

Demand Response: Preliminary Model Values for 2022 IRM Studies

Samantha Bergami

Associate Distributed Resources Operations Engineer

NYSRC – Installed Capacity Subcommittee

June 2, 2021

Agenda

- **Background**
- **Preliminary SCR model values for 2022 IRM studies**
- **Next steps**
- **Appendix**
 - Description of ICS adjustment factors

Background

Overview of the SCR zonal performance factor calculation methodology as accepted at the 5/4/2016 ICS meeting

Background

- **NYISO calculates SCR zonal performance factors for IRM studies based on historical SCR performance.**

The data set includes:

- All event hours, by zone, for each mandatory event from the most recent five years in which a mandatory event was initiated by the NYISO (but not older than summer 2012)
 - All performance test hours accumulated during the above timeframe even when there were no mandatory events
 - 2022 IRM study data set includes all event hours from mandatory events and performance tests from Summer 2012 through Summer 2020
- **ICS applies additional adjustment factors (see Appendix for details)**
 - Translation Factor
 - Fatigue Factor

Effective Performance Factor = Zonal Performance Factor * Translation Factor * Fatigue Factor

SCR Model Value MW = SCR ICAP MW * Effective Performance Factor

Preliminary SCR Model Values

***Based on Gold Book estimates for SCR ICAP MW
before actual July 2021 enrollment information is
available**

Inputs for 2022 IRM Studies

- **Additional inputs since 2021 IRM studies**
 - Winter 2019-2020 and Summer 2020 SCR performance test hours
 - total of 2 hours
- **The data set consists of**
 - All event hours, by zone, from mandatory events from summer 2012 through summer 2020
 - Range from 20 event hours for Zone A to 64 event hours for Zone J
 - All performance test hours from summer 2012 through summer 2020
 - 17 performance test hours

For 2022 IRM - Preliminary SCR Model Values

Program	Super Zone	Superzone Performance Factor	ICS Adjustment Factors		Effective Performance Factor	SCR ICAP MW based on July 2020	Final Model Values MW
			ACL to CBL Factor	Fatigue Factor			
SCR	A-F	87.4%	93.6%	100%	81.8%	622.8	509.5
SCR	G-I	76.8%	84.5%	100%	64.9%	102.0	66.2
SCR	J	70.1%	74.6%	100%	52.3%	427.3	223.3
SCR	K	73.5%	82.2%	100%	60.4%	43.0	25.9
Total						1195.1	824.9
							69.0%

Comparison of 2022 with 2021 SCR Values

For 2022 IRM - Preliminary SCR Model Values					For 2021 IRM - Final SCR Model Values			Comparison of 2022 with 2021 IRM		
Program	Super Zone	Effective Performance Factor	SCR ICAP MW based on July 2020 Enrollment Data	Final Model Values MW	Effective Performance Factor	July 2020 MW	Final Model Values MW	Effective Performance Factor	SCR ICAP MW	Model Value MW
SCR	A-F	81.8%	622.8	509.5	81.8%	622.8	509.5	0.0%	0.0	0.0
SCR	G-I	64.9%	102.0	66.2	63.6%	102.0	64.9	1.3%	0.0	1.3
SCR	J	52.3%	427.3	223.3	52.1%	427.3	222.7	0.2%	0.0	0.6
SCR	K	60.4%	43.0	25.9	58.0%	43.0	24.9	2.4%	0.0	1.0
Total			1195.1	824.9		1195.1	822.0		0.0	2.9
				69.0%			68.8%			0.2%

- No significant change in Effective Performance Factor since 2021 IRM

Next Steps

- Replace Gold Book SCR ICAP MW estimates with actual July 2021 enrollments once they become available on July 08, 2021

Appendix

SCR Baselines

■ Average Coincident Load (ACL):

- Capacity Baseline for resources participating in the SCR program
- Required for all resources participating in the SCR Program
- Used for Capacity Market participation

■ Customer Baseline Load (CBL):

- Energy Baseline for resources participating the SCR programs
- Optional submission following a NYISO Test or Event
- Used for Energy Payments

Comparison - 2022 vs 2021 ACL to CBL Translation Factor

Program	Zone	2022	2021	Difference
SCR	A-F	93.6%	94.9%	-1.3%
SCR	G-I	84.5%	85.1%	-0.6%
SCR	J	74.6%	75.2%	-0.6%
SCR	K	82.2%	82.1%	0.1%

SCR Adjustment Factors used in IRM Studies

■ Translation Factor (ACL to CBL)

- The Translation Factor is used to adjust performance based on ACL baseline to a CBL equivalent
- Transition from fixed to calculated Translation Factor established during 9/5/2018 ICS Meeting
- Calculated value from same data set used for Zonal Performance Factors
- Only uses responses from resources reporting their CBL

■ Fatigue Factor

- The Fatigue Factor is applied to address concerns that fatigue may occur if SCRs are deployed frequently
- Current value of Fatigue Factor is 1.00

Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

