

DISCUSSION DRAFT
NYSRC CORPORATE GOALS --- JULY 2021 to DECEMBER 2022

Goals	Actions	Responsibility	Progress Target
<p>A. Assure adequate NYCA reliability for high levels of renewable resource capacity as mandated by the CLCPA.</p>	<ol style="list-style-type: none"> 1. Prepare a scope and implement a Phase 3 High Intermittent Renewable Resource analysis for evaluating the IRM and other reliability impacts of a future NYCA system with a high level of renewable resources. 2. Consider developing new rules and modifying existing rules, including the resource adequacy criterion, recognizing the transition to a greater reliance on renewable resources. 	<ol style="list-style-type: none"> 1. ICS 2. RRS/RAWG 	<ol style="list-style-type: none"> 1. Present scope to the EC by ___ and Phase 3 report by ___. 2. Present scope to the EC by ___ and complete PRRs by Dec 2022.
<p>B. Assure NYCA reliability for extreme weather events and other extreme system conditions.</p>	<ol style="list-style-type: none"> 1. Evaluate the potential need, and develop as appropriate, new resource and transmission rules for planning the system for meeting extreme weather events and other extreme system conditions. 2. Evaluate the potential need, and implement as appropriate, new transmission planning rules for planning the system for meeting certain contingencies now included under Extreme Contingency events. 3. Review the NYSRC Extreme System Condition rules and modify as necessary. 	<ol style="list-style-type: none"> 1. RRS 2. RRS 3. RRS 	<ol style="list-style-type: none"> 1. Present scope to the EC by Dec 2021 and related PRR(s) by Dec. 2022. 2. Present scope to the EC by Dec 2021 and complete related PRR(s) by Dec. 2022. 3. Present scope to the EC by Oct 2021 and related PRR(s) by July 2022.
<p>C. Enhance probabilistic models for conducting resource adequacy studies.</p>	<ol style="list-style-type: none"> 1. Enhance modeling efforts including DER, ELR and other modeling improvements. 	<ol style="list-style-type: none"> 1. ICS 	<ol style="list-style-type: none"> 1. 2022 IRM study will include the impacts of increasing DER penetration and ELR modeling improvements.

	<ol style="list-style-type: none"> 2. Revise the ICS scope to conduct long range IRM studies, when appropriate, and to recognize the need to consider emerging issues in IRM studies. 3. Include LOLH and EUE metrics in IRM and other resource adequacy studies 	<ol style="list-style-type: none"> 2. EC/ICS 3. ICS 	<ol style="list-style-type: none"> 2. ICS scope to be completed by December 2021. 3. LOLH and EUE metrics will be included in the 2022 IRM report and other future studies.
D. Enhance communication and outreach to state policymakers on reliability issues and challenges.	<ol style="list-style-type: none"> 1. Prepare a white paper to be used as a guide for communicating current reliability issues to policymakers. 2. Initiate outreach to policymakers whenever appropriate. 	<ol style="list-style-type: none"> 1. EC 2. EC 	<ol style="list-style-type: none"> 1. Prepare white paper by Dec. 2021. 2. Provide presentation to the CAC.
E. Assure best practices are included in NYSRC initiatives.	<ol style="list-style-type: none"> 1. Review best power system reliability practices at the international, national & regional levels to ensure that NYSRC is aware of current initiatives for possible inclusion in NYSRC Reliability Rules and other initiatives. 2. Monitor ISOs & TOs for lessons learned from procedures, rules, requirements & disturbances. 	<ol style="list-style-type: none"> 1. All NYSRC committees 2. All NYSRC committees 	<ol style="list-style-type: none"> 1. Review papers presented at the NERC Probabilistic Analysis Forum.