

## ***FINAL***

### ***New York State Reliability Council, L.L.C. (NYSRC) Reliability Rules Subcommittee (RRS) Minutes of Meeting #33***

#### ***RRS Meeting @ NYISO Offices Washington Ave. Extension, Albany, NY***

***Thursday, January 31, 2002***

#### **Attendance**

John Muir	Con Edison	Member
Philip Davis	KeySpan	Member
John Adams	NYISO	For Steve Corey
Larry Hochberg, Acting Chair	New York Power Authority	Member
Joe Fleury	New York State Electric & Gas	Member
Ray Kinney	New York State Electric & Gas	Member
Edward Schrom	NY Public Service Commission	Member
Pat Callahan	Rochester Gas & Electric	Member
Alan Adamson, Acting Secretary		Consultant

#### **Guests**

Karl Tammar	NYISO	
Dorothy Capra	American National Power	Participant

#### **Agenda Items**

##### **1.0 Introduction**

The meeting was called to order at 10:05 AM. Chairman Clayton was unable to attend the meeting and appointed Mr. Hochberg as Acting Chairman. Mr. Adamson agreed to be Acting Secretary for this meeting.

##### **1.1 Executive Session**

No Executive Session was requested.

##### **1.2 Requests for Additional Agenda Items**

Four additional agenda items were requested: (1) A change to an existing exception recommended by the NYISO, (2) A new policy to permit the NYISO to immediately

declare exceptions during to meet unforeseen operating conditions, (3) A briefing by Karl Tammar on a proposed NPCC/PJM shared operating reserve procedure, and (4) Future update to *Procedure for Reviewing, Developing, Modifying, and Disseminating NYSRC Reliability Rules* (NYSRC Policy 1). These additional agenda items are included under agenda item 4.0.

## **2.0 Meeting Minutes/Action Items**

### **2.1 Approval of RRS Minutes #32**

The minutes of RRS Meeting #32 were unanimously approved with minor revisions. Mr. Hochberg will revise accordingly, and issue the final minutes.

### **2.2 Action Item List**

The action item list was reviewed. An updated action item list reflecting the completed actions below is attached.

Regarding AIs 20-5, 20-12, 20-16, and 24-1 (potential rule changes), there will be no further action in these items and will be closed out.

Regarding AIs 32-1 through 32-6, these items were either completed during January or were discussed at this meeting.

## **3.0 NYSRC RR Development**

### **3.1 List of Potential RR Changes**

RRS reviewed the list of potential rule changes as follows:

- $\Delta$ RR45 and  $\Delta$ RR45A - Templates for Local Rules #3 and #5, respectively, will be eliminated and replaced by a single potential reliability rule,  $\Delta$ RR47 (Loss of Generator Gas Supply), in accordance with Executive Committee instructions, and will be removed from the list.
- $\Delta$ RR46 - (Restoration of 10-Minute Reserve) - Mr. Muir will revise this template as discussed at the January 3 RRS meeting. In addition, he will review an NPCC A-6 revision that was recently posted for comment, to determine whether additional changes should to be incorporated into this template (AI 31-4).
- $\Delta$ RR47 - (Loss of Generator Gas Supply) - At its January 11 meeting the Executive Committee approved this template and agreed to post it for comment. On January 24, Mr. Clayton transmitted to RRS a recommendation to revise the template to clarify the wording of the Rule Application. RRS agreed with Mr. Clayton's changes with one minor exception. He will be asked to make this change and forward a revised template to RRS for approval at its next meeting. In addition, RRS will consider any comments from other parties from the posting, and forward recommendations

concerning ΔRR47 to the Executive Committee for consideration at its March meeting (AI 33-1).

- ΔRR48 - (Procedure for developing a list of NYS Bulk Power System facilities) - At its January 11 meeting the Executive Committee directed RRS to develop a new measurement requiring the NYISO to submit the process for developing the list of NYS Bulk Power System facilities to the NYSRC for review. Accordingly, Mr. Adamson drafted ΔRR48 for review by RRS. There was discussion as to which Reliability Rules this measurement will apply or relate to. RRS members were asked to submit comments on this, or other issues, with respect to ΔRR48 to Mr. Adamson for further review at the next meeting (AI 33-2). It is expected that the template will then be transmitted to the Executive Committee for approval at its March 8 meeting.

### **3.2 RR Revision 2**

At its January 11 meeting the Executive Committee approved RR Revision 2 subject to incorporating certain modifications. Accordingly, Mr. Adamson incorporated these changes and submitted the final version to Mr. Fluery last week. Mr. Fluery will issue a notice on the TIE server and will post the document on the NYSRC web site.

### **3.3 NERC/NPCC Rules Revision Update**

At its last meeting RRS agreed to monitor on a regular basis NERC and NPCC activities concerning Rule updates. This is necessary to ensure the NYSRC Reliability Rules are consistent with NERC and NPCC Rule changes. Mr. Clayton sent to RRS an announcement from NERC concerning recently posted Planning Standards. Mr. Adamson will submit to RRS a suggested process for monitoring future NERC and NPCC updated rules to RRS for discussion at the next RRS meeting (AI 33-3).

## **4.0 Additional Agenda Items**

### **4.1 Shared Operating Reserve Proposal**

Karl Tammar discussed a proposed procedure which provides for the NPCC Areas and PJM to share operating reserves. This procedure would enable these control areas to assist each other in meeting their 10-minute reserve requirement. The amount that would be shared is 100MW. Mr. Tammar addressed the objectives of the proposal, requirements, scope of reserve sharing, and next steps. Mr. Adams will transmit Mr. Tammar's presentation and NPCC RD-05, *Procedure for Operating Reserve Assistance*, to RRS (AI 33-4). NPCC has introduced a new document type, Reference Document (RD) and will eventually be eliminating the Procedure Type C documents.

Mr. Tammar agreed to check why proposed NPCC document A-6 revisions related to counting of regulating reserve are recommended by NPCC, and get back to RRS on the reasons for these proposed changes. RRS agreed that the ICAP WG should address the

implications of the reserve sharing procedure on NYSRC IRM study assumptions and results. RRS will provide further comments at the next meeting.

#### **4.2 Proposed Modification to Exception #19**

Mr. Adams discussed a template prepared by the NYISO Operating Committee requesting a change to Exception #19. He will transmit the template to RRS (AI 33-5). The NYISO is expected to send Mr. Clayton a letter requesting this change. Mr. Muir will provide RRS a description of the modification by February 4 (AI 33-6), and RRS members will submit any comments to Mr. Clayton by February 5 (AI 33-7). Mr. Clayton will discuss this potential Rule exception change with the Executive Committee on February 8.

#### **4.3 Expedited Exceptions to the Rules To Meet Unforeseen Operating Conditions**

Mr. Adams reported that the NYISO Operating Committee has requested NYSRC to adopt a policy to allow the ISO to establish new exceptions, without NYSRC approval, on an expedited basis to meet unforeseen operating conditions. RRS reviewed present NYSRC policies and agreements and found that such a policy does not now exist. Mr. Adams was requested to draft such a policy, which if approved by RRS, would be included in the next revision to NYSRC Policy 1 (AI 33-8).

#### **4.4 NYSRC Policy 1 Update**

Mr. Adamson recommended that RRS consider updating Policy 1-2. There are several reasons why this policy should be updated, including:

- The present policy covers only Reliability Rule updates. Since this policy was adopted, measurements have been included in the open review process. In addition, the Executive Committee has agreed that compliance templates, now being prepared by RCMS, should also be included in the open review process.
- NYSRC policy on exceptions to the Rules may be included (see agenda item 4.3).
- A review of how the Policy 1 open review process worked during the recent preparation of the Rules Revision 2 document could lead to changes in this process.

Mr. Adamson was requested to prepare a scope of a potential Policy 1 update for the next RRS meeting (AI 33-9).

### **5.0 Reports**

#### **5.1 NYSRC EC Meeting #33**

Mr. Fluery reported on RRS matters discussed at the last EC meeting. Minutes of the NYSRC EC meetings are available at <http://www.nysrc.org>.

## **5.2 NYSRC ICAP WG**

RRS reviewed a preliminary list of ICAP WG assignments for 2002 which was previously transmitted by Mr. Adamson. RRS agreed to add to the list the implications of shared operating reserves (see agenda item 4.1) on IRM study assumptions and LOLE results. RRS also agreed to add to the list of assignments the preparation of a scope of determining the ICR of a combined the NYCA - New England Control Area. The scope would include any additional software requirements. Mr. Adamson will transmit this updated list to RRS for comment. He will then prepare a letter for Mr. Clayton's signature to Curt Dahl, ICAP WG chairman (AI 33-10).

## **5.3 NYSRC RCMS**

Mr. Adamson reported that RCMS was in the process of preparing compliance templates based on the 42 measurements included in RR Revision 2. Likely RRS will be requested to review and comment on compliance template drafts. RCMS has completed its 2001 Reliability Compliance Program. RCMS found that the ISO and Market Participants were in compliance with most of the NYSRC Rules that were monitored. In addition, the ISO was found by NPCC to be in compliance with all NPCC criteria and all but one NERC standard that were monitored in 2001. RCMS is now preparing details of the 2002 NYSRC Compliance Program.

RCMS minutes are available at <http://www.nysrc.org>.

## **6.0 Next Meeting**

NYISO Offices at Washington Avenue Extension on February 28, 2002 at 10:00 AM.

The meeting was adjourned at 2:30 PM.

Final Minutes of Meeting #33. Submitted to RRS by Alan Adamson on February 28, 2002.