

Operations Performance Metrics Monthly Report



January 2018 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before February 8, 2018.

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January 2018 Operations Performance Highlights

- Peak load of 25,081 MW occurred on 01/05/2018 HB 17
- All-time winter capability period peak load of 25,738 MW occurred on 1/7/2014 HB 18
- 0 hours of Thunder Storm Alerts were declared
- 9.4 hours of NERC TLR level 3 curtailment
- The early January cold snap was characterized by many days having the price of gas exceeding oil which drove up wholesale market prices and contributed to higher local reliability costs for the month.
- The following table identifies the estimated production cost savings associated with the Broader Regional Market initiatives.

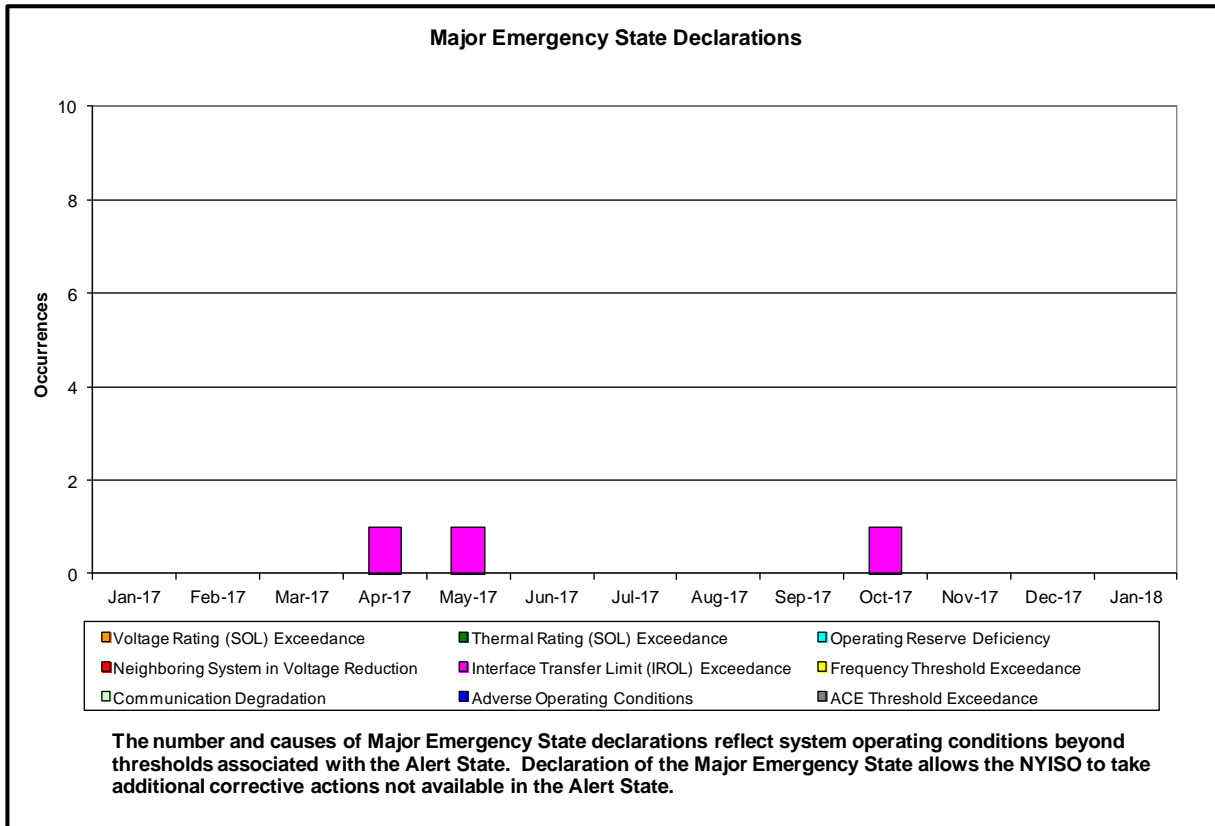
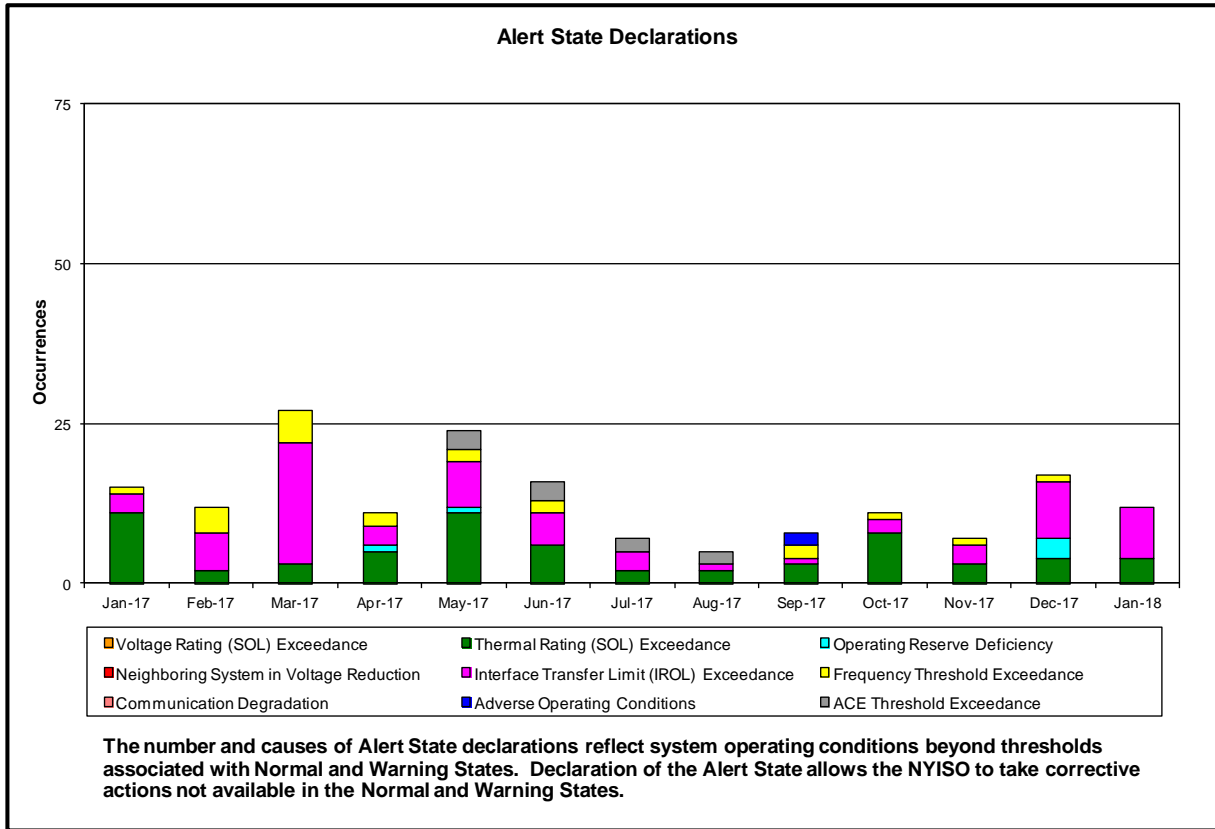
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	\$6.60	\$6.60
NY Savings from PJM-NY Coordinated Transaction Scheduling	\$0.64	\$0.64
NY Savings from NE-NY Coordinated Transaction Scheduling	(\$0.40)	(\$0.40)
Total NY Savings	\$6.84	\$6.84
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.25	\$0.25
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.12	\$0.12
Total Regional Savings	\$0.37	\$0.37

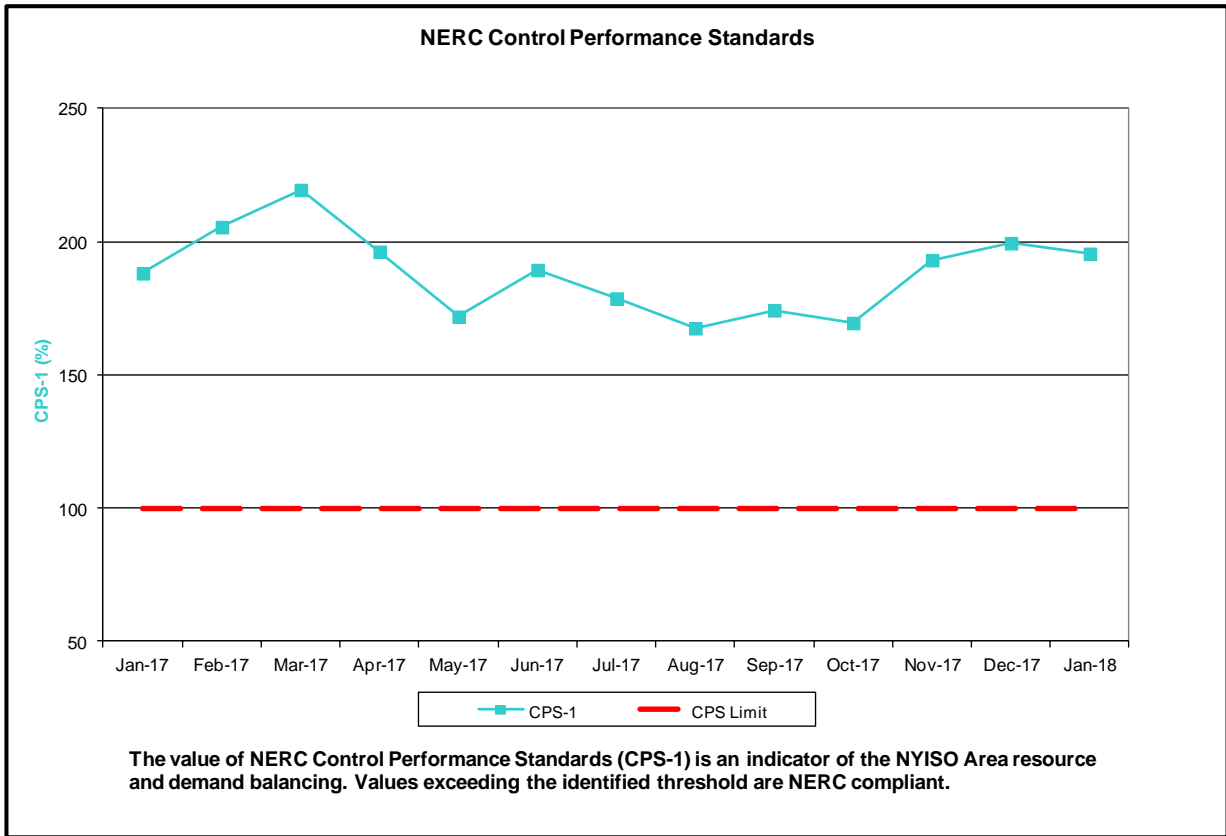
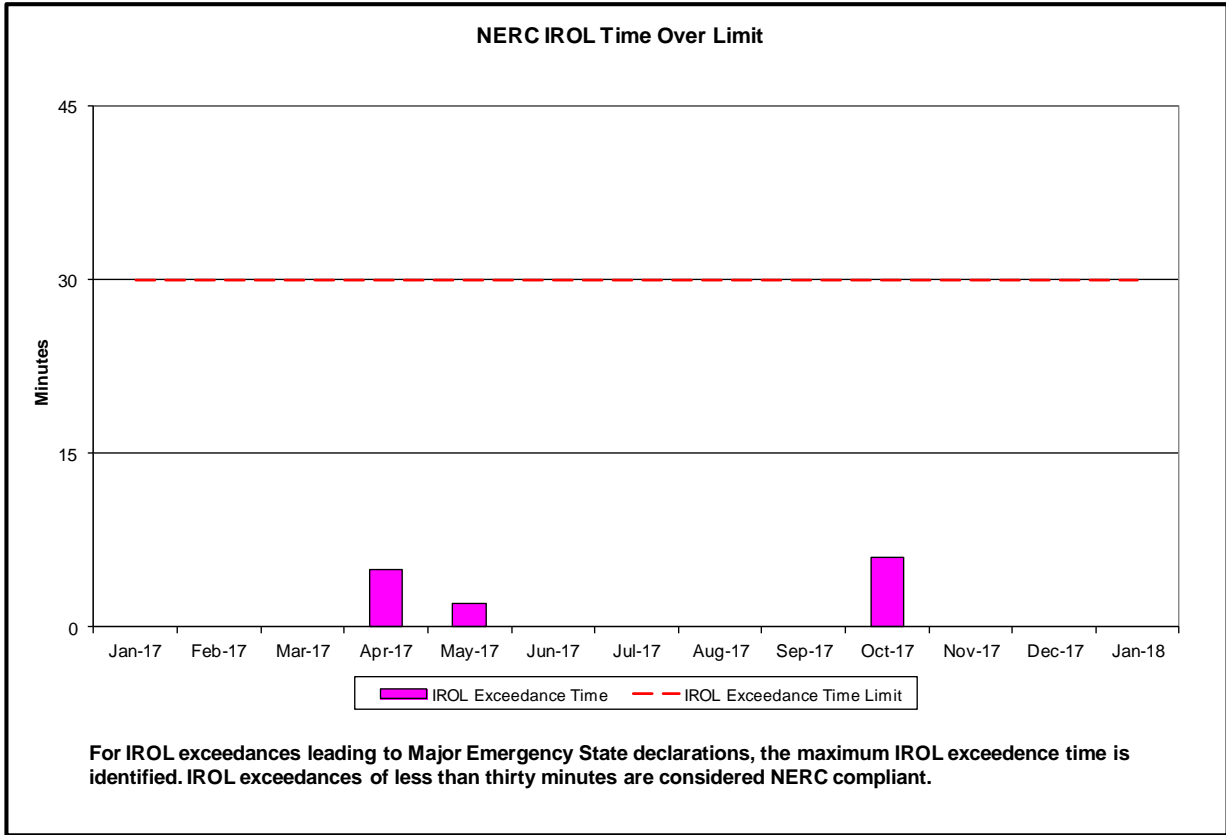
- Statewide uplift cost monthly average was **(\$1.52)/MWh**
- The following table identifies the Monthly ICAP Spot Market prices and the price delta.

Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
February 2018 Spot Price	\$0.20	\$3.33	\$3.33	\$0.71
January 2018 Spot Price	\$0.44	\$3.19	\$3.19	\$0.70
Delta	(\$0.24)	\$0.14	\$0.14	\$0.01

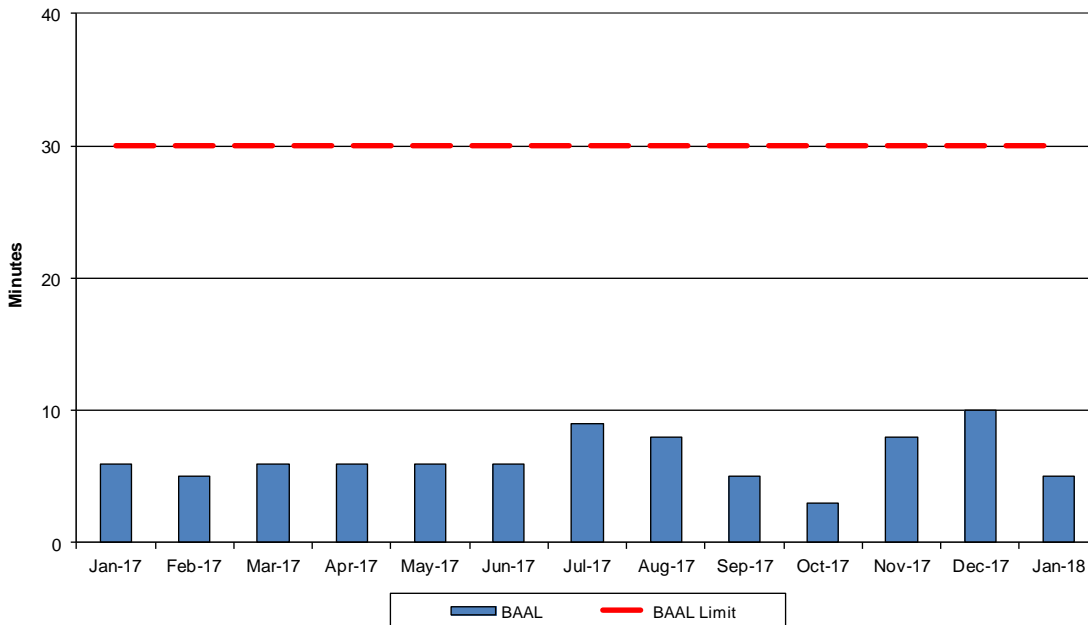
- NYC - Price increase by \$0.14 due to increases in unoffered capacity
- GHIJ - Price increase by \$0.14 due to increases in unoffered capacity
- NYCA - Price decrease by \$0.24 due to decreases in unsold capacity and decreases in imports

- Reliability Performance Metrics



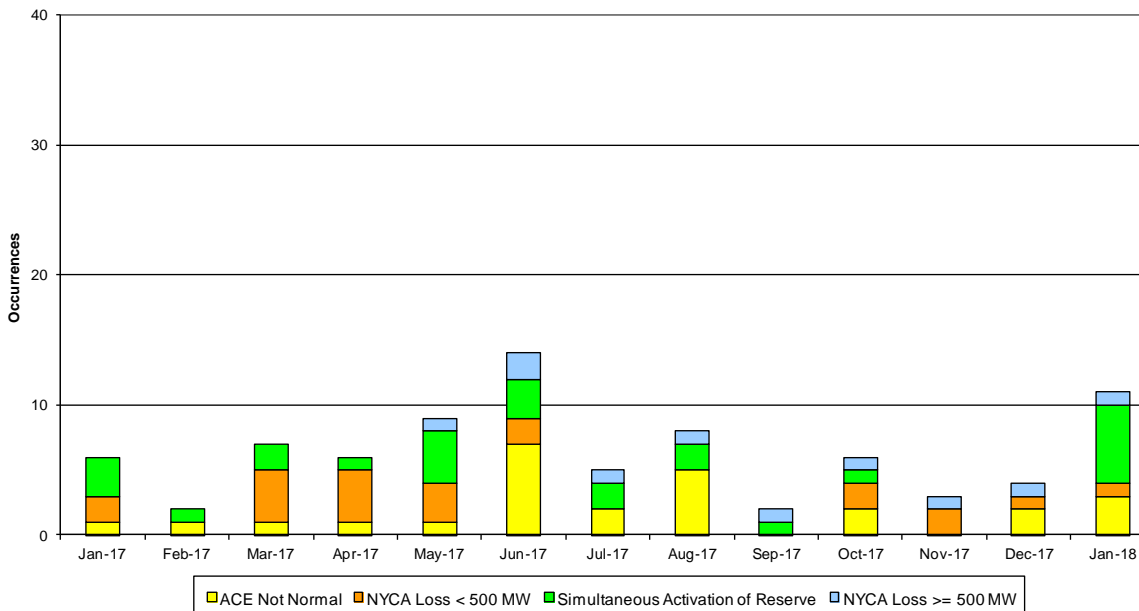


NERC Balancing Authority ACE Limit Standard



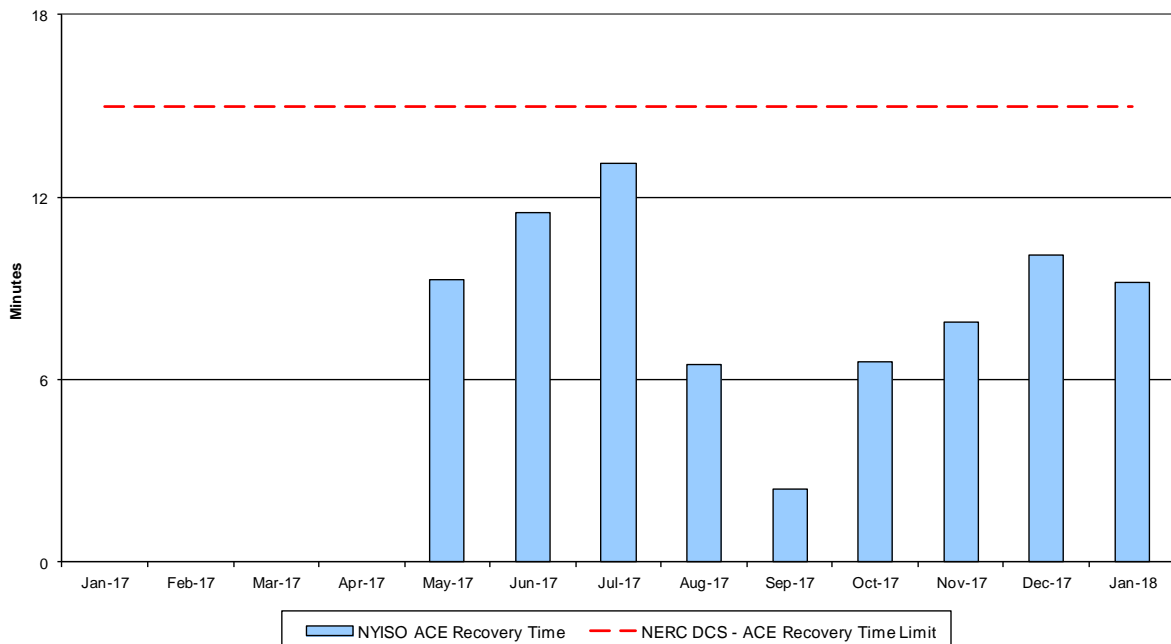
The amount of time the clock-minute average ACE exceeds the clock-minute Balancing Authority ACE Limit (BAAL) is an indicator of the NYISO Area resource and demand balancing. The maximum BAAL exceedance time is identified. BAAL exceedances of less than 30 consecutive clock-minutes are NERC compliant.

Reserve Activations



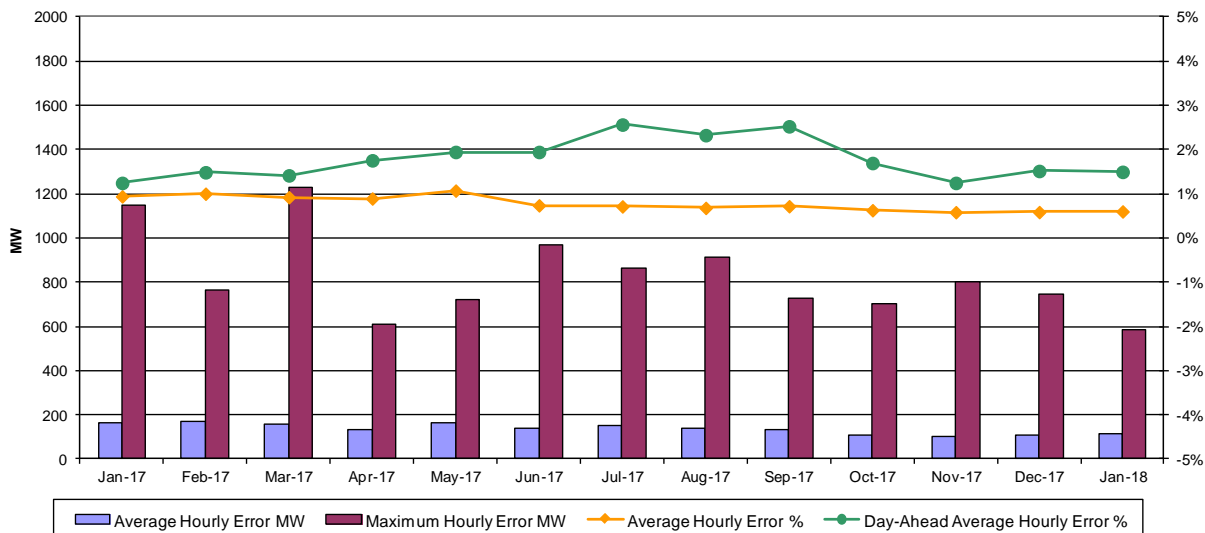
NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Simultaneous Activation of Reserves) by activating an immediate resource and demand balancing operation.

DCS Event Time to ACE Recovery

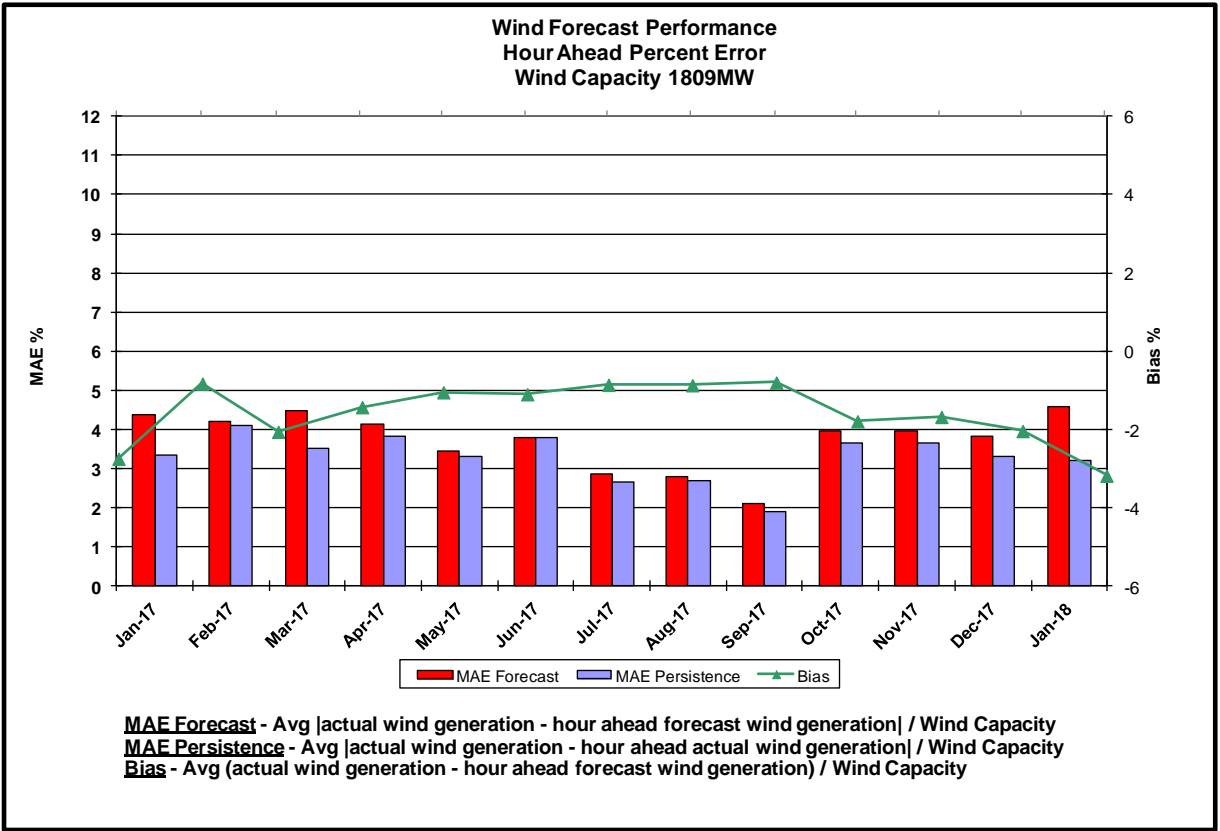
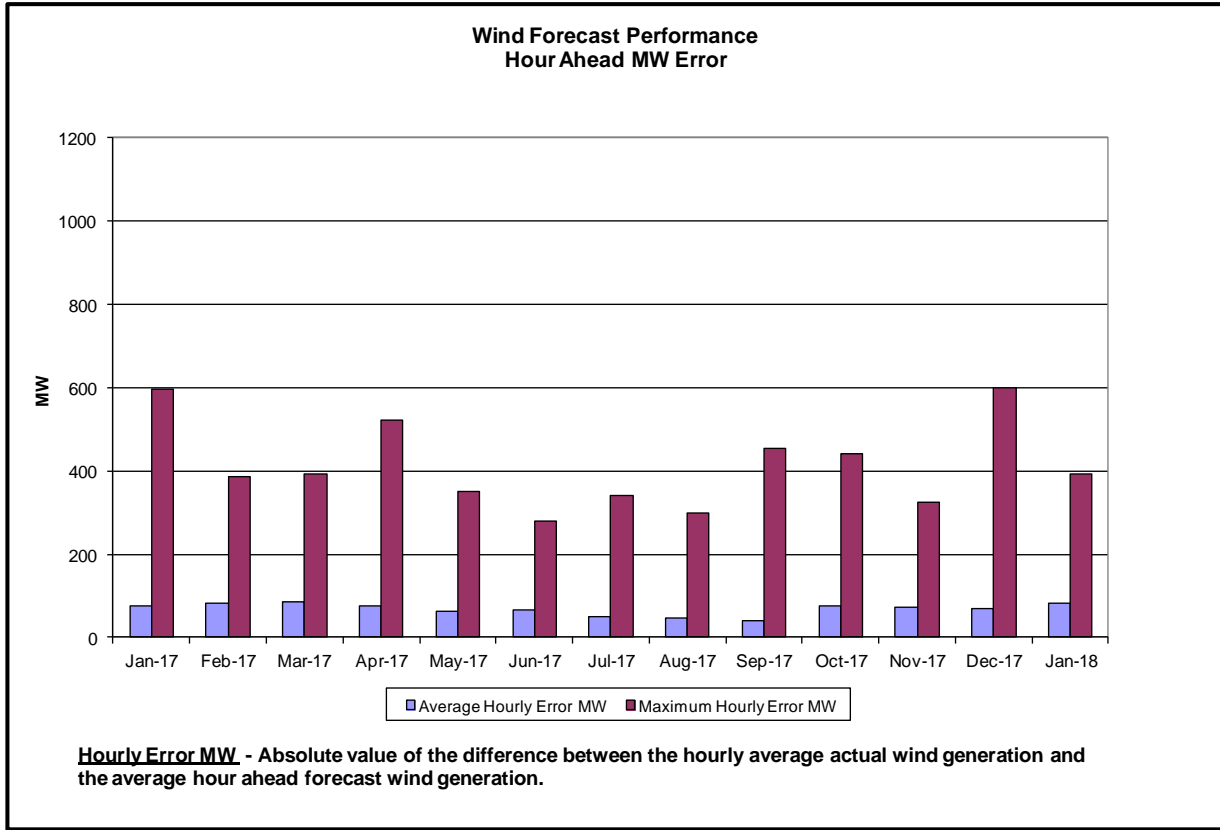


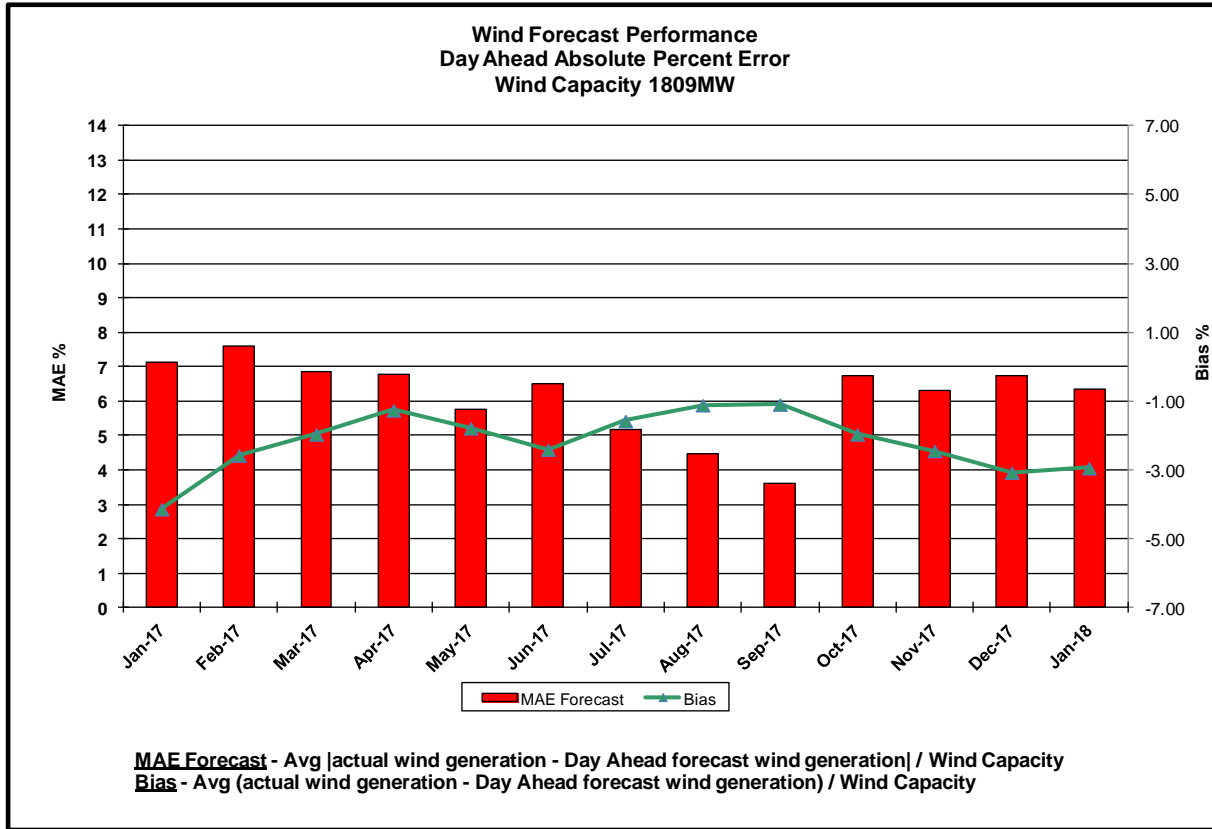
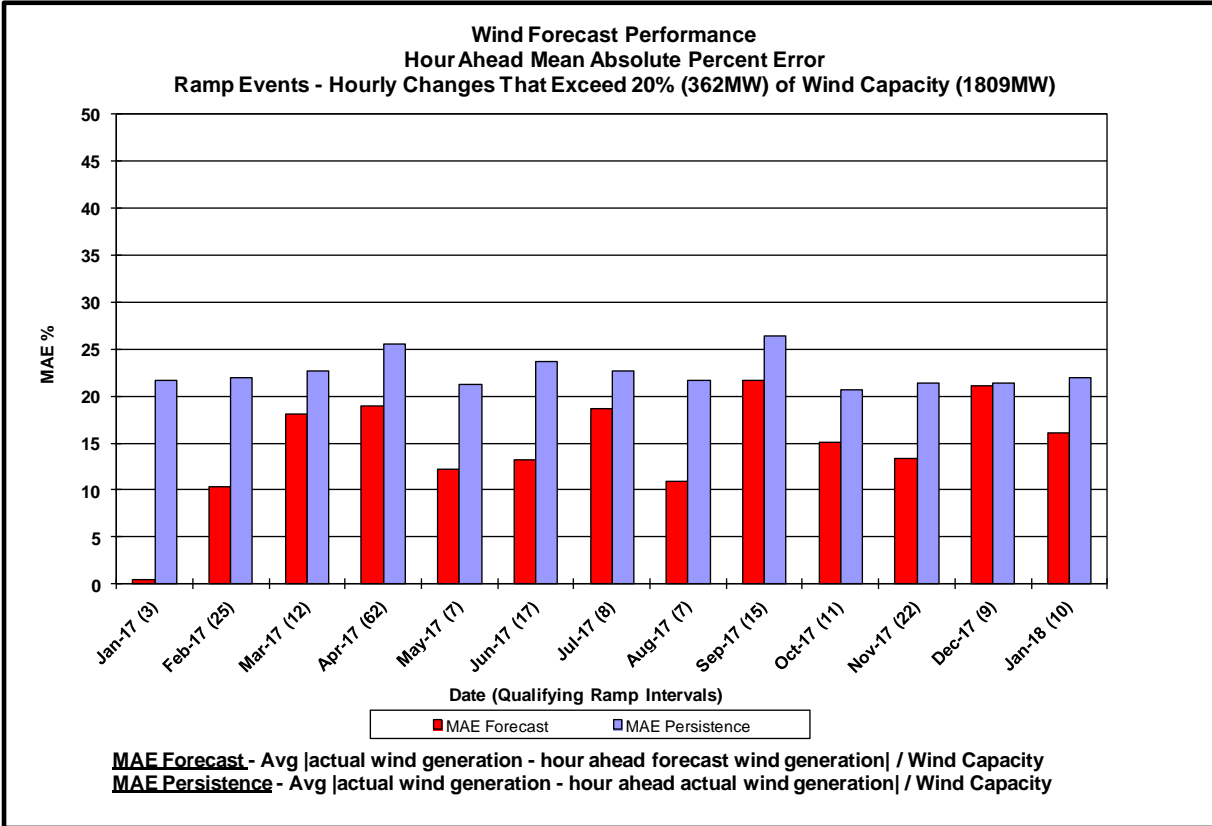
For NYISO initiated Reportable Disturbances, the maximum ACE recovery time is identified. Recovery times of less than 15 minutes are considered NERC compliant.

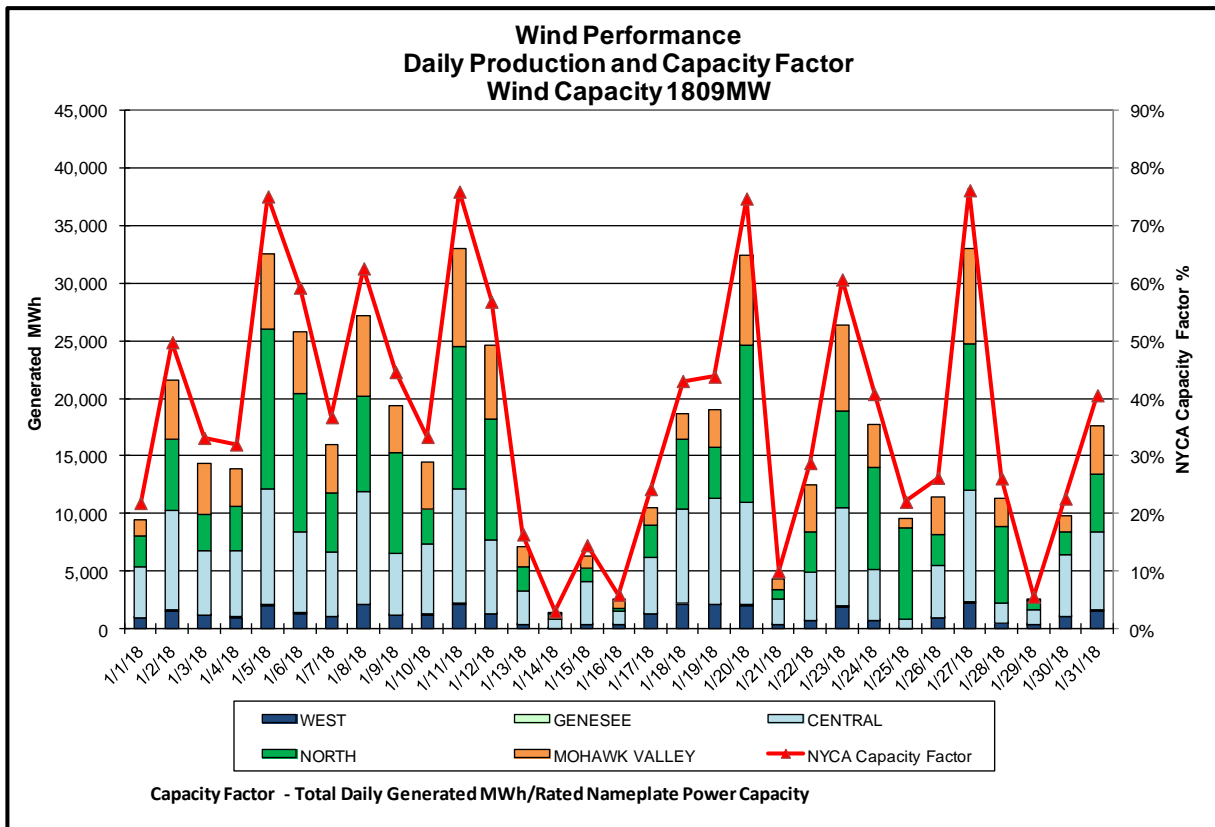
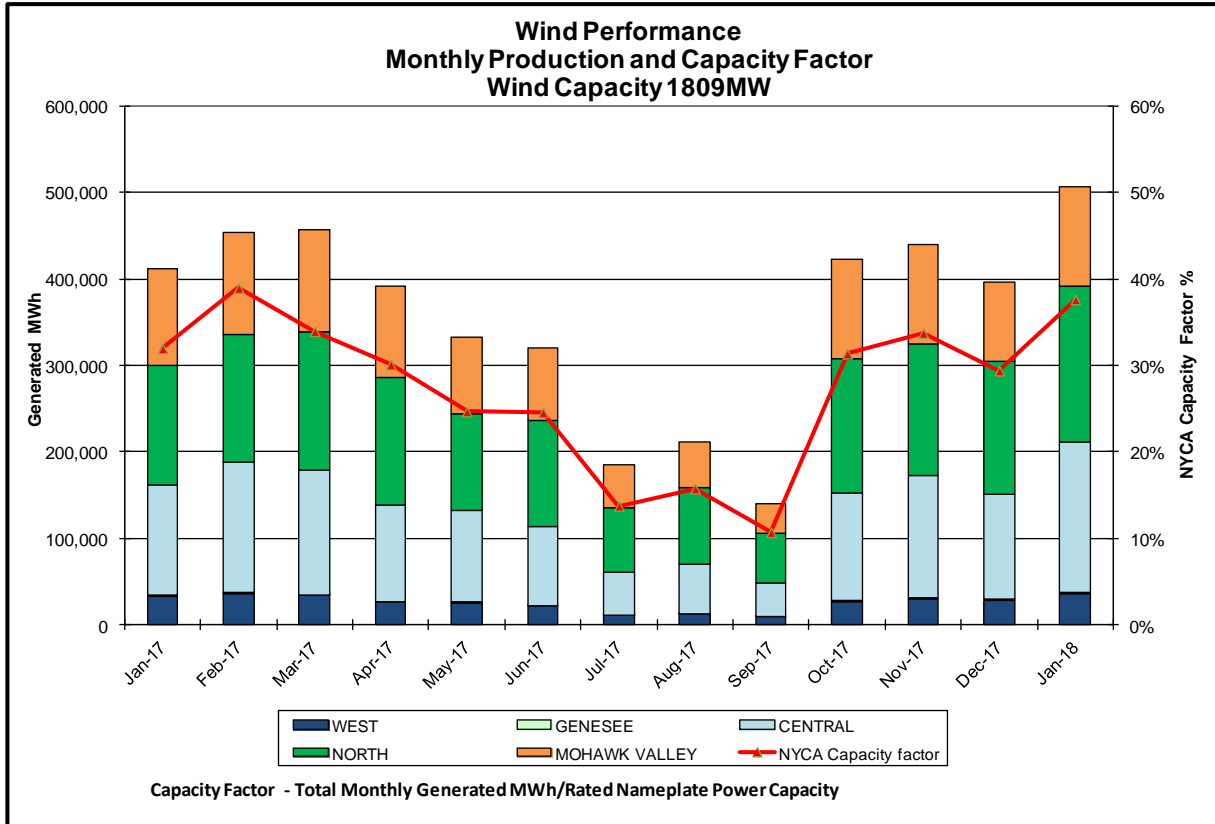
Load Forecast Performance

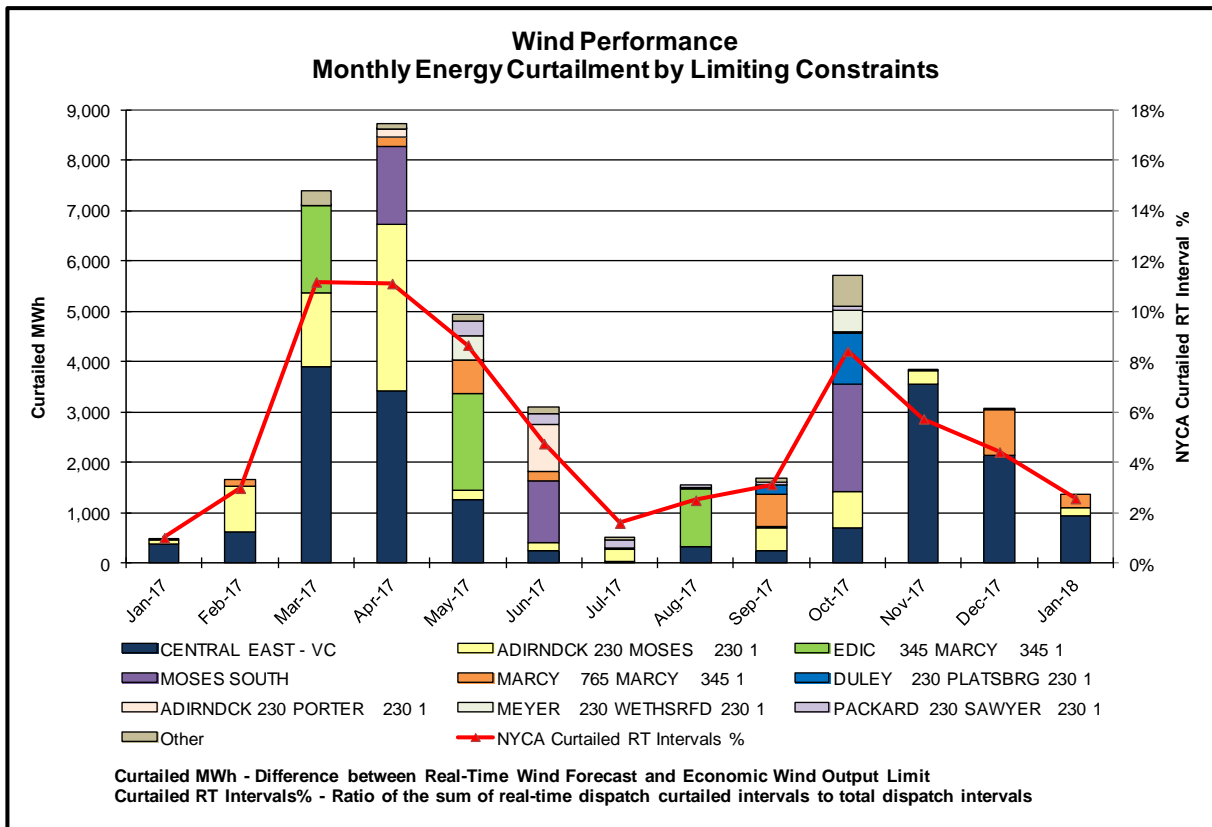
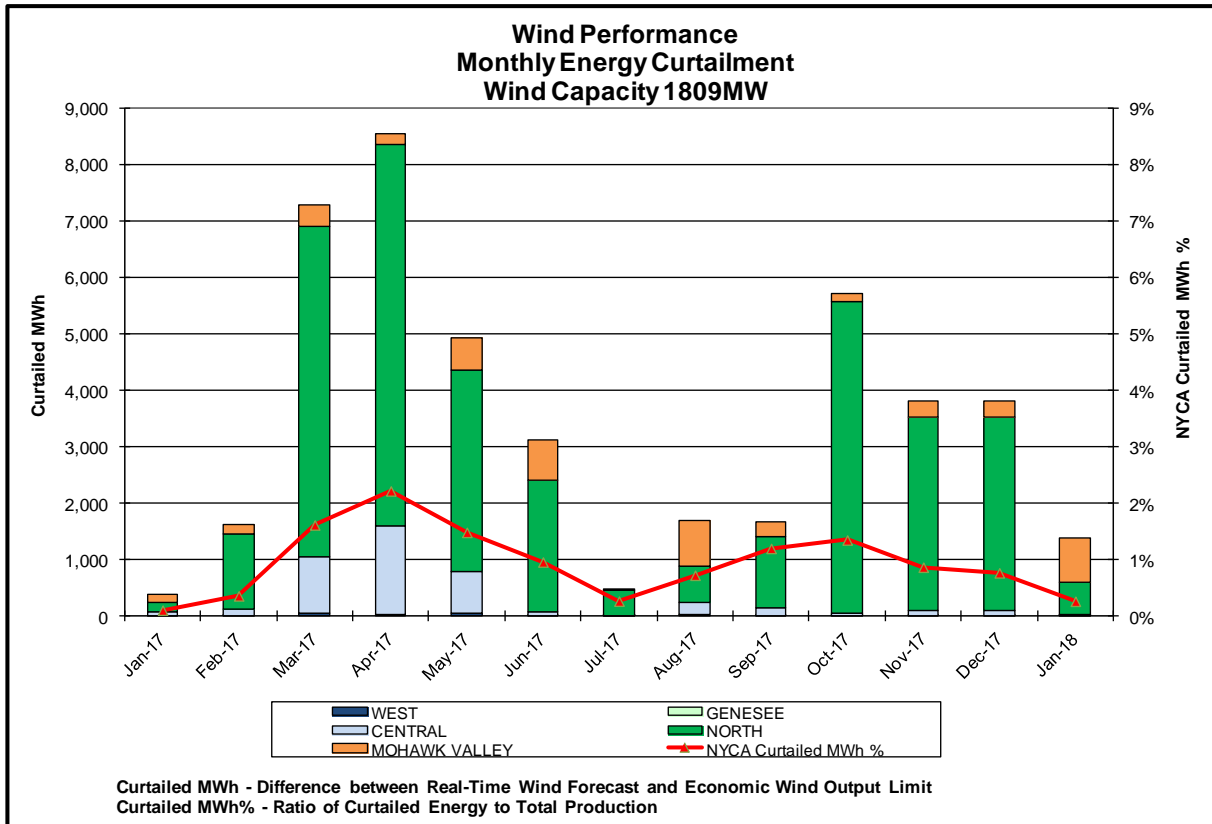


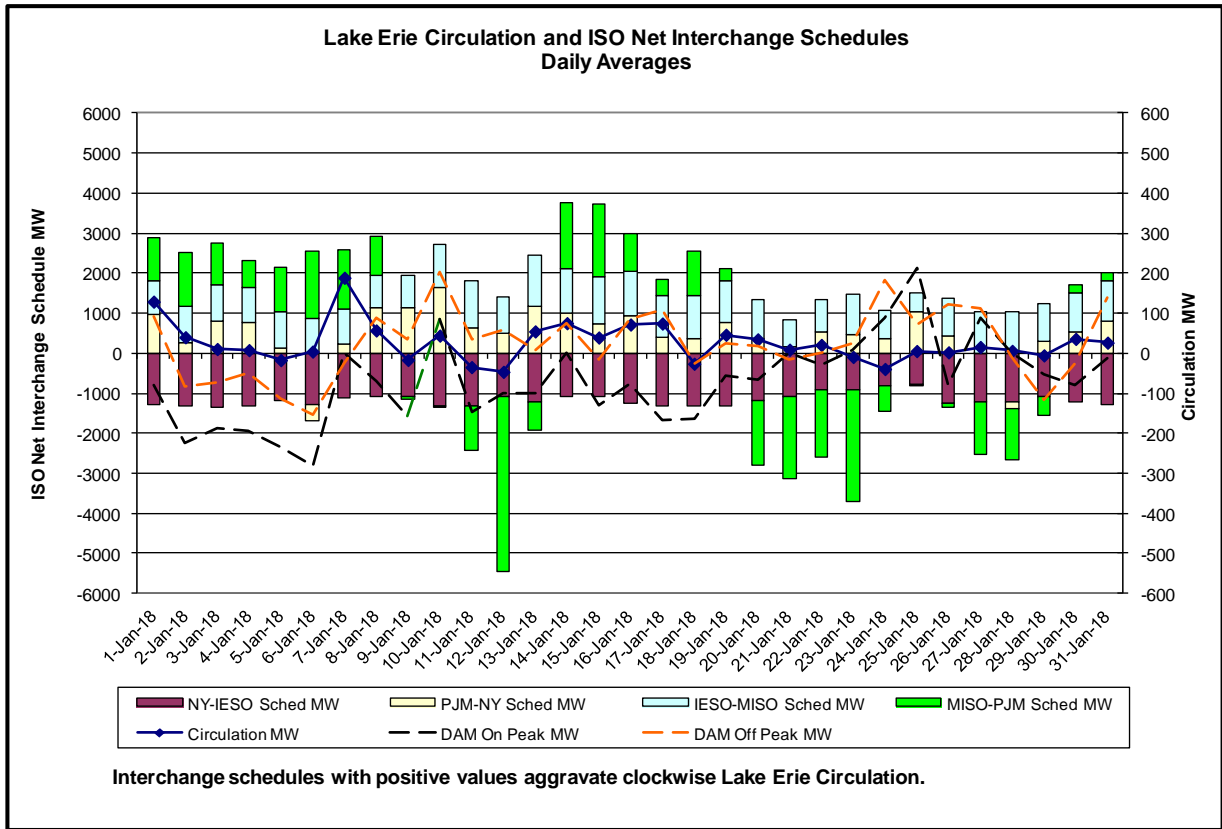
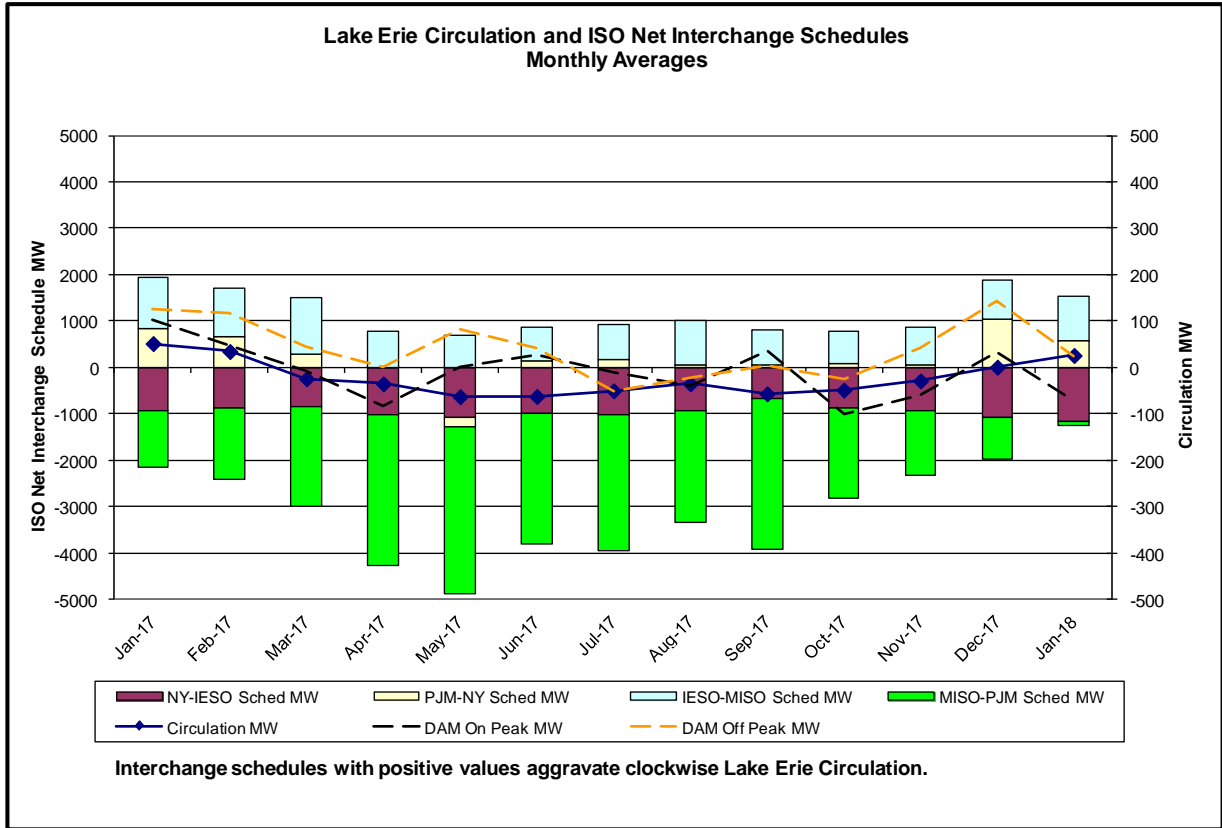
Hourly Error MW - Absolute value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.
Average Hourly Error % - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.
Day-Ahead Average Hourly Error % - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.



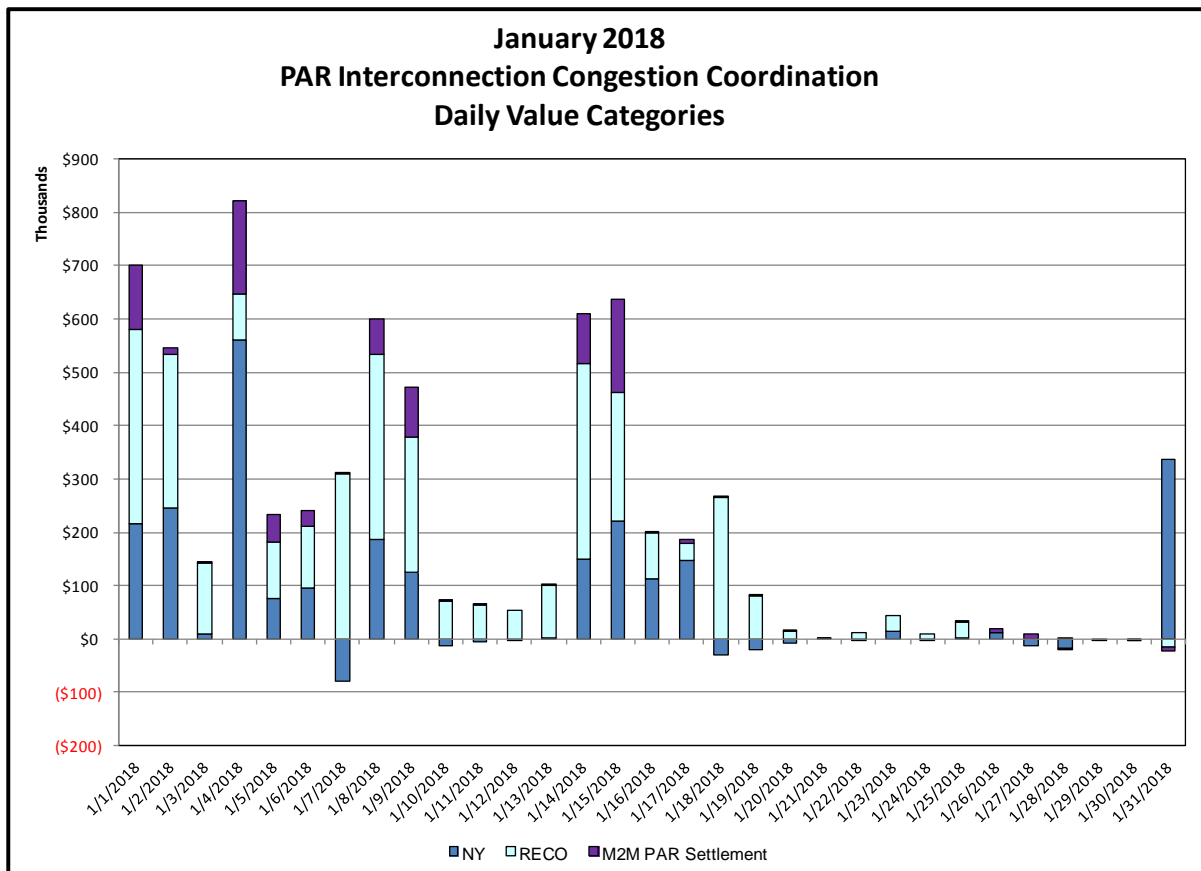
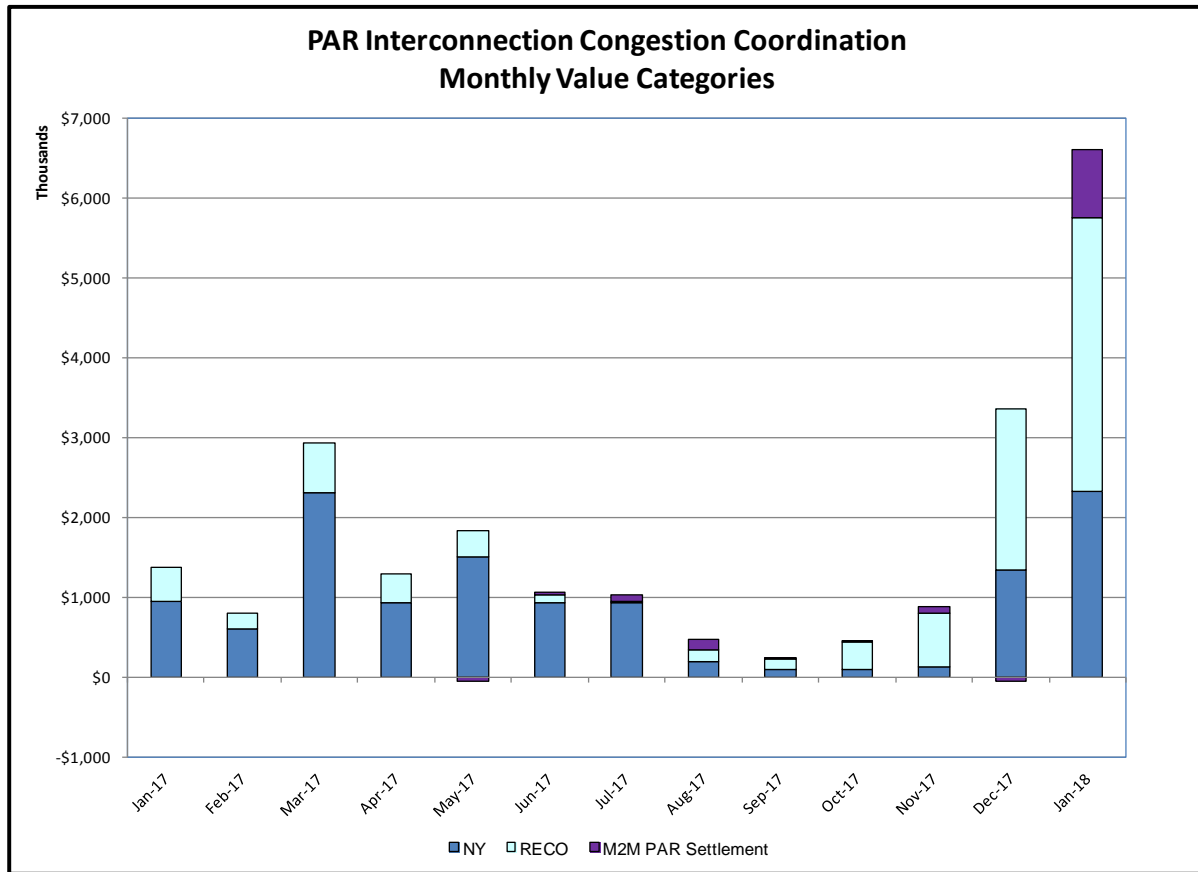






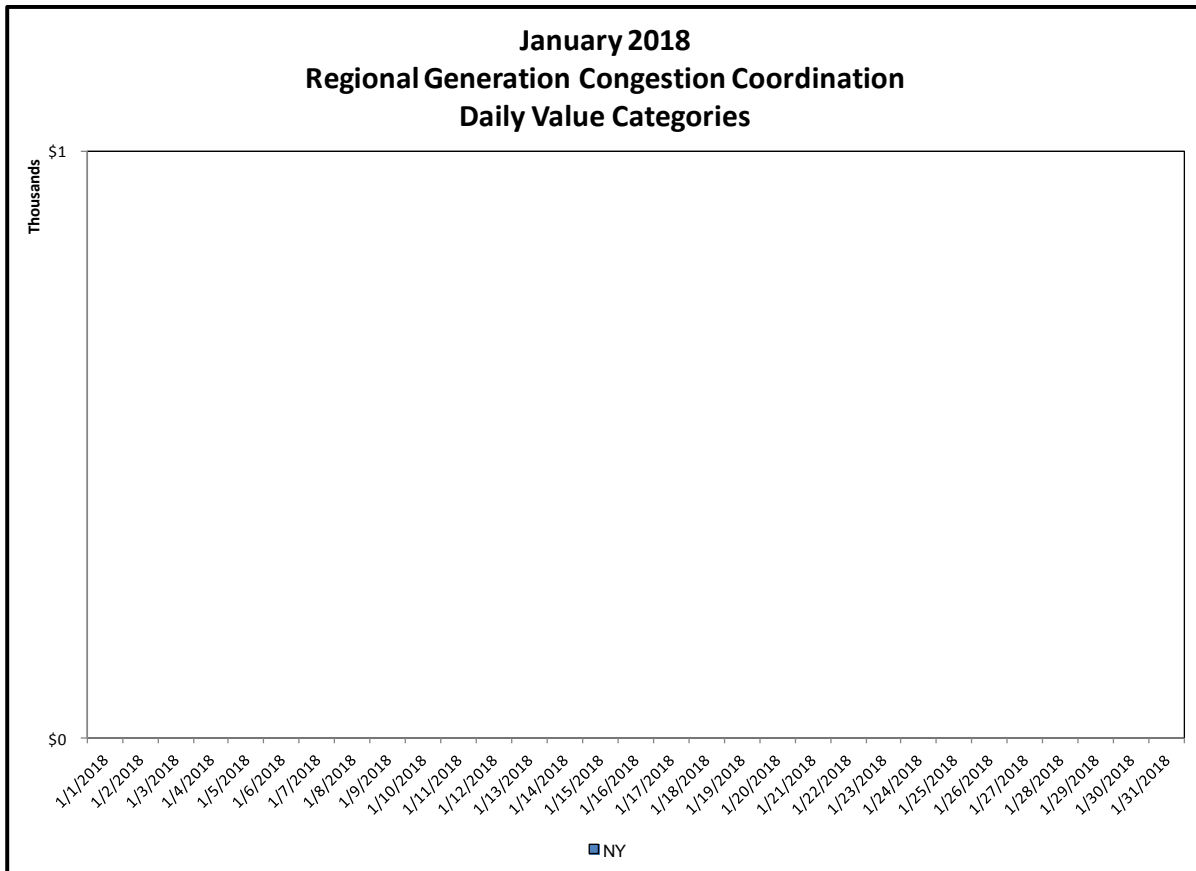
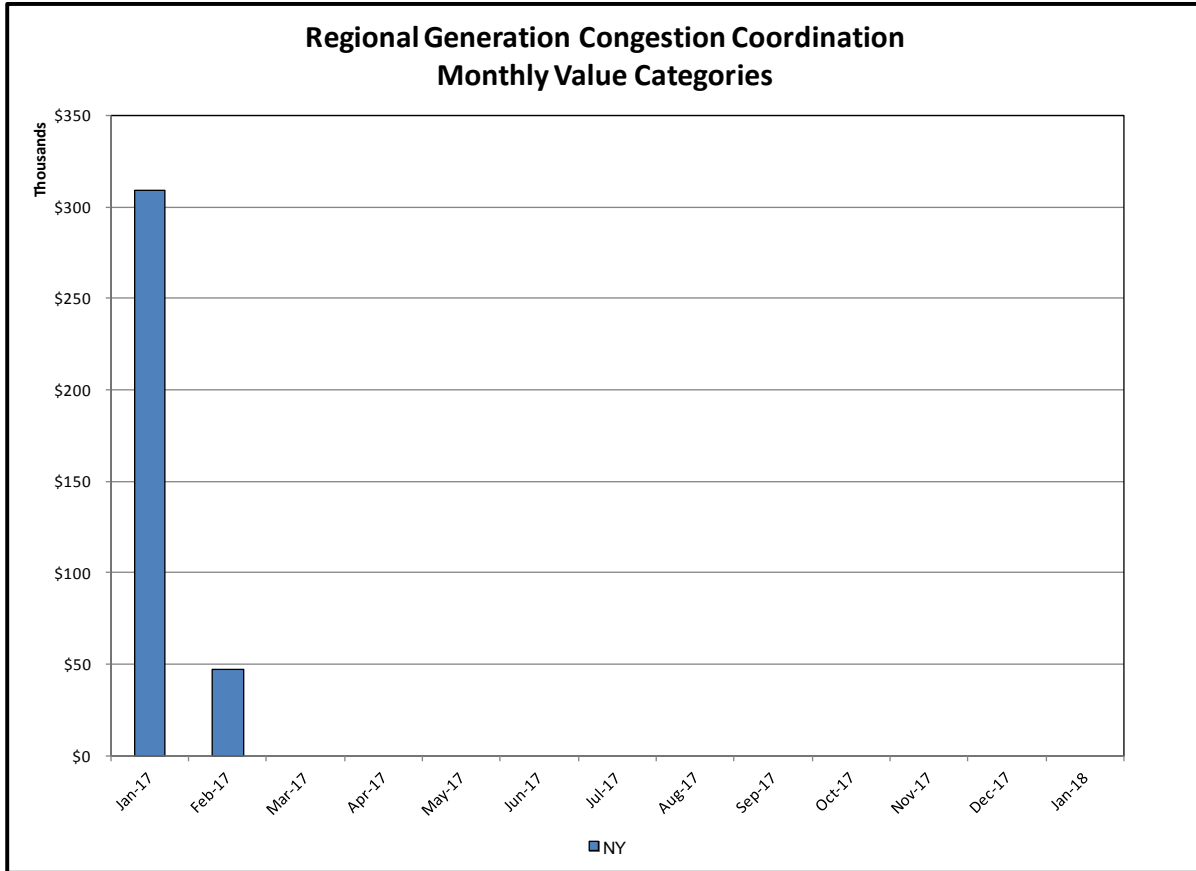


Broader Regional Market Performance Metrics



PAR Interconnection Congestion Coordination

<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.



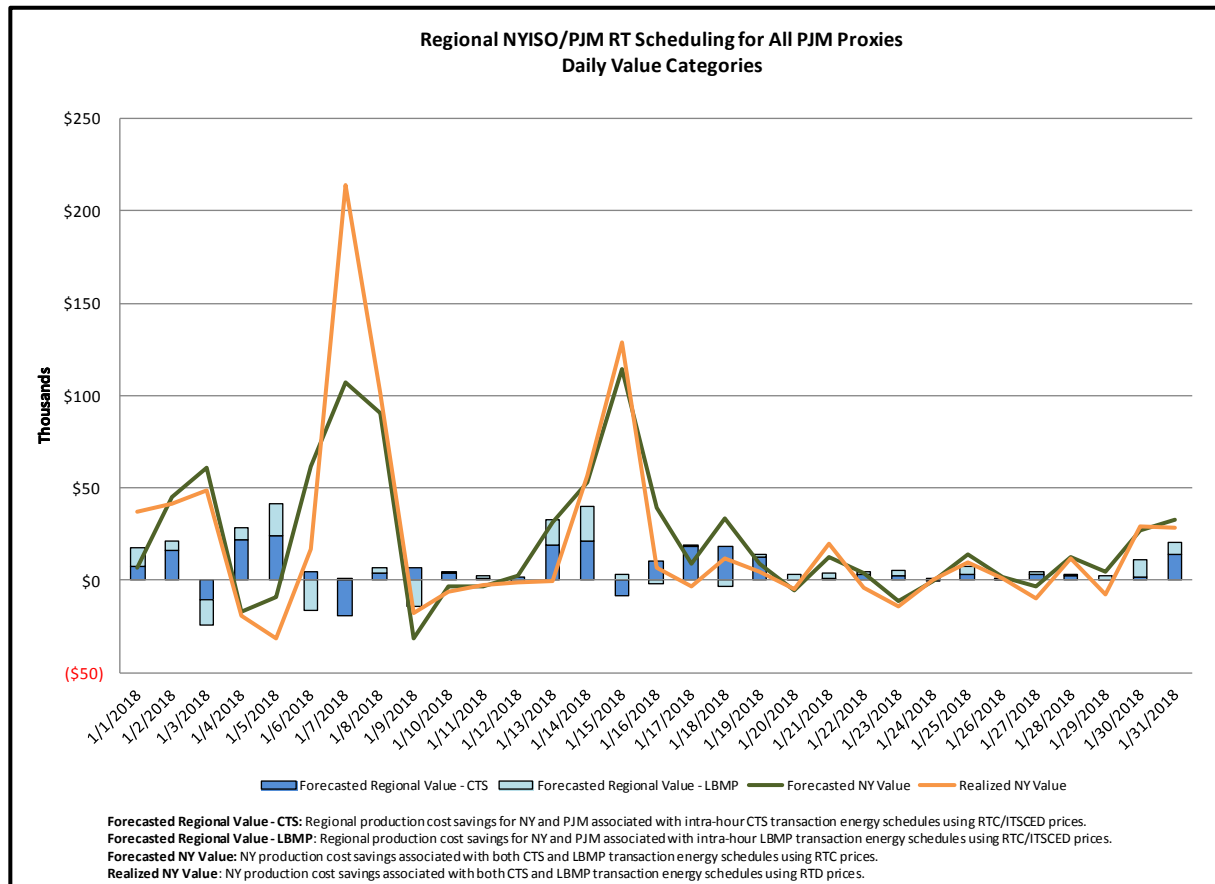
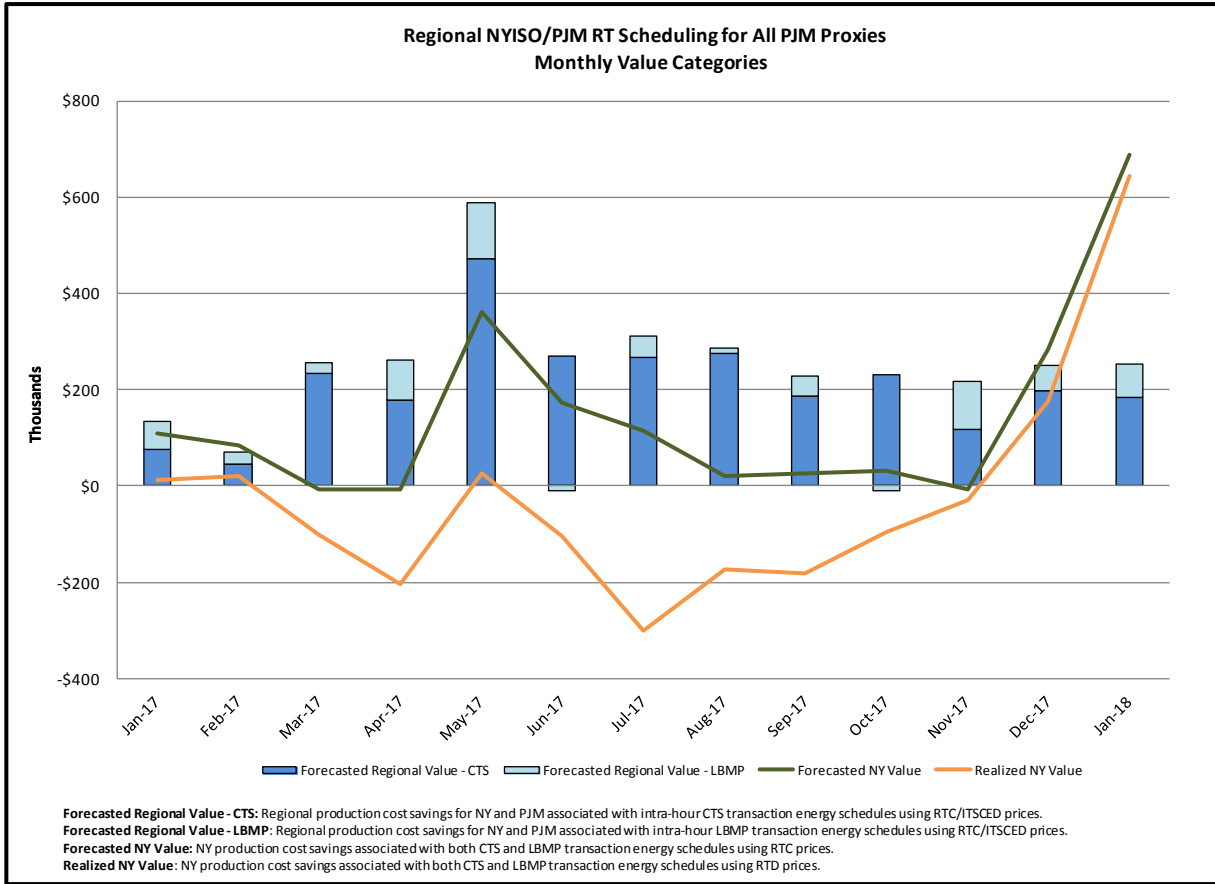
Regional Generation Congestion Coordination

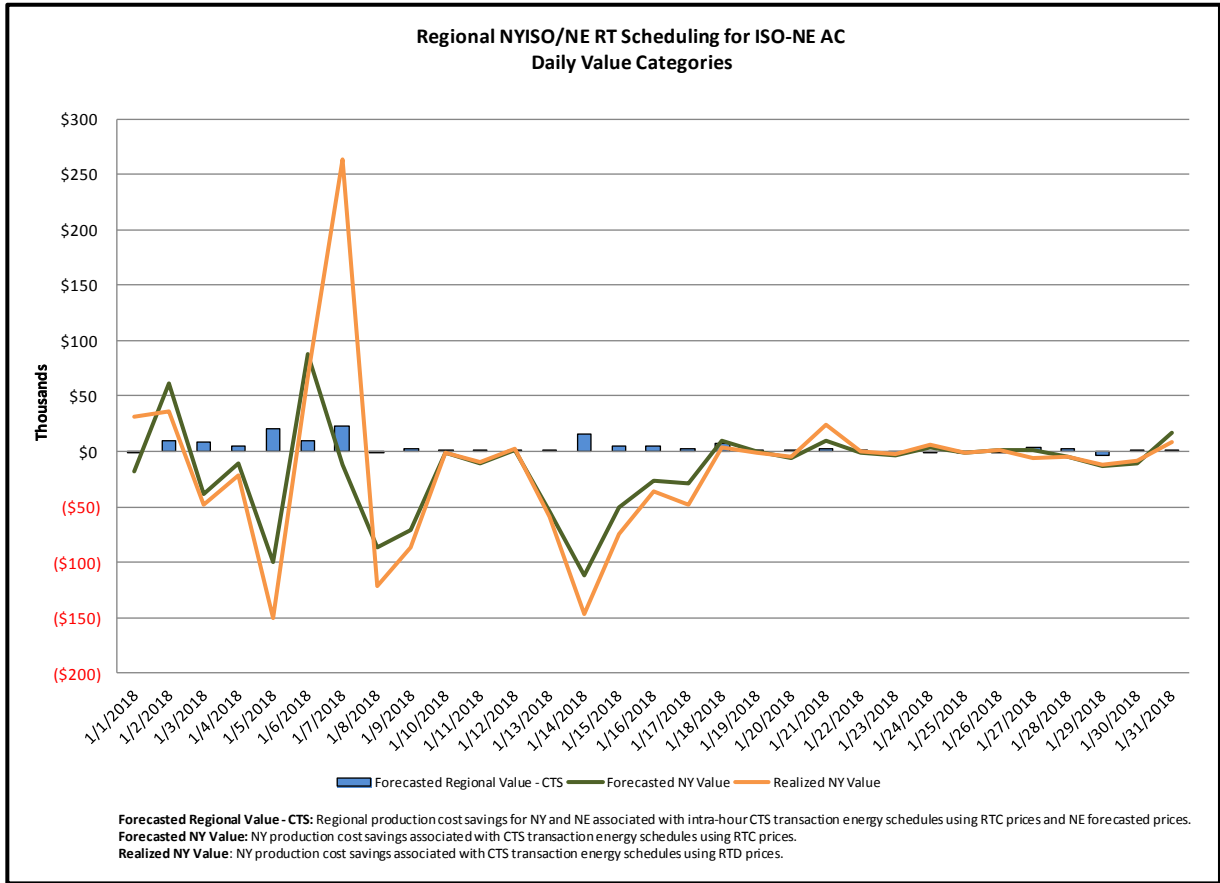
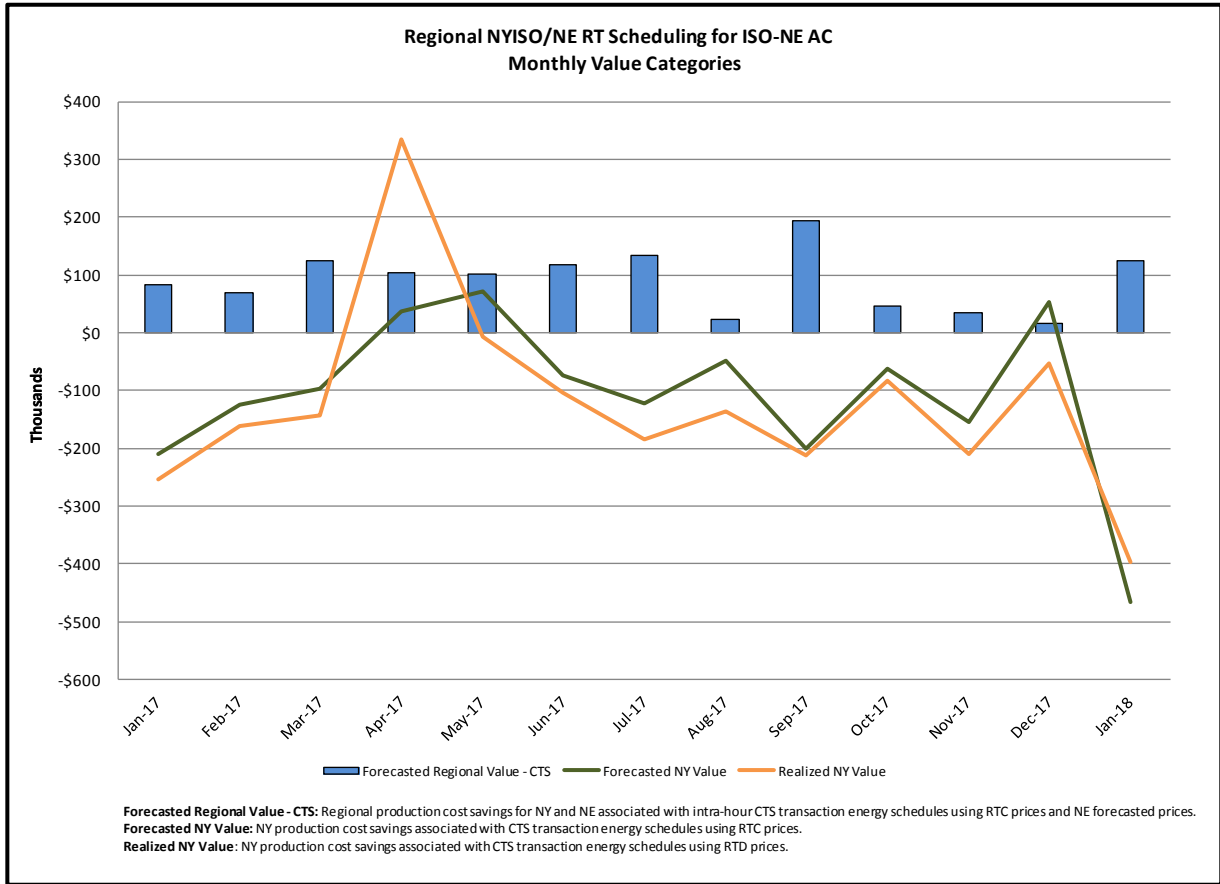
Category

NY

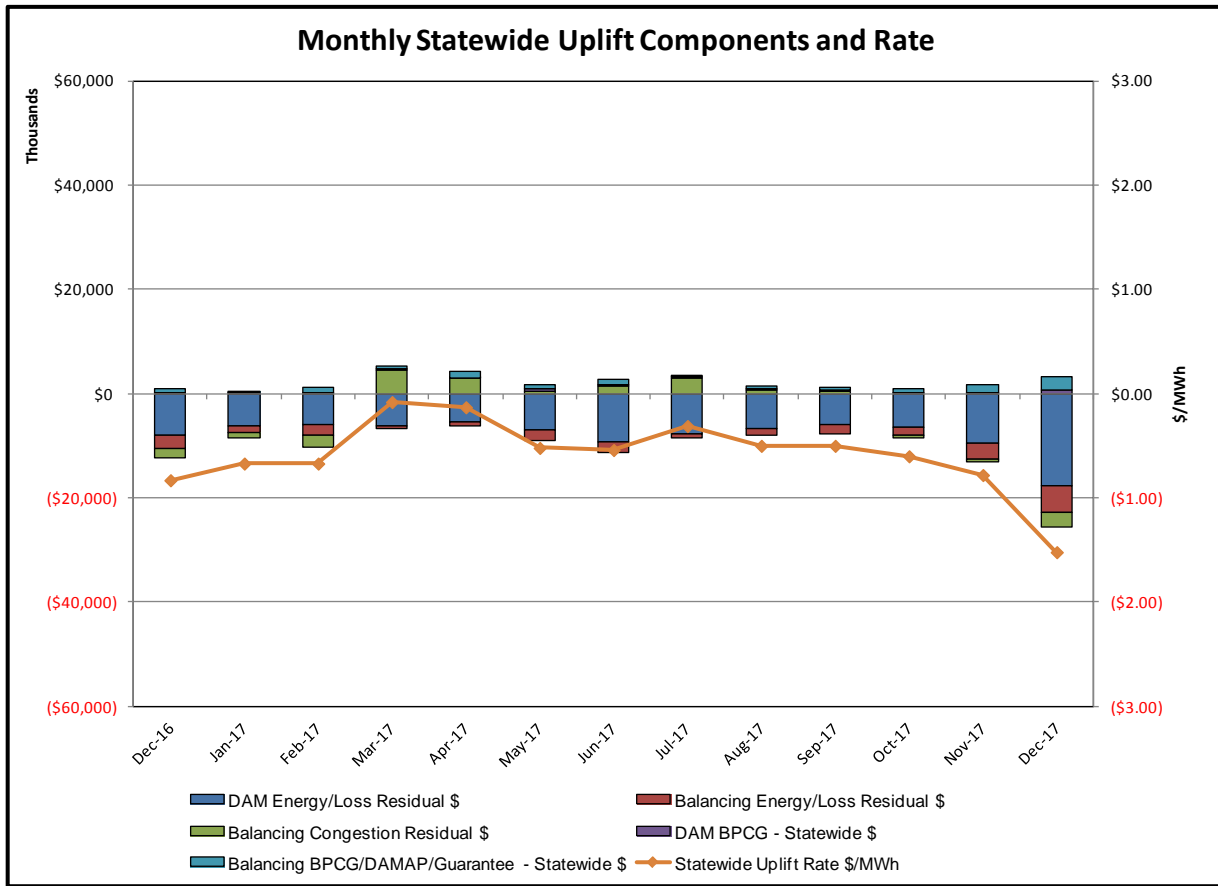
Description

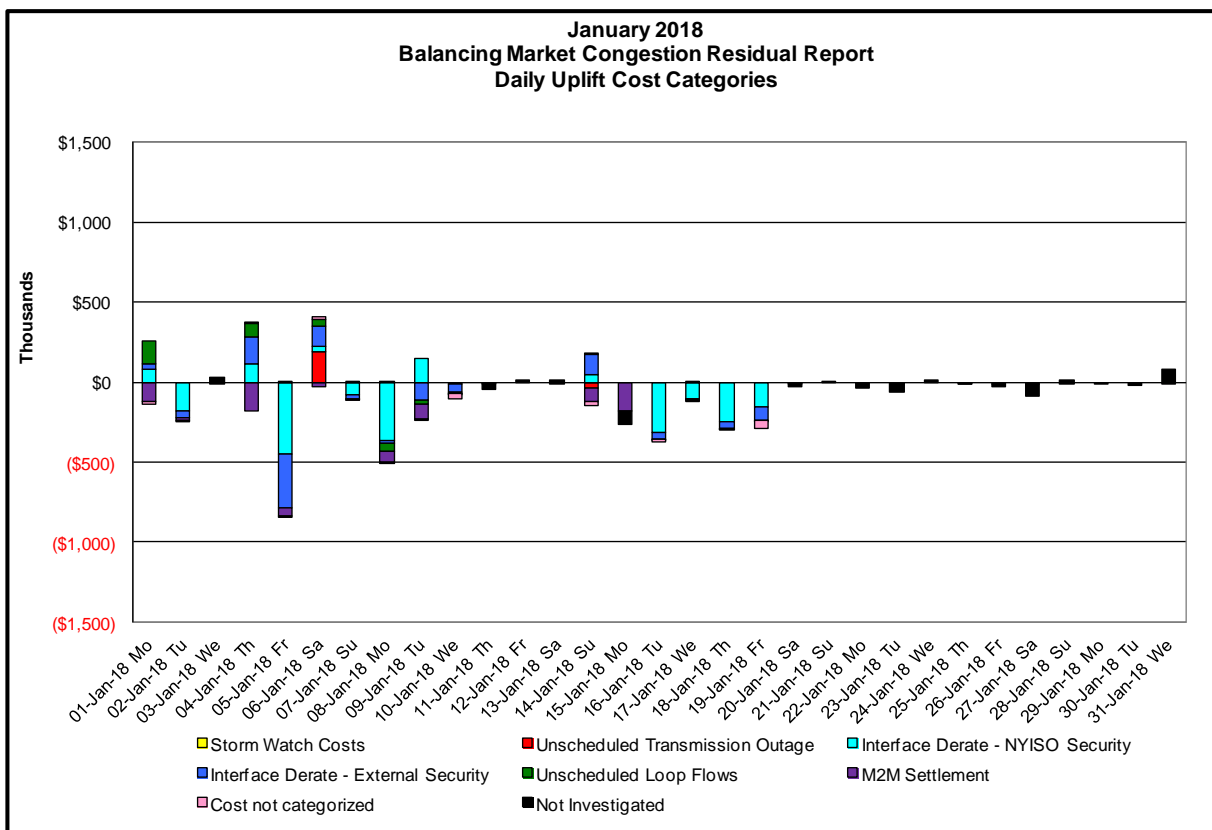
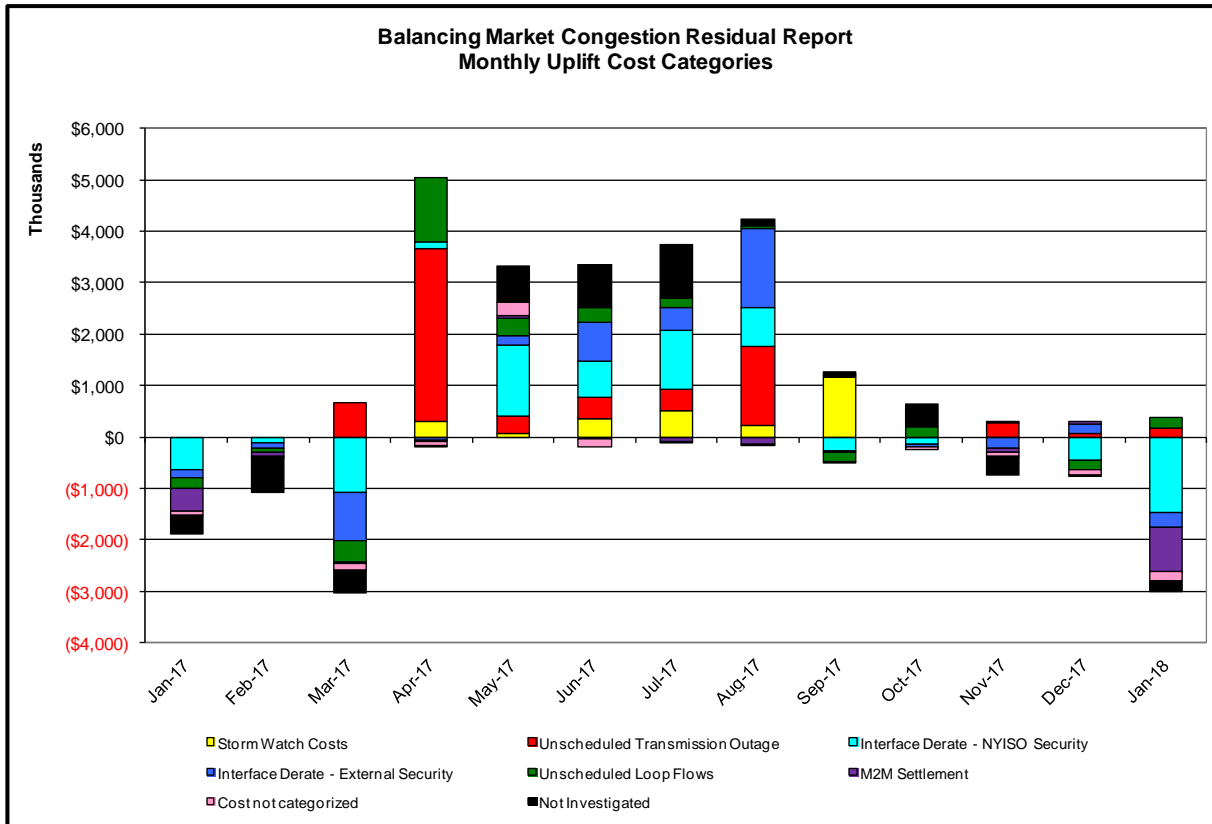
NYISO savings that result from PJM payments to NYISO when PJM's transmission use (PJM's market flow) is greater than PJM's entitlement of the NY transmission system and NYISO is incurring Western or Central NY congestion. Additionally, NYISO savings may result from the more efficient regional utilization of PJM's generation resources to directly address Western or Central NY transmission congestion.





Market Performance Metrics





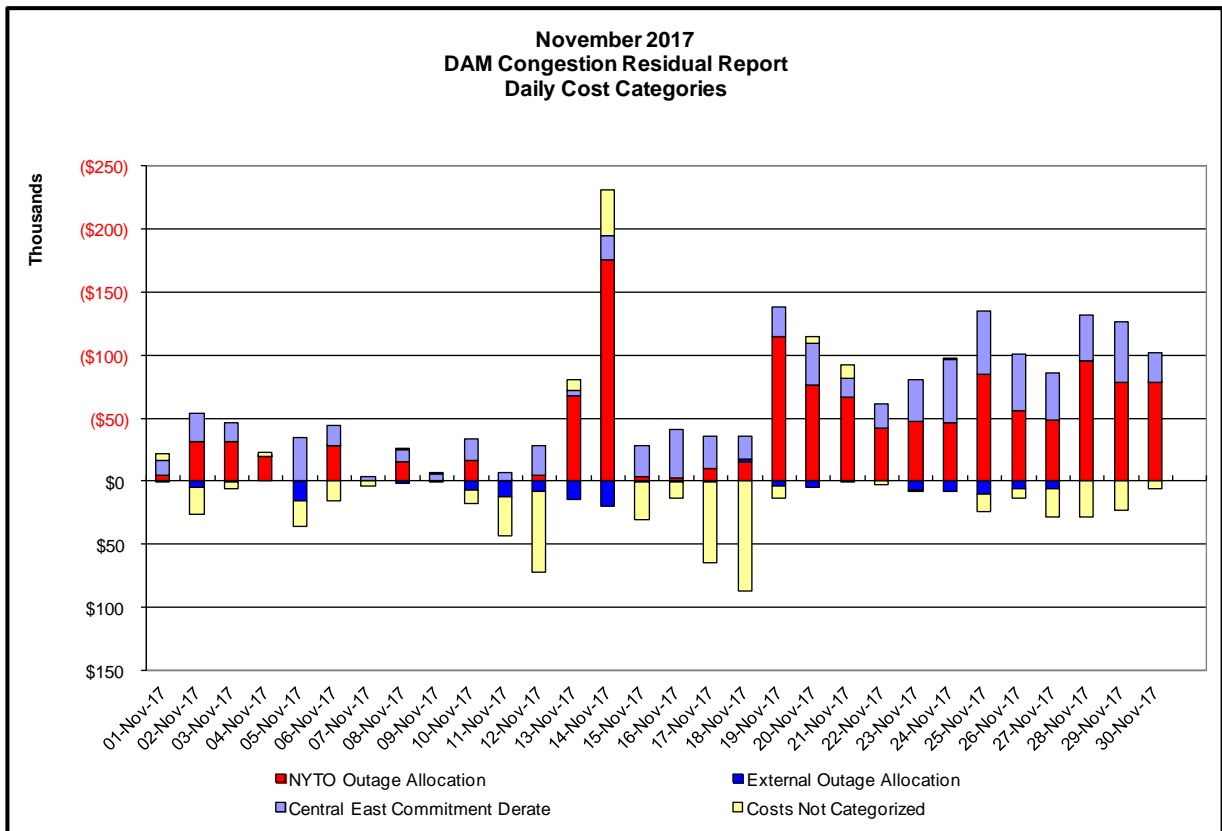
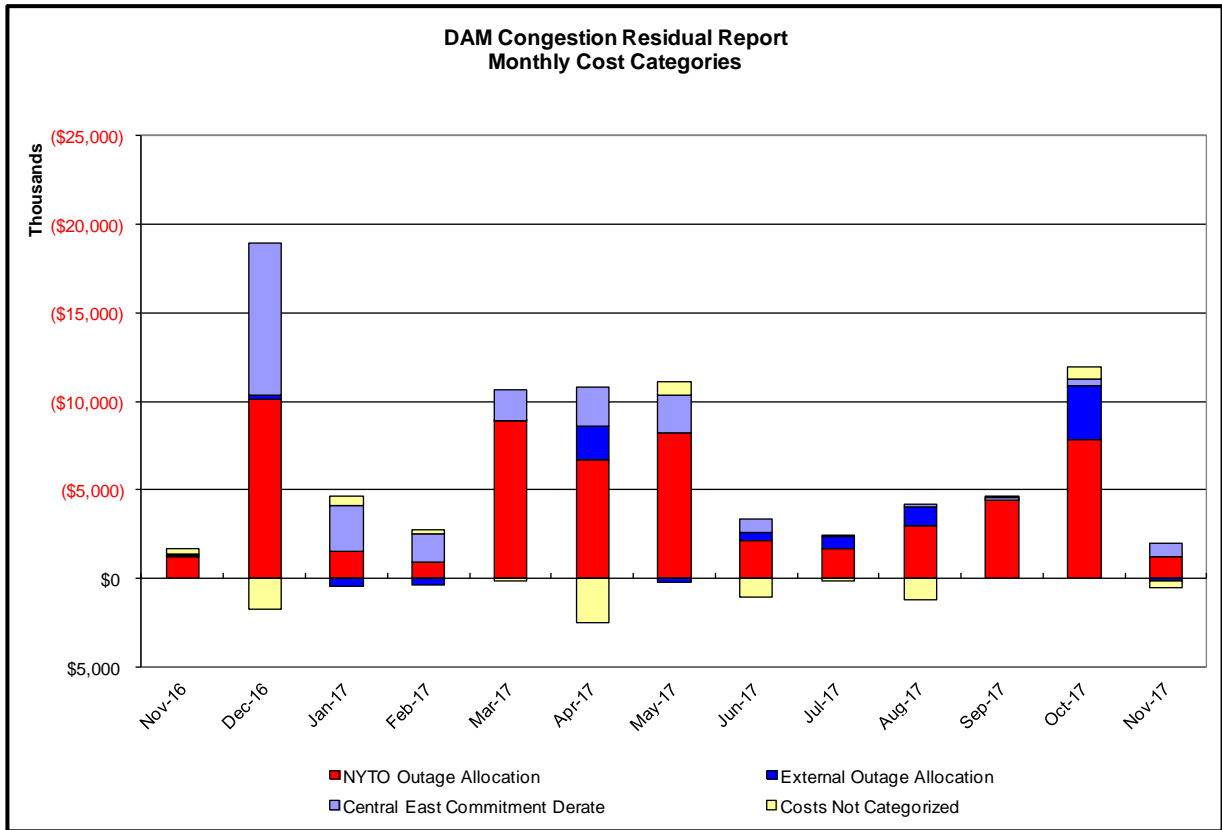
Event	Description	February Dates
Red	Forced Outage Gowanus-Greenwood 138kV (#42231)	6
	Forced Outage Barrett-Freeport 138kV (#459)	8
	Early return to service of Farragut-Marion 345kV (#C3403) and Farragut-Hudson 345kV (#B3402)	14
Cyan	NYCA DNI Ramp Limit	1,2,7-10,14,16,19
	Uprate Central East	1,2,5,7-10,16-19
	Derate Central East	1,4,6-9,17
	Uprate Motthaven-Dunwoodie (#71) l/o Uprate Motthaven-Dunwoodie (#72)	2,5
	Uprate Motthaven-Dunwoodie (#72) l/o Uprate Motthaven-Dunwoodie (#71)	2,5
	Uprate Motthaven-Dunwoodie (#71) for \$SCB W49TH 2 W/ 6 O/S	7
	Uprate East 179th Street-Hellgate West 138kV (#15055)	10,14,16,17,19
	Derate Dunwoodie-Shore Rd 345kV (#Y50)	17
	Uprate Dunwoodie-Shore Rd 345kV (#Y50)	18
	Uprate Dunwoodie-Shore Rd 345kV (#Y50) SCB:SPBK(RNS2):Y49&M29&Y49_ST	18
Blue	NE AC DNI Ramp Limit	1,2,4-9,14,16,17
	HQ_CHAT-NY Scheduling Limit	2,4,6,7,14,16,18
	PJM-NY Scheduling Limit	2
	HQ_CEDARS-NY Scheduling Limit	4-7,17,18
	PJM_AC DNI Ramp Limit	4,5,7,8,14,16,18
	IESO AC-NY Scheduling Limit	5
	NE_AC-NY Scheduling Limit	5,7,9,10,19
	IESO_AC Active DNI Limit	8
	HQ_CHAT-NY DNI Ramp Limit	14
	NE_NNC1382-NY Scheduling Limit	19
Green	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East	1,4-10,14,17
	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Packard-Sawyer	17

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
- 3) Uplift costs associated with multiple event types are apportioned equally by hour



Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	

