Chairman)</b>	Member
<b>Roy Pfleiderer</b>	<b>National Grid</b>	Member-Phone In
<b>Jim Grant</b>	<b>NYISO</b>	Member
<b>Paul Kiernan</b>	<b>NYISO</b>	Member
<b>Dan Head</b>	<b>Con Edison (RCMS Secretary)</b>	Member
<b>Henry Wysocki</b>	<b>Con Edison</b>	Member-Phone In
<b>Anie Philip</b>	<b>LIPA</b>	Member-Phone In
<b>Ed Schrom</b>	<b>NYSDPS</b>	Member
<b>Mark Sanbro</b>	<b>National Grid</b>	Member-Phone In
<b>Brian Gordon</b>	<b>NYSEG</b>	Member-Phone In

## **Agenda Items**

### **1.0 Introduction**

RRS Meeting #143 was called to order by Mr. Roger Clayton at 9:30 AM.

#### **1.1. Executive Session**

No Executive Session was requested.

#### **1.2. Requests for Additional Agenda Items**

4.3 Report on NYSRC/DEC Working Group meeting on 6/3/11

### **2.0 Meeting Minutes/Action Items**

#### **2.1 Approval of RRS Meeting Minutes #142**

The meeting minutes were approved with changes as final.

#### **2.2 Action Items List**

142-1 Mr. Grant reported that this UVLS item is under internal review at the NYISO. The due date was changed to 8/4/11.

142-2 This item is on today's agenda for discussion.

### **3.0 NYSRC Reliability Rules Development**

#### **3.1. List of Potential Reliability Rules Changes**

PRR 8 There was no action.

PRR 97 There was no action, RRS is waiting for NERC.

#### Con Edison LOG/MOB Studies

Mr. Clayton reported that, as follow-up to the LOG/MOB discussions at the last RRS meeting, he had sent an email to Mr. Wysocki requesting clarification on the specific units that are required to be on minimum oil burn for summer 2011 and the Con Ed load level at which that would occur. He noted that Con Ed's highest Zone J load tranche was reported to be 11,310 MW and the Gold Book predicted the zone J summer peak load to be 11,505 MW. Mr. Wysocki explained that the projected load for zone J is 11,310 MW but there is a slight difference between Con Ed and the gold book because they are looking at the control area load. Mr. Wysocki noted that actual Con Ed system load would have to be above 13,000 MW for all the units to be required. It was noted that even though this tranche would require slightly over

3000MW of units with minimum oil burn capability, not all of the units would necessarily be generating at their maximum capacity. It was concluded that given these figures, there is a relatively low risk of a capacity problem with the new environmental regulations that will go into effect in the near future. Mr. Clayton asked Mr. Wysocki to monitor the Con Ed summer system load as part of ongoing AI 142-2.

### **3.2. NPCC Rules Revisions Updates**

#### NPCC Tracking Summary

Regarding Directories 9 and 10, Mr. Adamson reported that those NPCC criteria in these directories that are more stringent or specific than NERC standards are being converted to the NERC format. He noted that there are no changes to the requirements, just to the format.

Regarding PRC-006-NPCC-01, Mr. Adamson reported that this is the first NPCC Standard and NPCC is requesting comments. He said there was no impact on NYSRC rules. He noted that comments were due today and the NYSRC had no comments.

Regarding C-17 Mr. Adamson reported that this procedure was added since the last meeting and it has no impact on NYSRC rules.

### **3.3. NERC SARs/Organization Standards**

#### NERC Standard Tracking

Regarding TPL 001-2, Mr. Adamson reported that the ballot passed. He noted that the NYSRC voted no and that the NPCC membership was split about 50/50. He said the drafting team is reviewing the comments that came in with the ballots for possible modification of the draft standard.

Regarding TOP-001-008, Mr. Adamson reported the ballot was defeated and that the NYSRC had voted no.

#### BES Definition

Mr. Clayton reported that he had submitted comments to NERC on behalf of the NYSRC on the draft BES definition including inclusions and exclusions. As reported at the last meeting, he said that his comments were generally in alignment with NPCC with one exception, and that was he felt that blackstart units and cranking paths should be included in the BES. He also sent NERC comments on 6/10/11 on behalf of NYSRC on the principles for determining BES elements. The comments were similar to NPCC although he took issue with the idea that an element could be considered radial if the flow is primarily in one direction. He did not comment on the NERC draft procedure to request exceptions.

## **4.0 Additional Agenda Items**

#### **4.1. BES Definition**

See NERC discussion above.

#### **4.2. NYSRC Policy 6**

Mr. Adamson advised RRS that it was his belief that Policy 6 is out-of-date and that it was no longer needed. He noted that it is not really a policy, and that it is just a statement of principles regarding the relationship between NYSRC, NPCC and NERC rules. He also noted that it was developed by Mr. Gioia in 2004 and that the NERC rules and procedures have been revised many times since then. Mr. Clayton requested Mr. Adamson to bring this issue to Mr. Gioia for an opinion on whether Policy 6 should be maintained and updated or eliminated altogether.

**AI 143-1:** Mr. Adamson agreed, as an Action Item, to consult with Mr. Gioia on whether to maintain and update or eliminate Policy 6.

#### **4.3 Report on NYSRC/DEC Working Group meeting on 6/3/11**

Mr. Clayton reported that the main subject of discussion at this meeting was the Con Ed LOG/MOB application. He also mentioned that he had prepared a spreadsheet which summarizes the environmental issues being reviewed by the working group. Mr. Clayton reviewed several of the issues and said he will send RRS the spreadsheet for information.

**AI 143-2:** Mr. Clayton agreed, as an Action Item, to send his environmental issues spreadsheet to RRS.

### **5.0 Committee Reports**

#### **5.1. NYSRC EC Meeting Report**

Mr. Clayton reported that Mr. Mike Mager will be the next EC Chairman beginning August 1<sup>st</sup> and that Mr. Mayer Sasson was elected Vice-Chairman. He also reported the Mr. Sasson said Con Ed was looking into the possibility of eliminating the need to burn oil for the loss of gas contingency. He noted that the last three units put into service in Con Ed have automatic fuel switching capability. Mr. Clayton also reported that Mr. Rick Gonzales is having the NYISO look into the undervoltage load shedding issue that is an Action Item at RRS.

#### **5.2. NYSRC Installed Capacity Subcommittee (ICS) Meeting Report**

Mr. Adamson reported that the ICS had completed working on the base case assumptions matrix/table and it should be ready in time for next week's EC meeting. He noted that ICS will be conducting sensitivity runs off the preliminary base case for the first time. This is the result of moving up the study process timeline. Mr. Adamson also reported that ICS is working on a Glossary of Terms for its 2012 IRM report which eventually will be sent to RRS for review. A draft for RRS is expected within a couple of months.

## **6.0 Next RRS/RCMS Meeting**

RRS meeting #143 was adjourned at 10:34 AM.

The next RRS/RCMS joint meeting is scheduled for Thursday August 4, 2011 at 9:30 AM in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.