NY Solar Eclipse August 21, 2017 Operating Projections

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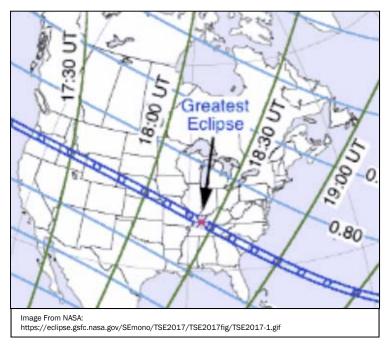




Eclipse – United States

Vocabulary

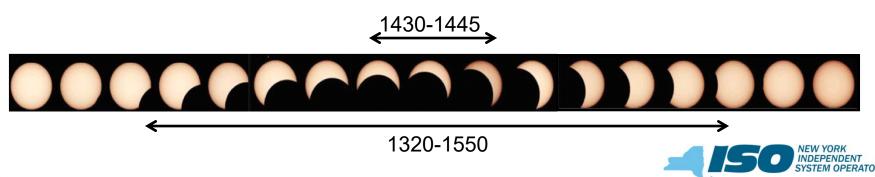
- Total Solar Eclipse: Moon completely blocks the sun (moon relatively close to earth)
- Partial Solar Eclipse: Moon blocks some of the sun
- Annular Solar Eclipse: Moon blocks sun when moon is furthest point from earth hence diameter of moon slightly smaller than diameter of the sun so not a full eclipse
- A <u>total</u> solar eclipse is forecast to cross the United States on Monday August 21, 2017
- Area of greatest eclipse to bisect the U.S. from Oregon to South Carolina from roughly 13:15 to 14:45 EDT





Eclipse – New York

- New York will see a <u>partial</u> solar eclipse with peak totality of roughly 80% (Chautauqua County) to 67% (Clinton County) from about 14:30 to 14:45 EDT
- NYC and Long Island load centers will see roughly 75% to 77% totality
- Eclipse is expected to occur in New York for roughly 2.5 hours total
- Below is an illustration from the 3-20-2015 partial eclipse in Czech Republic rotated to depict the approximate forecast for 8-21-2017 partial eclipse in New York



Eclipse – Across New York

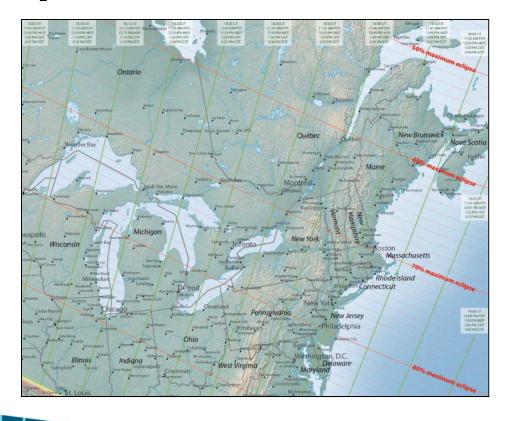


Image From NASA:
http://eclipse-maps.com/EclipseMaps/Gallery/Pages/Total_solar_eclipse_of_
2017_August_21_files/Media/TSE2017_
poster_Eclipse_over_North_America/TSE2017_
poster_Eclipse_over_North_America.jpg



What Happened During the Last Eclipse?

- An <u>annular</u> solar eclipse occurred on Tuesday, May 10, 1994
- Area of greatest sun obscuration passed through much of upstate New York. Peak eclipse time was approximately 13:30 EDT. Peak load was 18,317 MW (HB11)
- Temperatures declined a total of 4.4 °F during the eclipse and by the end the load decreased about 500 MW
- Conclusion: Data provide some guidance but temperature, load levels, month, and solar obscuration are not consistent with what is expected during August 21, 2017 eclipse

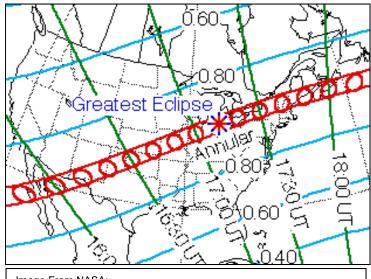


Image From NASA: https://eclipse.gsfc.nasa.gov/SEplot/SEplot1951/SE1994May10A.GIF





Projections for August 21, 2017 Eclipse

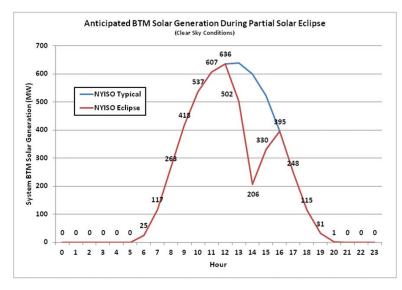
- Statewide Behind The Meter (BTM) solar installations are 850 MW to 900 MW
 - Peak (sunny day) generation are estimated at 625 MW to 650 MW
- August is typically the least cloudy month of the year
- Typical August Monday load and solar patterns are expected up to HB13
 - Temperature, load, and BTM solar generation should track normally based on statewide ambient weather conditions
- At the start of the solar eclipse BTM solar output will begin to decrease resulting in increased loads. This will be combined with decreasing temperatures during the middle-to-end of the eclipse which will result in decreased loads. The net effect of the reduced BTM solar and lower temperatures is important to transmission operations.
- Typical afternoon temperature and load <u>patterns</u> will resume after the end of the eclipse with lower actual temperatures later in the afternoon.





Projections for August 21, 2017

- BTM solar generation will track normally according to ambient weather conditions until about 13:20 when the moon begins its transit across the sun
- Maximum BTM solar generation reduction will occur between 14:30 and 14:45 during NY peak sun obscuration (80% of total)
- BTM solar generation will ramp up following peak eclipse conditions until about 16:00 when lunar transit is complete
- Ramp up will be much more gradual than the eclipse-driven decline because of late afternoon solar conditions

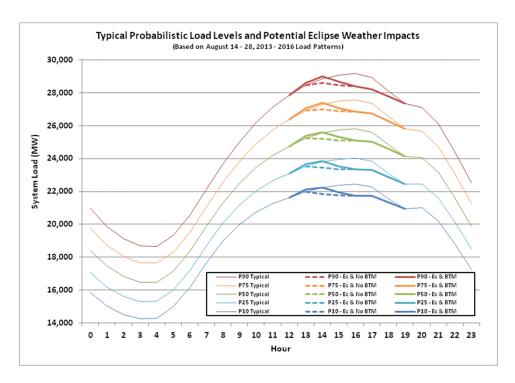


If cloudy estimated decrease 200 MW to 50 MW





Projections for August 21, 2017



 Incremental and decremental net load impacts of eclipse relative to net load for no-eclipse

Forecast Load Changes (MW) - Including BTM Solar					
Hour	P10	P25	P50	P75	P90
0 - 12	0	0	0	0	0
13	137	137	137	137	137
14	1	24	52	94	131
15	-418	-427	-435	-428	-420
16	-698	-710	-721	-739	-783
17	-545	-564	-584	-614	-743
18	-217	-231	-245	-265	-334
19 - 23	0	0	0	0	0



Summary – NY Eclipse Impacts

- Beginning around 1:30 PM the projected (incremental) load as the result in loss of BTM solar will be approximately 140 MW for all temperature conditions
- Midway through the eclipse the projected cooling impacts will begin to "dominate" the loss solar impacts and the net load will be lower than no-eclipse load pattern.
- Actual load impacts will be a function of actual ambient weather conditions
 - Clear sky versus cloudy, low humidity versus humid conditions



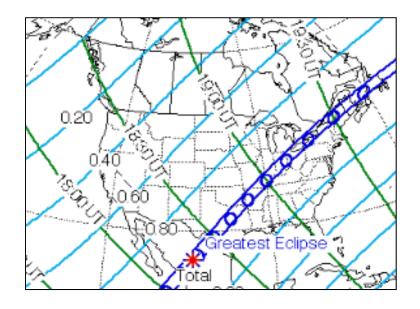
Summary – Operational Measures

- Based on the projected, minimal impacts to "net" transmission load, additional operating measures are not needed for the August 21 eclipse
- Current operating criteria and market constructs will provide sufficient dispatch capability, operating reserves, and regulation service to meet reliability.



Next Significant Eclipse

 On April 8, 2024 New York will experience a total solar eclipse in western and northern New York with major load centers experiencing a partial 90% sun obscuration eclipse





The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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