

## ICS Question for EC related to EOP / Public Appeals Load Reduction data

Background: ICS has the following Action Item 220-1 (due Fall 2021):

“Executive Committee requests ICS to annually track the amount (in MW for the EOP section) of public appeals used in New York”

Should NYISO/ICS solicit updates from NY Transmission Operators regarding Public Appeal EOP load reduction data as a part of annual model information updates or on a one-time basis?

1. Did your company call for Public Appeals to reduce load this past summer (note, by public appeals we mean something that is not part of explicit load reduction programs).
2. Can your company measure with any degree of certainty the response to public appeals?

IF the answer is Yes, then are these appropriate questions to consider issuing to the TO's:

3. If you did call for load reductions, how much reduction did you get and how did you estimate the amount of load reduction that you received.
4. Was there any overlap between the reductions that you achieved from your public appeals and load reductions from customers that participate in the NYISO SCR or other supplier programs.
5. Was the load reduction from public appeals on the date that the NYISO has identified as being either the NYCA system peak or your Locality peak? If it was, are you planning to include the public appeals load reduction in your weather normalized loads.
6. Do you believe that you would be able to get the same level of response to public appeals on any summer weekday with peak type conditions?

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