

NYISO Self-Certification

Description:

NYSRC Reliability Rule Reference (No. and Name)

I.3: Load Forecasting

NYSRC Requirement(s) for which compliance is being self-certified

R2. The following information shall be provided annually to the NYSRC as specified by NYISO procedures required under R1.

R.2.1 Annual peak hour actual *demands* in MW and net energy for *load* in gigawatthours (GWh) for the prior year, on an aggregated statewide and *transmission district* basis.

R.2.2 Annual peak hour forecast *demands* in MW (summer and winter) in MW and annual net energy in GWh for at least five years and to ten years into the future, on an aggregated statewide and *Transmission Owner* basis. In addition, annual peak hour forecast *demands* for the NYCA zones, for a specified future period, will be provided to the NYSRC on request.

Compliance Monitoring Process

Compliance Monitoring Responsibility:

- M2: RCMS

Compliance Documentation Reporting Frequency:

- M2: Annually

Compliance Reporting Requirements:

- M2: Aggregated actual and forecast demand and net energy for *load* data was provided when requested.

Measure No.

<input checked="" type="checkbox"/> Full Compliance	M2. Aggregated actual and forecast demand and net energy for <i>load</i> data was provided when requested in accordance with R2.
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Levels of Non-Compliance

<input type="checkbox"/> Level 1	M2. Not applicable.
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___ Level 2	M2. Actual and forecast demand and energy data was not provided when requested in one or more of the areas as required by R2.
___ Level 3	M2. Not applicable.
___ Level 4	M2. The NYISO does not have procedures nor implemented actions for Con Edison to identify <i>Eligible Black Start Resources</i> .

The following information is provided to the NYSRC in the 2020 IRM Study and the NYISO 2019 Load and Capacity Data Report:

a. Annual peak hour actual demands in megawatts (MW) and net energy for load in gigawatthours (GWh) for the prior year, on an aggregated statewide and transmission district basis.

b. Annual peak hour forecast demands in MW (summer and winter) in MW and annual net energy in GWh for at least five years and up to ten years into the future, on an aggregated statewide and zonal basis.

In addition, annual peak hour forecast demands for the NYCA Transmission Districts, for a specified future period, will be provided to the NYSRC on request. The 2019 Load and Capacity Report can be found on the NYISO web site at

<https://www.nyiso.com/documents/20142/2226333/2019-Gold-Book-Final-Public.pdf>

The NYISO also provided a Fall Forecast for the year 2020 at the October 2nd 2019 ICS meeting. This forecast was reviewed by the Load Forecasting Task Force and can be found at the link below.

<http://www.nysrc.org/ICS%20Agendas/ICSAgenda224.html>

Certified by: C. Alonge

Title: Manager of Demand Forecasting & Analysis

Date: December 01, 2020