

***Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)/
Reliability Compliance Monitoring Subcommittee (RCMS)***

***RRS/RCMS Meeting at the NYSERDA Offices
17 Columbia Circle, Albany, NY
Thursday, September 1, 2011***

Final Minutes of RRS Meeting # 145

In Attendance:

Alan Adamson	Consultant	Member
Larry Hochberg	NYPA (RRS Secretary)	Member-Phone In
Roger Clayton	Electric Power Resources (Chairman)	Member
Roy Pfleiderer	National Grid	Member-Phone In
Jim Grant	NYISO	Member
Paul Kiernan	NYISO	Member
Henry Wysocki	Con Edison	Member-Phone In
Dean Ellis	Dynegy	Member-Phone In
Louis Maiocco	Con Edison	Guest-Phone In
Jim DeAndrea	TransCanada	Guest
John Ravalli	NYISO	Guest
Zach Smith	NYISO	Guest

Ed Schrom	NYSDPS	Member-Phone In
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Agenda Items

1.0 Introduction

RRS Meeting #145 was called to order by Mr. Roger Clayton at 9:30 AM.

1.1. Executive Session

No Executive Session was requested.

1.2. Requests for Additional Agenda Items

- 4.5 NYSRC / DEC Meeting Report
- 4.6 NYISO Data Format Issue with Enernex
- 4.7 IRM Report Glossary

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Meeting Minutes #144

The meeting minutes were approved with changes as final.

2.2 Action Items List

139-5 Mr. Clayton inquired as to whether or not this item was still pertinent. Mr. Kiernan stated that since it was closely related to the outcome of the NERC Project 2010-17 – Definition of the BES, that it is preferable to close this item and re-visit the issue at the appropriate time. The AI was completed.

142-1 Mr. Grant reported that the NYISO had surveyed the TOs on TO operated UVLS schemes. Only one UVLS scheme was reported. NYISO's analysis is that the scheme has no impact on the BPS. The AI was completed.

142-2 Mr. Wysocki reported that the last MOB tranche has not been invoked by Con Edison since the CE system peak on July 22, 2011. The AI is on-going.

143-1 See agenda item 4.4. RRS consensus was to remove the Policy. The AI was completed.

144-1 Mr. Adamson will work with Ms. Lynch to post the schedule on the website. The new due date is October 6, 2011.

144-2 See agenda item 4.2. AI is complete.

144-3 NYPA introduced this issue to the NYISO SOAS and OC. The OC has it as an action item and assigned the SOAS to monitor conditions this fall. The RRS AI is on-going.

3.0 NYSRC Reliability Rules Development

3.1. List of Potential Reliability Rules Changes

3.1.1 PRR 107 Mr. Adamson reported that this PRR proposes to add language to five measurements (related to five separate rules) that the NYISO only needs to provide information when requested. RRS recommended sending this PRR to the EC for approval to post. [AI 145-1].

3.1.2 PRR 108 Mr. Maiocco (Consolidated Edison), on behalf of the Transmission Owners, proposed a change to Reliability Rule F-R1, Transmission Thermal Overloads, that would require declaration of an alert state immediately upon exceeding a BES facility LTE rating and allow a 5-min time period before escalating to Major Emergency state. The NYISO would still have the option to declare an ME immediately if conditions warranted it. Mr. Clayton noted that the PRR needed to be modified to complete the template, which he agreed to do. Mr. Clayton requested, and Mr. Maiocco provided, clarification that the TOs were appropriately represented in the PRR. Mr. Ravalli (NYISO) explained that the NYISO worked with the TOs on this PRR and NYISO supports the proposal. Mr. Hochberg questioned if the formatting of the PRR was appropriately addressing all sub requirements of the rule. Mr. Ravalli stated that the format was consistent with other rules addressing MEs. Mr. Clayton and Mr. Pfleiderer stated that the PRR would not impact any planning related rules. Mr. Adamson noted that RCMS will want the NYISO's modified procedure as part of the implementation plan and agreed to modify the PRR accordingly. Messrs. Maiocco and Ravalli agreed to review and approve the modification. RRS agreed to address other minor formatting issues. RRS recommended sending the PRR to the EC for posting when the appropriate revisions were complete. [AI 145-2].

3.2. NPCC Rules Revisions updates

Mr. Adamson reported that there were no new NPCC activities that impact the NYSRC. Mr. Kiernan reported that NPCC has accepted a NYISO proposed change to the NPCC certification template, which clarifies that the NYISO is not accountable for MP non-compliance with NPCC requirements.

3.3. NERC SARs/Organization Standards

NERC Standard Tracking

Regarding TPL 001-2, Mr. Adamson reported that the Board of Trustees has adopted the revised standard. NPCC will now have to revise Directory 1. He recommended not changing NYSRC Rules sections B and K until that is complete.

4.0 Additional Agenda Items

4.1. BES/BPS Definition-Impact on NYSRC Reliability Rules

Mr. Clayton reported that the NERC BES drafting team has posted new draft documents related to NERC Project 2010-17. Members were sent copies of the documents. Mr. Clayton will review the documents, and requested comments from the members prior to the next meeting. Comments and balloting are due by 10/10/2011. [AI 145-3].

4.2 Interface Limits in NYISO Studies

Note: This item followed item 4.5 chronologically.

This was in response to AI 144-2, which stemmed from an EC AI. Mr. Smith (NYISO) explained Mr. Adams' (NYISO) email response to Mr. Clayton's inquiry on the subject. Mr. Smith explained that LOLE is the key reliability metric that is addressed in the RNA, and that transfer limits might affect LOLE. Mr. Hochberg noted that a deliverability study might allow a generator to be included in the RNA, but the generator might not be available in real time. Mr. Smith reported that other reliability studies addressed that condition. RRS concluded that Interface Limits, in and of themselves, are not a measure of reliability. The AI is completed.

4.3 LOG/MOB update

Mr. Clayton reported that RRS posted the Con Ed summary of their plan, but he is awaiting comments from LIPA prior to posting theirs.

4.4 Policy 6 update

Mr. Adamson reported that he is waiting to hear back from Mr. Gioia before taking further action.

4.5 NYSRC/DEC Meeting report

Mr. Clayton reported that the next meeting is scheduled for 9/6/2011. The most pressing issue is the Cross-state Air Pollution Rule, specifically what are considered by industry to be very short (low) allocations of NOx and SOx emissions. The EPA is responding to comments, and a "Technical Correction" might occur. If changes are not made by 10/07/11, legal challenges are likely. The DEC supports industry's position.

4.6 NYISO Data Formats

Mr. Clayton inquired about a reported data format issue involving the NYISO and a vendor. Mr. Smith responded that there is a software version incompatibility issue that is presently being addressed. He anticipates a prompt resolution to the problem.

4.7 IRM Report Glossary

Mr. Adamson reported that ICS is still working on the glossary of terms. He noted that RRS must approve the glossary before it can be included in the IRM report, and, for this to happen, ICS must approve the draft glossary at their September meeting so that RRS can review and approve it at their October meeting. Mr. Adamson is concerned that there might not be sufficient time for RRS to review the glossary. Mr. Clayton has agreed to discuss the logistics of the review with the ICS Chair, and to follow up with Mr. Adamson regarding the schedule.

5.0 Committee Reports

5.1. NYSRC EC Meeting Report

There were no additional RRS items to report on.

5.2. NYSRC Installed Capacity Subcommittee (ICS) Meeting Report

Mr. Adamson reported that the preliminary IRM report is completed, and will be subjected to sensitivity testing. The list of sensitivity tests has been developed. The ICS concluded that there are no CAPR impacts on the 2012 ICR.

6.0 Next RRS/RCMS Meeting

RRS meeting #145 was adjourned at 12:17 PM.

The next RRS/RCMS joint meeting is scheduled for Thursday October 6, 2011 at 9:30 AM in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.