NEW YORK STATE OF OPPORTUNITY. | Department of Public Service

Key State Policies Supporting Distributed Generation in New York

NYS PSC's Reforming the Energy Vision Proceeding (14-M-0101) is About:

Empowering Customers to Better Manage Their Energy Use…

…through Animating Markets for Distributed Energy Resources…

…to Achieve Higher System Efficiency, Lower Environmental Impacts and Increased Affordability.

REV's regulatory process is a component of New York's overall energy plan; a transformational program for NY

NEW YORK STATE OF OPPORTUNITY. Reforming the Energy Vision

NY GREEN BANK
A DIVISION OF NYSERDA

The NY-Sun Initiative
Solar Powering New York

BuildSmartNY

Regional Greenhouse Gas Initiative
an initiative of the Northeast and Mid-Atlantic States of the U.S.

ChargeNY

Overall REV Targets

- 40% reduction in GHG emissions from 1990 levels
- 50% electricity supply from renewable sources by 2030
- 600 trillion Btu increase in statewide energy efficiency from 2012 levels

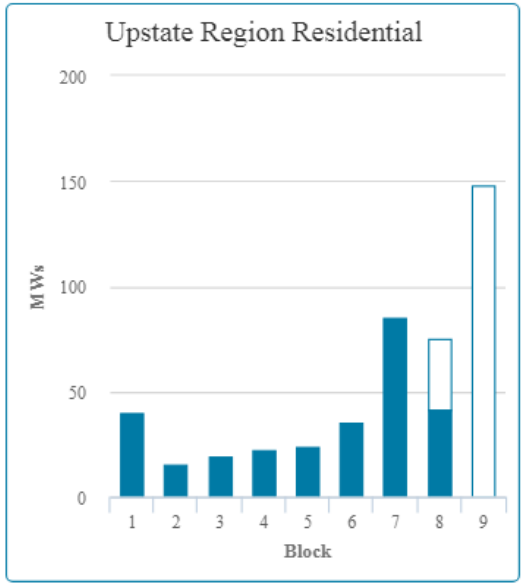
Storage Roadmap

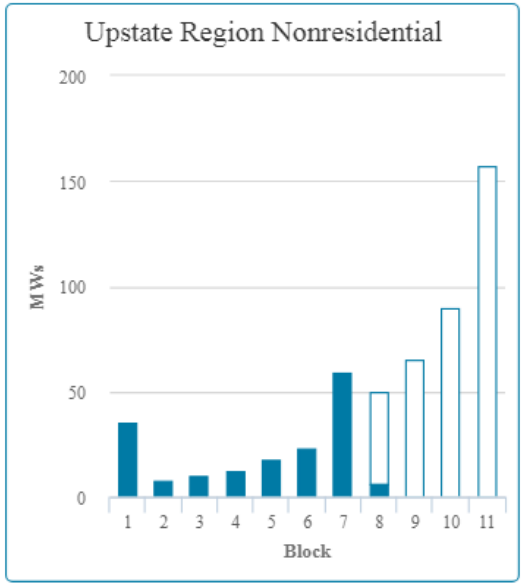
- 1.5 GW by 2025
- The Staff Roadmap describes various options and pathways to this goal
- Under review with the Commission now

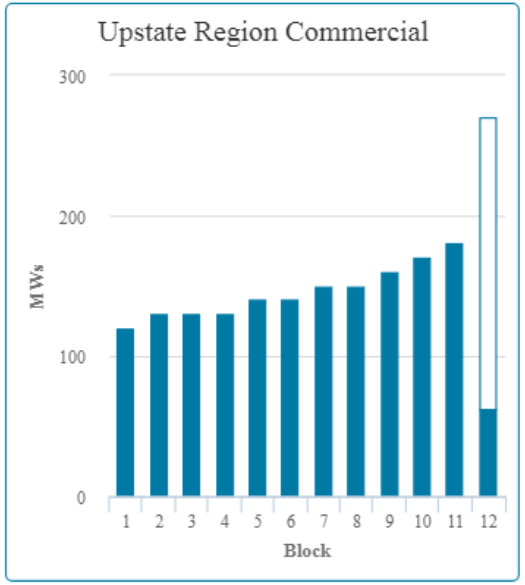
NY-Sun Program

- NY-Sun offers incentives for commercial and residential solar
- $1B budget
- Goals include: expand solar capacity, attract private investment, improve reliability
- Statewide goal of 3 GW by 2023

NY-Sun Upstate Dashboard







- Incentives step down over time as capacity goals are achieved
- Real-time dashboard provides transparency and predictability
- Incentives move separately per sector and geographic region, based on actual market activity

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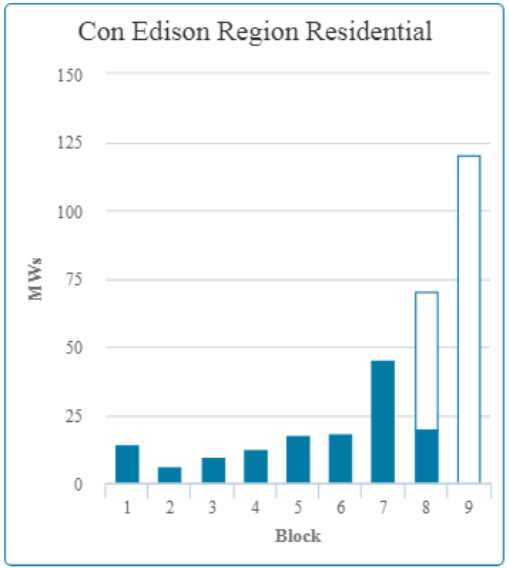
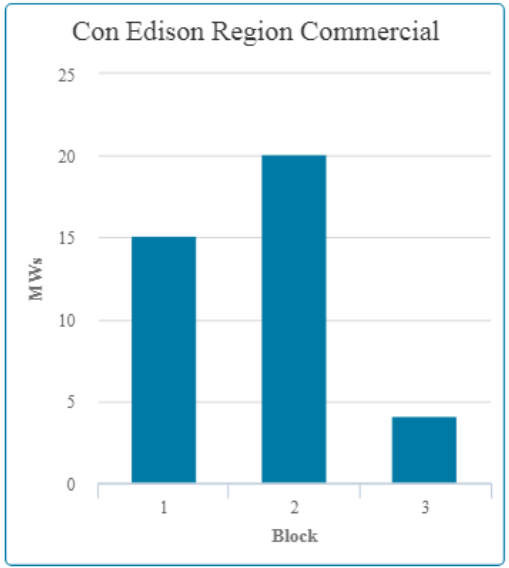
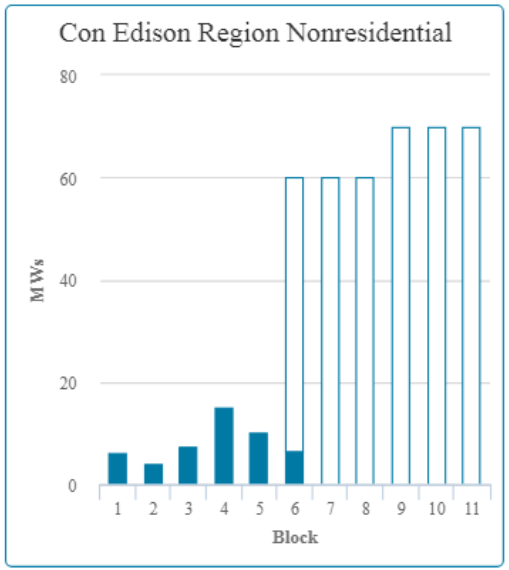
NY-Sun Con Edison Dashboard







NY-Sun Installation to Date

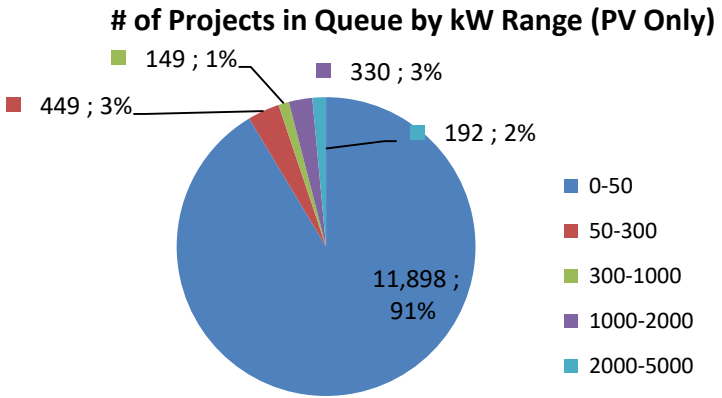
- Data from NYSERDA's NY-Sun Quarterly Performance Report (August 2018):
- NY-Sun supported installation of 619 MW of solar through June 30, 2018
- Installs for all NYSERDA-funded solar total 1117 MW through that date
- NY-Sun pipeline shows 975 MW "in the works"

The SIR Interconnection Queue

- DPS consolidates utility queue data for distribution-level project proposals
- All applications, all programs and incentives
- Posted at DPS SIR Inventory site
- Updated roughly every month, with a lag
  - Today's data current through August 2018
- Data also available on utility web sites

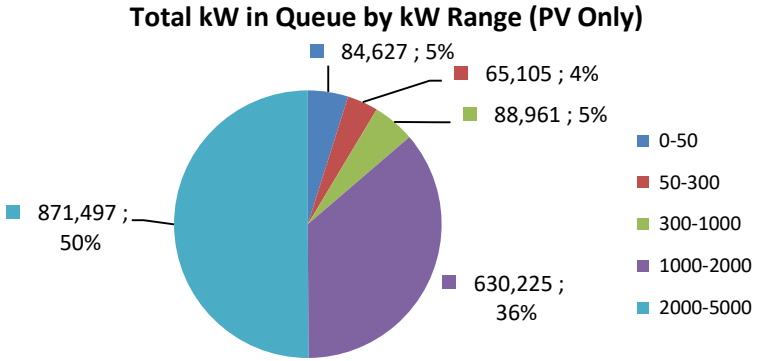
PV Projects by kW Range

	kW Range						
Company	0-50	50-300	300-1000	1000-2000	2000-5000	Total Projects	Total kW
National Grid	1,350	109	31	76	115	**1,681**	**731,112**
Con Edison	3,523	136	37	8	3	**3,707**	**85,992**
Central Hudson	237	20	7	63	12	**339**	**186,026**
Orange and Rockland	414	13	9	53	6	**495**	**141,120**
NYSEG	350	43	8	94	36	**531**	**351,638**
RGE	77	6	1	30	20	**134**	**140,646**
PSEG	5,947	122	56	6	-	**6,131**	**103,881**
Total	11,898	449	149	330	192	**13,018**	**1,740,414**



Number of kW (PV) by kW Range

	kW Range					
Company	0-50	50-300	300-1000	1000-2000	2000-5000	Total kW
National Grid	11,353	17,469	18,088	142,685	541,517	**731,112**
Con Edison	21,775	15,958	21,984	13,815	12,460	**85,992**
Central Hudson	2,154	2,834	3,265	123,679	54,094	**186,026**
Orange and Rockland	3,162	1,748	4,915	102,825	28,470	**141,120**
NYSEG	2,987	6,969	6,687	181,544	153,451	**351,638**
RGE	700	957	912	56,572	81,505	**140,646**
PSEG	42,496	19,169	33,111	9,105	-	**103,881**
Total	84,627	65,105	88,961	630,225	871,497	**1,740,414**



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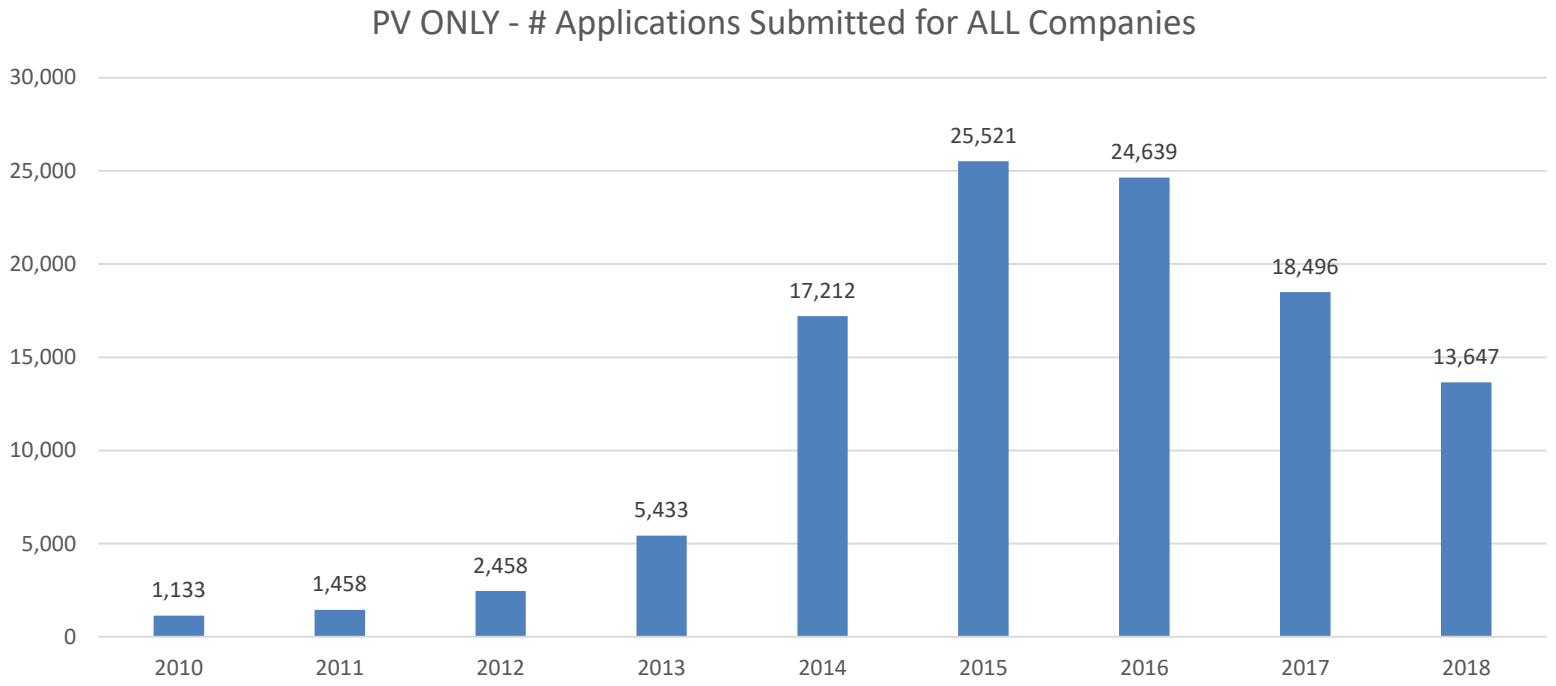
SIR Applications 2010-2018



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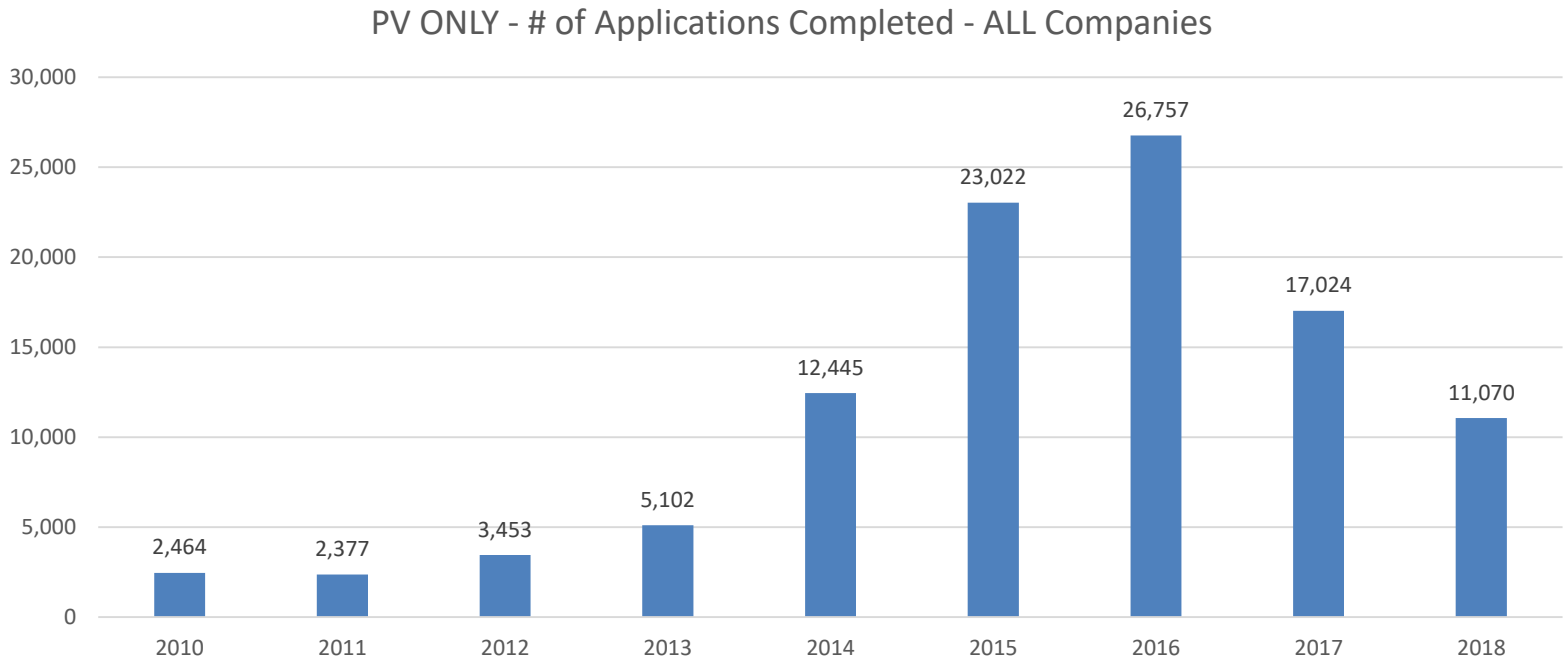
Projects In-Service 2010-2018



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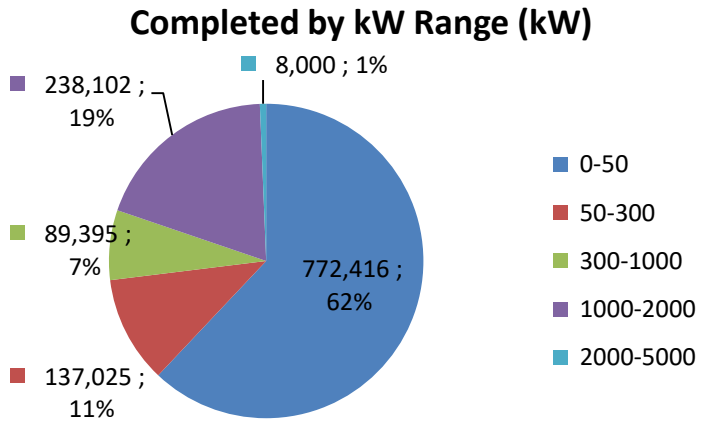
MW In-Service to Date

	PV ONLY - Completed by kW Range (kW) to Date					
Company	0-50	50-300	300-1000	1000-2000	2000-5000	Total
National Grid	149,113	49,594	20,154	135,636	-	**354,496**
Con Edison	140,880	33,711	26,109	6,312	-	**207,012**
Central Hudson	62,618	6,259	6,094	6,295	-	**81,266**
Orange and Rockland	48,226	3,437	2,653	16,544	-	**70,859**
NYSEG	60,512	12,477	8,718	37,502	-	**119,208**
RGE	11,138	4,307	6,366	22,498	-	**44,310**
PSEG	299,930	27,241	19,301	13,316	8,000	**367,788**
Total	772,416	137,025	89,395	238,102	8,000	**1,244,938**



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Protecting Reliability

- Utility distribution planning
- Interconnection process
- Technical Working Group

Utility Distribution Planning

- Utilities are required to integrate distributed resources in their distribution planning
- Utilities have mapped their “hosting capacity”
    - Maps are available to project developers to guide them in selecting sites
- Increasing hosting capacity may be recognized in distribution system investment proposals
- More information is available in the utilities’ Distributed System Implementation Plans

Project Level Analysis

- New York Standardized Interconnection Requirements (SIR) apply to
  - New DG facilities sized up to 5 MW AC nameplate aggregated on the customer side of the PCC;
  - New energy storage, stand alone or combined with DG, also limited to 5 MW;
  - Modifications to an existing facility that affect the interface at the PCC.

SIR - Basic Process

- Developer submits application
- Utility conducts preliminary and supplemental screens
- Parties review results and make adjustments
- If no solution at screening stage, project proceeds to a full impact study = Coordinated Electric System Interconnection Review (CESIR)

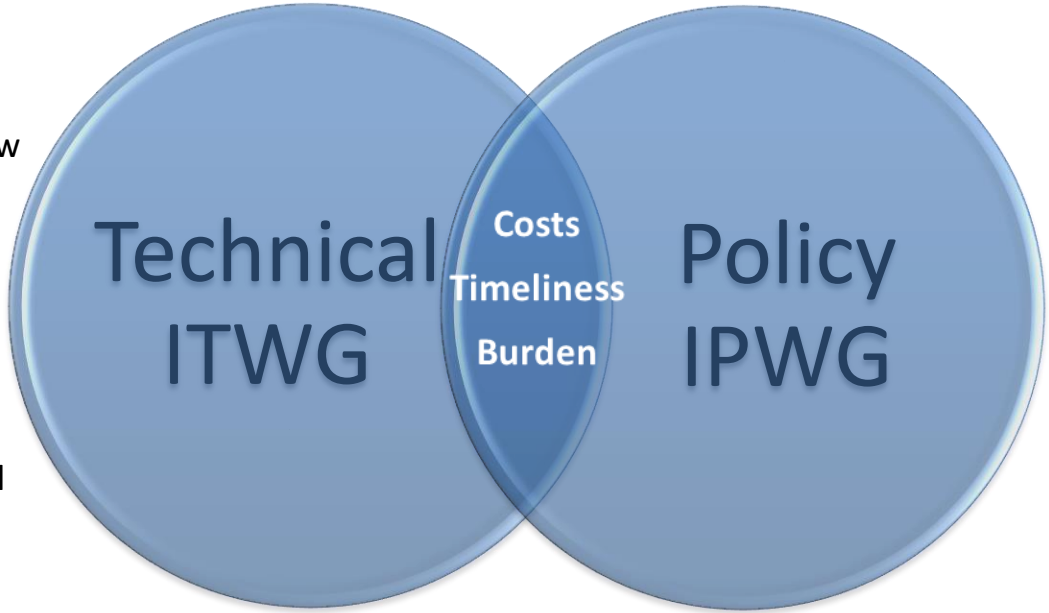
SIR - System Impact Study

- Goal of the CESIR is to identify impacts to utility system and determine the system modifications that are necessary to complete the interconnection
- Utility also develops cost estimates for system modifications
- Developer bears cost for modifications required to interconnect its project
- Developer has up to 180 business days to make payment or withdraw the application

Interconnection Working Groups

Technical

- Technical barriers & new technologies
- Consultants – EPRI & Pterra
- SIR screening
- Islanding Protection
- Monitoring and Control
- Voltage Flicker
- Energy Storage
- Metering Configurations



Policy

- Queue management methodology
- Communication
- Policy interpretation, timelines, and stage gates
- VDER / NEM grandfathering
- Cost allocation

DPS Website for DG / DER

Department of Public Service – DG Page

http://www.dps.ny.gov/Electric/DistributedGeneration

More Info

Department of Public Service

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