

FINAL

***New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)
Minutes of Meeting #34***

***RRS Meeting @ NYISO Offices
Washington Ave. Extension, Albany, NY***

Thursday, February 28, 2002

Attendance

John Muir	Con Edison	Member
Philip Davis	KeySpan	Member
Roger Clayton (Chairman)	PG&E National Energy Group	Member
Larry Hochberg (Secretary)	New York Power Authority	Member
Steve Corey	NYISO	Member
Joe Fleury	New York State Electric & Gas	Member
Ray Kinney	New York State Electric & Gas	Member
Edward Schrom	NY Public Service Commission	Member
Pat Callahan	Rochester Gas & Electric	Member
Alan Adamson		Consultant

Guests

Erin Hogan	NYSERDA	Participant
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Agenda Items

1.0 Introduction

The meeting was called to order at 10:05 AM.

1.1 Executive Session

No Executive Session was requested.

1.2 Requests for Additional Agenda Items

One additional agenda item was requested by Mr. Adamson: (1) A discussion of proposed update to Policy 1-2. This additional agenda item is included under agenda item 4.1.

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Minutes #33

The minutes of RRS Meeting #33 were unanimously approved with minor revisions. Mr. Adamson will revise accordingly, and issue the final minutes.

2.2 Action Item List

The action item list was reviewed. An updated action item list is attached.

3.0 NYSRC RR Development

3.1 List of Potential RR Changes

RRS reviewed the list of potential rule changes as follows:

- Δ RR46 - (Restoration of 10-Minute Reserve) – Pending revisions to NPCC A-6.
- Δ RR47 - (Loss of Generator Gas Supply) – RRS reviewed the revised template Mr. Clayton had transmitted to RRS on January 24 and made two additional changes. In section 4 of the template, the word “firm” was replaced by the word “electric” based on comments submitted by Con Edison in an e-mail from Mr. Sasson dated 2/15/02 and discussion at the meeting. Also, the term “TOs” in the paragraph following the two bullets was changed to “Con Edison and LIPA”. This template will be further reviewed based on any comments received from the Policy 1-2 posting process which closes on 3/1/02.
- Δ RR48 - (Procedure for developing a list of NYS Bulk Power System facilities) - At its January 11 meeting the Executive Committee directed RRS to develop a new measurement requiring the NYISO to submit the process for developing the list of NYS Bulk Power System facilities to the NYSRC for review. Accordingly, Mr. Adamson drafted Δ RR48 for review by RRS. There was discussion as to which Reliability Rules this measurement will apply or relate to e.g. planning, operating, protection as well what are the criteria to determine facilities that should be on the list. Mr. Corey indicated that the old NYPP MP-7 had criteria to determine BPS facilities such as protection, restoration path etc, but the NYISO has not yet addressed this issue. Mr. Adamson suggested that RRS consider making it a rule that a list be kept. It was noted that item 5 in the Introduction to the Rules contains such language. RRS agreed to re-draft the template in the form of a rule and measurements to require the NYISO to keep a current list of NYS BPS facilities (AI 34-1).
- Δ RR49 – (Modification to Exception No. 19) – RRS approved the 2/7/02 template to send to the EC for posting (it was noted that this version of the

template had changes to the comments section only-the 2/7/02 template was not distributed to RRS prior to the meeting).

- ΔRR50 – (Distribution of Testing Results) – This PRR would require the NYISO to provide resource capacity data to the Transmission Owner. As a result of discussions at the last EC meeting, this template came to this RRS meeting as a request to be handled as an emergency rule implementation. The template was not made available to RRS prior to the meeting but was distributed at the meeting. Mr. Muir explained that the template was developed because the TOs want the NYISO to provide them with generator real and reactive capability test data as it is essential for operational analysis and to maintain reliability. He indicated that on the peak load day last summer (8/9/01) when there was a low voltage condition, operators only obtained 65-70% of design rating reactive output, a situation that the operators did not expect. Mr. Davis stated that the information also is needed for on line power flows and other reliability related analysis and that many of the generators are on the lower voltage system. Mr. Davis indicated that the SOAS had requested this information be given to the TOs but it was not supplied. RRS discussed the various formats for this type of data and that it was not clear whether the TOs wanted generator capability curves. RRS noted that the term “reactive power capacity” used in the template is not defined well in the rules and a glossary term should be added (AI 34-2). RRS suggested to add “per C-R1 requirements” at the end of the last sentence of the proposed rule. RRS concluded that it could support the concept of the rule, but it has jurisdictional implications and would require more discussion at the EC. Mr. Fleury will forward the template to the EC for its next meeting.

3.2 RR Revision 2

Revision 2 of the Reliability Rules has been completed and is posted on the NYSRC website. This item will be taken off the agenda.

3.3 NERC/NPCC Rules Revision Update

RRS reviewed the NERC and NPCC revision log prepared by Mr. Adamson which will be used as part of an RRS process to keep track of and review NERC and NPCC rules changes. RRS agreed with the format of the log. Mr. Adamson will keep the log updated on a monthly basis based on information to be forwarded from Mr. Fleury and other sources. RRS will discuss the implications of any NERC or NPCC rules changes on NYSRC rules at each meeting and will prepare rules change templates as needed. NYSRC templates would follow final approval of NERC or NPCC rules.

4.0 Additional Agenda Items

4.1 NYSRC Policy 1 Update

RRS reviewed a draft scope of recommended changes to NYSRC Policy 1-2 prepared by Mr. Adamson and generally agreed with its contents. Mr. Adamson was requested to prepare a redline based on the scope for the next RRS meeting (AI 34-3).

5.0 Reports

5.1 NYSRC EC Meeting #34

Mr. Fleury reported on RRS matters discussed at the last EC meeting. He noted the following: a presentation on the NYSEDA gas study will be made at the next EC meeting, comments on the NYS energy plan are due 3/3, Rev. 2 was filed for information at FERC, with copies to NERC, NPCC and PSC. Minutes of the NYSRC EC meetings are available at <http://www.nysrc.org>.

5.2 NYSRC ICAP WG

RRS approved the 2/11/02 draft list of ICAP working group assignments. Mr. Adamson will forward the list to Mr. Dahl.

5.3 NYSRC RCMS

RRS discussed the draft compliance template manual Mr. Adamson had sent to RRS for review. Mr. Adamson noted that the timeline goal is to have the manual posted in May so that approved templates will be available for use in the fall compliance review process. RRS discussed several issues including actions taken for non-compliance, who signs and sends out letters and what was the rationale for developing compliance levels. Mr. Clayton requested RRS members to provide any comments to Mr. Adamson by Wednesday 3/6/02. It was agreed that RRS comments should concentrate on actions for compliance levels and their consistency.

RCMS minutes are available at <http://www.nysrc.org>.

6.0 Next Meeting

NPCC Offices at 1515 Broadway, New York, NY on April 4, 2002 at 10:00 AM.

The meeting was adjourned at 1:30 PM.

Final Minutes of Meeting #34. Submitted to RRS by Larry Hochberg on April 4, 2002.