

FINAL

***New York State Reliability Council (NYSRC)
Reliability Rules Subcommittee (RRS)
Minutes of Meeting #26***

***Northeast Power Coordinating Council Offices
New York City***

Wednesday, June 27, 2001

Attendance

John Muir**	Con Edison	Member
Roger Clayton (Chairman)	PG&E	Member
Ed Schrom*	New York State PSC	Member
Steve Corey**	NYISO	Member
Larry Eng	Niagara Mohawk Power Corp.	Member
Larry Hochberg*	New York Power Authority	Member
Phil Davis***	KeySpan Energy	Member
Ray Kinney*	New York State Electric & Gas	Member
Joe Fleury***	New York State Electric & Gas	Member
Pat Callahan**	Rochester Gas & Electric	Member
Alan Adamson	Consultant	

Guests

Chris Young**	E-Cubed
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* = Did not attend; ** = Attended full-time by phone; *** = Attended part-time by phone

Agenda Items

1.0 Introduction

The meeting was called to order at 10:00 AM.

1.1 Executive Session

No executive session was requested.

1.2 Requests for Additional Agenda Items

Comments on proposed NYSRC Rules received from Orion were added to the agenda under Item 3.1, List of Potential RR Changes.

2.0 Meeting Minutes/Action Items

2.1 Approval of RRS Minutes #25

The minutes of the RRS Meeting #25 were unanimously approved.

2.2 Action Item List

The action item list was reviewed. An updated action item list is attached. Action Items 25-1 to 25-3, 25-5, and 25-6 were completed on schedule. Item 25-4 was delayed to August.

3.0 NYSRC RR Development

3.1 List of Potential Rule Changes

RRS reviewed the priority 1 potential rule changes. Following is a summary of discussions:

- Δ RR4 - Definition of BPS. Mr. Clayton reported that he presented for approval the template for revising the definition of NYS BPS to the NYSRC Executive Committee at its last meeting. He also stressed at the meeting the need for the NYISO to maintain the list of NYS BPS facilities. The Executive Committee approved, with changes, the template for posting on the NYSRC web site. The Executive Committee also agreed that the Introduction of Revision 2 of the NYSRC Reliability Rules should include a statement that the NYSRC is fulfilling its obligation to the NYS Power System through its focus on maintaining the reliability of the NYS BPS. Concerning the NYS BPS facility list, RRS agreed that the annual *NYISO Load & Capacity Report* include a list of BPS facilities. Mr. Fleury will revise the RR4 template to reflect this location of the BPS facility list (AI 26-1). Mr. Corey next reviewed a proposed process for updating the list. The ISO staff will recommend appropriate updates, which will be reviewed by appropriate ISO subcommittees, with final approval by the Operating Committee (AI 26-2). Mr. Corey next reported that NERC may require that any system claiming that a certain facility above 100 kV is not part of the BPS, be required to file an exception with appropriate documentation. It was agreed the criteria for defining *local areas* within the NYS BPS definition be established by the ISO. Finally, the RRS action column for RR4 in the proposed reliability rule change list will be changed to "posted for comment."
- Δ RR22, Δ RR31, Δ RR32A, Δ RR32B, and Δ RR33 - NYSRC has received comments and questions from Orion Power on these proposed rules that were posted for comment on the NYSRC web site. Mr. Adamson will draft responses to Orion's comments on RR01-01,

RR01-03, RR01-04, and RR01-05, while Mr. Muir will draft responses to comments on RR01-02. These draft responses will be reviewed at the next RRS meeting (AI 26-3). The action under the "RRS action" column in the proposed reliability rule change list will be changed to "RRS reviewing comments" for these proposed rules.

- **ΔRR35 - System Restoration** - The Executive Committee has asked RRS to review the proposed rule recognizing that each TO is obligated to have a black start designated unit to be compensated through the NYISO Services Tariff. Following the Executive Committee meeting, Mr. Schrayshuen reviewed the issue further and located text from the NYISO Services Tariff which states that, although a local restoration plan is required by the TOs, local black start generation commitments are optional. Mr. Corey will further research the issue relative to rate schedules in the Tariff (AI 26-4). Mr. Adamson will revise the System Restoration rule template in accordance with RRS changes and resubmit it to the Executive Committee for approval (AI 26-5).
- **Templates for Proposed Measurements** - Although several Rev 1 Rules will not be updated in Rev 2, measurements for these rules must be prepared, which will be posted for open process review. This includes measurements in Rule Sections B, D-F, I, and J of the Rev 2 draft document. Mr. Adamson will prepare templates for these measurements for review at the next RRS meeting (AI 26-6). Prior to completing these templates, Mr. Corey will request NYISO operating staff to review the draft measurements associated with Sections D-F (AI 26-7).
- **Other Rule Templates** - The ICAP WG has proposed rule and measurement changes associated with Resource Adequacy and Modeling. Mr. Adamson will work with Curt Dahl, ICAP WG chairman, to prepare these templates (AI 26-8).

3.2 RR Revision 2 Update

RRS reviewed the 6/12/01 draft of the Introduction. This draft will be revised by Mr. Adamson in accordance with RRS comments and transmitted to RRS for any final comments. A new draft will then be sent to the Executive Committee for review at its July 13 meeting (AI 26-9).

RRS next reviewed the 6/12/01 draft of Rule Sections A-K. RRS had questions related to certain suggested rule and measurement changes from the ICAP WG. Mr. Adamson will review these questions with Curt Dahl and make appropriate revisions (AI 26-8). A new draft will then be transmitted to RRS for final review at its next meeting (AI 26-10).

RRS will begin discussing the Glossary of Terms at its next meeting. Mr. Adamson will prepare a list of glossary terms, which will include terms that currently exist in Rev 1 as well as additional terms proposed for inclusion in Rev 2 (AI 26-11).

Mr. Clayton raised the question whether Rev 2 should include reference to local non-BPS reliability criteria requirements. RRS agreed that this requirement is subject to PSC review, and therefore need not be covered in the NYSRC Rules.

4.0 Additional Agenda Items

There are no additional agenda items.

5.0 Reports

5.1 NYSRC EC Meeting #26

The Executive Committee has agreed that a representative from RRS participate in as a NYSRC representative in the NYSERDA/NYISO Gas Study. RRS appointed Phil Davis to serve on the study group.

The Executive Committee instructed the ICAP WG to prepare a white paper to address how the IRM study will handle the change to unforced capacity (UCAP).

5.2 NYSRC ICAP WG

Mr. Adamson reported that the WG will be meeting on July 10 to discuss its assignments concerning the 2002-03 IRM study, preparation of a NYSRC reliability rule on deliverability, and preparation of a white paper on how unforced capacity is covered by IRM studies (see item 5.1). As requested by the Executive Committee, the WG will consider the impact of unit cycling trends on generator availability.

Mr. Adamson was requested to inquire as to the status of monthly ICAP procurement (AI 26-12).

5.3 NYSRC RCMS

Mr. Adamson reported that the subcommittee is continuing to review assessments associated with its 2001 Compliance Program.

6.0 Next Meetings

The next RRS meeting will be held on August 9 at the NYISO offices on Washington Ave. Extension, at 10:00 AM. The following meetings will be held at the NYISO on September 6 and at the Niagara Mohawk's offices on October 3.

Final minutes of Meeting #26 were submitted to RRS by Alan Adamson on August 10, 2001.