

FINAL

***New York State Reliability Council (NYSRC)
Reliability Rules SubCommittee (RRS).
Minutes of Meeting #10***

NYISO, Guilderland, NY

Thursday, March 3, 2000

Attendance

John Muir	Consolidated Edison of New York, Inc.	Alternate
Roger Clayton (Secretary)	PG&E Generating	Member
Keith O'Neal	New York State PSC	Member
Larry Hochberg	New York Power Authority	Member
Larry Eng	Niagara Mohawk Power Co.	Member
Ray Kinney	New York State Electric & Gas	Member
Phil Davis	LIPA	Member
Alan Adamson		Consultant

The meeting was convened at 0930 and adjourned at 1430.

Agenda

Mr. Clayton acted as Chairman in Mr. Sasson's absence and proposed the following agenda:

1. Approval of RRS Meeting #9 Minutes
2. Report on NYSRC EC conference calls of 2/18/00 and 2/24/00
3. Report on NYSRC/NPCC 2/24/00 meeting
4. ICAP WG report and assignments
5. RCMS report
6. NYSRC RR compliance activities
7. NYSRC RR development and report on assignments
8. NYSRC/NYISO 3/8/00 meeting
9. Next Meeting

It was noted that this was the first open RRS meeting and that notice of the open meeting had been duly given on the NYSRC home page. However, no one notified the EC Secretary of an intention to listen and no one was on the open line. The line was disconnected several minutes into the meeting. It was also noted that the RRS agenda should be split into open and closed sessions using the EC procedure as a model.

There being no objection, the above agenda was adopted.

1. Approval of RRS Meeting #9 Minutes

The RRS Meeting #9 Minutes were unanimously approved with minor revisions.

2. Report on NYSRC EC conference calls of 2/18/00 and 2/24/00

The actions of the NYSRC EC on the above conference calls were reviewed. It was noted that:

- < The EC approved 2 K\$ funding for the RRS compliance actions 1 & 2.
- < The NYSRC has filed the 18% IRM recommendation with FERC.

3. Report on NYSRC/NPCC 2/24/00 meeting

The NYSRC met with NPCC to review scope and responsibilities, and to establish relationships. Mr. Phil Davis volunteered to represent the NYSRC at NPCC on the Task Force for Coordination of Operations. He should obtain a letter from Mr. Bolbrock to NPCC requesting membership on the TFCO.

4. ICAP WG report and assignments

Mr. Sasson has suggested to the RCMS Chairman that the RCMS 2000 Compliance Program include the monitoring of variables identified by the ICAP study and other factors that may affect IRM during the 2000 capability period. At its February 17, 2000 meeting, RCMS agreed with Mr. Sasson's request and suggested that RRS assign the ICAP WG to coordinate this monitoring function.

Mr. Adamson distributed a draft document outlining IRM factors for ICAP WG monitoring. Revisions were suggested and Mr. Adamson will present the final document, along with a draft transmittal letter to the ICAP WG chairman, at the next RRS meeting.

5. RCMS report

Mr. Adamson presented the current RCMS activities:

- < Draft 2/17/00 document, "Preliminary 2000 NYSRC Reliability Compliance Program Assessments". The RCMS has estimated that the compliance effort will require two-day meetings each month plus the services of staff and consultants.
- < Sample NYSRC Compliance Template.

The 2000 Compliance Program will be further reviewed at the 3/15/00 RCMS meeting. The NYISO will conduct a seminar in April that will cover market participant compliance responsibilities.

A NYISO ICAP WG proposal for a 1-month obligation procurement period was discussed. It was agreed that the NYSRC ICAP WG would monitor this activity.

6. NYSRC RRS compliance activities

Mr. Adamson will make a presentation to the RRS on the status of Action Item 2 (Perform Self-Assessment) at the next RRS meeting. Mr. Davis offered to assist on operating compliance matters.

7. NYSRC RR Development

The following is an updated list of potential RR changes. Also shown are assignments to develop a formal request to the NYSRC according to the NYSRC rule changes procedure (Policy No. 1-0):

	<u>Assignment</u>
1. Changed P-V criterion	S. Corey
2. Planning responsibility (NY ISO TEI 5.3)	N/A - NYISO issue
3. Prioritization. Planning by queue position or by group	N/A - NYISO issue
4. Definition of BPS	S. Corey
5. Provision for emergency interim actions	K. O'Neal
6. Reserve requirements as a function of demand elasticity	J. Cassaza
7. ICAP 1/10 & EOP criteria	M. Sasson
8. Reactive load and resource PF requirements	S. Corey
9. Normal/extreme contingency definition	S. Corey
10. Incremental impact criterion	S. Corey
11. CBM/TRM issues	R. Clayton
12. Disturbance reporting	L. Eng
13. Long term reserve requirements (ISO/RC Agreement, Article 4.5)	K. O'Neal
14. ICAP assumptions on generators to be included in study	M. Cordeiro
15. Impact of N-2 resource outages on reserve requirements	K. O'Neal
16. Impact of GT remote quick start capability on reserve requirements	M. Sasson
17. Impact of local RR on local and state wide reserve requirements	N/A-ICAP WG issue
18. Special protection schemes	R. Clayton
19. 15 minute reserve criterion	
20. Multiple utilities on same ROW	
21. Restoration criteria	
22. Protection criteria	S. Corey
23. FOR reporting	A. Adamson

24. Interconnection requirements

Mr. Clayton agreed to revise the template for submittal of requests for rule changes to include spaces for “Measurements” and “Responsible Entity” (attached). The assignees agreed to submit their potential RR changes to the RRS Secretary by 3/17/00 for review at the next RRS meeting.

8. NYSRC/NYISO meeting agenda for 3/8/00 meeting

The NYSRC will meet with NYISO to review scope and responsibilities, and to establish relationships.

Next Meeting

RRSmeeting,	ConEd Control Center. 1000. Friday, April 7, 2000.
RRSmeeting,	NYISO, Guilderland. 0930. Thursday, May 4, 2000.

Final Minutes Submitted to RRS by R. Clayton (Secretary) on April 12, 2000.