

FINAL

New York State Reliability Council (NYSRC) Reliability Rules Subcommittee (RRS) Minutes of Meeting #20

RRS Meeting @ ConEd Control Center, NYC

Tuesday, January 9, 2001

Attendance

Mayer Sasson (Chairman)	Con Edison	Member
Roger Clayton (Secretary)	PG&E National Energy Group	Member
Keith O'Neal	New York State PSC	Member
Steve Corey	NYISO	Member
Larry Eng***	Niagara Mohawk Power Corp.	Member
Larry Hochberg	New York Power Authority	Member
Phil Davis**	KeySpan Energy	Member
Ray Kinney**	New York State Electric and Gas Corp.	Member
Pat Callahan*	Rochester Gas & Electric	Member
Alan Adamson		Consultant
Joe Fleury**	New York State Electric & Gas Corp.	EC Member
Liam Baker***	Orion Power	Guest

* = Did not attend; ** = Attended full-time by phone; *** = Attended part-time by phone

Agenda Items

1.0 Introduction

The Chairman noted that this was the first RRS meeting held under NYSRC Openness Policy 2-1. All meeting participants identified themselves and the meeting was called to order at 10:15 AM with one call-in guest.

1.1 Requests for Additional Agenda Items

RRS reviewed the posted agenda and added one agenda item to be covered under Item 4.1 below.

1.2 Executive Session

No Executive Session was requested.

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Minutes #19

The RRS and RRS/ICAP Meeting #19 Minutes were unanimously approved with minor revisions. It was agreed to record the List of Potential RR Changes as an attachment to the minutes.

2.2 Action Item List

The Action Item list was reviewed. An updated action item list is attached. AIs 18-4, 19-1, 19-2, 19-3, 19-4 and 19-5 are completed. AIs 11-7, 17-1 and 18-1 are pending.

3.0 NYSRC RR Development

It was agreed to review the list of potential RR changes to categorize and prioritize them. Priority 1 is for immediate attention with an objective of including them in RR Revision 2. Priority 2 is for later attention. Categories were identified as: Rule (R); Procedure/Guideline (P); and Definition (D). Four new potential RR changes were added.

3.1 List of Potential RR Changes (attached list)

Potential action items were:

- ΔRR1 – New “knee of the curve” P-V criterion (addition to RR 3.2.3 and RR 4.2.3). It was agreed to develop templates for new voltage based transfer limit rules for planning and operating conditions. NYISO guidelines in this area would be viewed as applications of the new rules. Prepare templates for RRS meeting #21 [AI 20-1].
- ΔRR4 - Definition of Bulk Power System (RR Glossary). Prepare template for RRS meeting #21 [AI 20-2].
- ΔRR5 – Provision for Emergency Actions (NYSRC Policy 1-2). Review for explicit inclusion in RR Revision 2 [AI 20-3].
- ΔRR8 - Reactive load and resource power factor (new RR). Prepare template for later RRS consideration [AI 20-4].
- ΔRR9 - Extreme Contingency (RR 3.2.5). The concern was to make the rule less ambiguous with respect to load level for testing, definition of ROW scope and measurements. Prepare template for later RRS consideration [AI 20-5].
- ΔRR12 - Disturbance reporting (RR 4.12 and RR 5.0). Prepare template for RRS meeting #21 [AI 20-6].
- ΔRR18 - Special Protection Systems (RR 4.2.1). It was agreed that this is an application of RR 4.2.1 and is more properly a NYISO responsibility. Prepare letter to NYISO requesting they develop such an application for later RRS consideration [AI 20-7].

- ΔRR 20 - Multiple Utilities on the same ROW (new RR). It was recognized that the NYSRC does not have jurisdiction over other critical NY utilities and that a possible resolution would be to refer this issue to state or federal entities concerned with “Critical Infrastructure”. This will be researched for discussion at a later meeting [AI 20-8].
- ΔRR 22 – Protection Criteria (RR 4.17). Prepare template for RRS meeting #21 [AI 20-9].
- ΔRR 28 - Ramp-rate reserve criterion (RR 4.1). Obtain NYISO response for RRS meeting #21 [AI 20-10].
- ΔRR 29 - Short-circuit criterion (new RR). Develop template for later RRS consideration [AI 20-11].
- ΔRR 30 – NYCA “state” performance (RR 4.3). It was agreed to obtain EC approval to approach NYISO to develop statistical measurement standards for NYCA states. Prepare letter to NYISO for later RRS consideration [AI 20-12].
- ΔRR 31 – Local RR #2 revision (RR Appendix C, LRR #2). It was agreed to revise LRR #2 to reflect NYISO conditions for RRS meeting #21 [AI 20-13].
- ΔRR 32 – Resource RR 3.1 revisions (RR 3.1.1, 3.1.2, 3.1.3.1, 3.1.4, 3.1.5). It was agreed to request the ICAP WG prepare templates for RRS meeting #21 [AI 20-14].
- ΔRR 33 – Load forecast (new RR). Prepare template for RRS meeting #21 [AI 20-15].
- ΔRR 34 – Off-frequency/off-voltage generator no-trip nomogram (new RR). It was noted that NPCC report JWG2 on under-frequency load shedding has relevant information. Prepare template for later RRS consideration [AI 20-16].
- It was clarified that the application of STE ratings for overhead transmission is permitted under the present RR under emergency conditions and as an exception to the RRs.

3.2 NPCC A6 compliance

This is an RCMS responsibility that RRS should monitor and provide assistance to RCMS as required.

3.3 Latent (Non-Contracted) Operating Reserve

A 12/15/00 letter was sent by Chairman Bolbrock to NYISO without response at present.

3.4 Final Review of RR Revision 1 prior to Posting

The January, 2000 red-lined revision was reviewed. Mr. Adamson will provide a definition of IRM for the Glossary, review all changes and communicate same to Mr. Joe Fleury [AI 20-17].

3.5 RR Revision 2 Update

RRS reviewed Action Item #1 (Proposed Organization, dated 1/4/01) of the RR Revision 2 Implementation Plan. Mr. Adamson will provide a mock-up example on resource adequacy for RRS meeting #21 [AI 20-18].

4.0 Additional Agenda Items

4.1 Open Session Rules

It was noted that, since all NYSRC committee and working group meetings are now open, the only instance when confidentiality is an issue is during Executive Sessions. RRS concluded that Executive Session discussions should be limited to administrative issues but will look for EC guidance. EC will be discussing this issue at the upcoming EC meeting #21. It was noted that the NYSRC Confidentiality Agreement defines those issues that can be discussed outside of the NYSRC.

It was agreed that conference call costs associated with Open Meetings should be borne by the NYSRC.

5.0 Reports

5.1 NYSRC EC Meeting #20

Mr. Fleury reported on the major issues discussed at the NYSRC EC meeting #20. The final minutes of that meeting are available at "<http://www.nysrc.org>".

5.2 NYSRC ICAP WG

A letter to the NYISO regarding the 2001 IRM of 18% resolution was sent on 12/15/00. The 2001 IRM report is available at the NYSRC web site.

5.3 NYSRC RCMS (NYISO Compliance)

The draft compliance template and the draft 2000 NYSRC compliance program results summary will be presented to the EC at their meeting #21. RCMS is working on the 2001 compliance program with respect to RR identification, responsibility and schedule.

5.4 NYSRC RRS NERC Compliance

There was nothing new to report.

6.0 Next Meeting

RRS Meeting #21 is scheduled for Friday, February 2, 2001 @ 10:00AM at NYISO, Guilderland.

The meeting was adjourned at 4:20 PM.

Final Minutes of Meeting #20. Submitted to RRS by Roger Clayton on February 4, 2001.