

**New York State Reliability Council  
Executive Committee (EC)  
Outstanding Action Items List – 2019**

No.	Action Item	Responsible Individual(s)	Scheduled Completion Dates
220-5	RRS to continue monitoring Western NY Emergency Transfer declarations.	R. Clayton	On-going
227-2	<p>Pursuant to the motion approved by the NYSRC EC in EC meeting #226 (repeated below), maintain this Action Item as a reminder for a future EC meeting (to be determined) of the due date for a ConEd/NYISO Study.</p> <p><i>The Executive Committee hereby approves the removal of Exceptions 8, 17 and 18, contingent on the retirement of the Indian Point generating units. Con Edison and the NYISO will submit a statement to the NYSRC before the exceptions are actually removed to confirm that, under the system conditions that exist at that time, the removal of the exceptions will not result in any reliability criteria violation.</i></p>	ConEd/NYSIO	Prior to Deactivation of Indian Point Generating Units 2 (2020) and 3 (2021)
235-7	RRS and ICS Chairs open-ended action item to keep a close watch on the NYISO market design process for addressing DER, to determine whether new reliability rules are needed for the Energy Limited Recourses that are projected to come onto the system.	H. Kosel for ICS R. Clayton for RRS	Ongoing in 2019
237-20	Distribute the link to the NYSERDA 2018-20 T&D Reliability Report.	R. Clayton	TBD-When and if the report becomes available
246-1	Investigate telecommunications error in the beginning of EC meeting #246. Rectify for next EC meeting.	H. Schrayshuen	October 10, 2019-completed
246-2	Report on the Multiple Intervenors meeting of October 10, 2019	R. Clayton / M. Mager	November 7, 2019
246-3	Distribute background articles on the one-day-in-ten-years resource adequacy criterion to the EC members.	A.Adamson / H. Schrayshuen	October 22, 2019 - completed
246-4	Distribute the links to documents outlining different approaches currently used for Resource Adequacy Assessment. (note: completed in same email distribution as AI 246-3)	P. Fedora / H. Schrayshuen	October 22, 2019 - completed

**New York State Reliability Council  
Executive Committee  
Completed Action Item List 2019**

No.	Action Item	Responsible Individual(s)	Actual Completion Dates
236-2	H. Schrayshuen to distribute the NYISO FERC Order No. 841 compliance filing.	H. Schrayshuen	12/17/2018
237-2	Submit NYSRC Comments in PSC IRM proceeding	P. Gioia	February 2019
237-3	Submit Annual Delaware Tax payment	P. Gioia/A. Adamson	February 2019
237-4	Initiate solicitation for an Unaffiliated Member of the Executive Committee	P. Gioia/R. Clayton/H. Schrayshuen	February 2019
237-11	Distribute NYSRC Code of conduct and related forms for EC member and alternate review and execution. Collect signed Code of conduct forms and report results at next EC meeting. This action is in support of AI 237-1 above.	H. Schrayshuen	1/15/2019
237-13	Develop letter to the appropriate personnel at NERC to address NYSRC opinion with respect to using NYSRC IRM results for NERC seasonal (summer and winter) assessments rather than the NERC Reference Margin. Schrayshuen to prepare draft letter. Letter to be reviewed by R.Clayton, H. Kosel, A. Adamson. Timing of release to be prior to NERC Reliability Assessment Subcommittee on February 5, 2019.	H. Schrayshuen	1/13/2019- first draft letter issued  Letter to NERC to be sent prior to 2/5/2019
237-16	Identify the impact on amount of RGGI allowances as it affects New York due to the increase in RGGI membership resulting from the addition of New Jersey and Virginia to RGGI.	C. Wentlent	2/8/2019
237-18	Distribute meeting material on the special assessment for integration of energy storage from the January 9, 2019 NERC MRC meeting to the EC	H. Schrayshuen	1/24/2019

<b>237-10</b>	Develop a budget preparation proposal for EC review to be applied to the 2020 budget development process in order to address past budget under runs. R. Clayton to lead effort.	R. Clayton/A. Adamson/ M. Sasson	3/8/2019
<b>237-12</b>	Initiate assessment to determine whether public appeals based load reductions should be included among the IRM study assumptions. Report status at next EC meeting for discussion.	R. Clayton	3/8/2019
<b>237-14</b>	Develop a proposal for EC review to amend Policy 5 to address the situation(s) where material changes occur relative to resource levels between the time the IRM assumptions are established and the IRM requirement is set and the capability period commences. Consider the discussion which occurred during EC Meeting #237 regarding establishing a threshold level threshold level of IRM change and the potential for cumulative impact of multiple resource changes. P. Gioia to lead effort.  Team to include M. Mager, E. Nelson, Chris Wentlent, A. Adamson.	P. Gioia	3/8/2019-status report
<b>237-19</b>	Develop draft Policy Input Statement to the NERC Board of Trustees regarding the NERC proposed Special Assessment on Electric Storage. Due date for submittal to NERC is January 28, 2019. Herb Schrayshuen to prepare draft for R. Clayton consideration.	H. Schrayshuen	1/18/2019
<b>238-1</b>	Post PRR 144 for comments	H. Schrayshuen	2/12/2019
<b>238-2</b>	NYSIO Planning and Markets reports to highlight changes from the prior month submittals.	Z. Smith/E. Nelson	3/8/2019
<b>238-3</b>	Provide written summaries of future DER related meetings.	G. Smith and others who may attend	3/8/2019
<b>238-4</b>	Coordinate cross reference language with NERC (W. Lamanna) to be included in the NERC Seasonal Assessments which refer to the NYSRC IRM determination.	R. Clayton	3/8/2019

<b>238-5</b>	Distribute agenda for NERC Leadership Summit for EC members to review and provide input	H. Schrayshuen/ EC members	2/20/2019
<b>237-21 &amp; 238-6</b>	Distribute the most recent NAESB Board Materials and the WECC assessment and presentation regarding the Gas-Electric Interface to the EC members and alternates.	B. Ellsworth/H. Schrayshuen	3/8/2019
<b>237-1</b>	EC Members and Alternates to Complete Code of Conduct Forms	EC Members and Alternates	4/11/2019
<b>237-5</b>	Renew Directors and Officers Policy	P. Gioia	4/6/2019
<b>239-2</b>	Prepare material for EC approval to change the definition of Transmission Owner in the NYSRC agreements.	P. Gioia	4/11/2019
<b>239-3</b>	For SPS which do not meet the definition of RAS there may be a reliability gap. A NPCC taskforce is reviewing this matter and P Fedora will report back on their findings in the April EC meeting.	P. Fedora	4/11/2019
<b>239-4</b>	Transmission Owners to examine their public appeals demand reduction estimate methods and report back to the EC. Issue moved to RRS	Transmission Owner Members	4/11/2019
<b>239-5</b>	Send the outline of the NYISO white paper outline on reliability gaps due to intermittent resources to EC Secretary to distribute.	R. Mukerji	3/8/2019
<b>239-6</b>	Send a link for the NERC OC, PC and CIPC agenda which will be sent in a link.	P. Fedora/H. Schrayshuen	4/11/2019
<b>236-1</b>	The EC members are to review the budgeted amounts for all lines but specifically lines for Legal Fees, Consulting Fees and Contingency when preparing and approving the 2020 budget.	EC Members	With 2020 budget preparation effort
<b>237-15</b>	NYISO to report on reliability issues identified related to proposed transmission projects in the Modified AC Transmission Report approved by the NYSIO Board of Directors	Z. Smith	May 2019
<b>237-17</b>	Continue development of process for identifying NYSRC consensus regarding NERC ballots. Consider the pros and con of a "four negative vote threshold" for an NYSRC abstention position as discussed at EC Meeting #237. Lead M. Sasson with A. Adamson	M. Sasson/ R Clayton	5/10/2019
<b>240-1</b>	Distribute the NYISO 2019-2020 Comprehensive Reliability Plan	H. Schrayshuen	5/5/2019

<b>240-3</b>	H Schrayshuen will review the April 2019 NERC Policy input letter to identify what if any of the requests of the NERC Board apply to NYSRC matters.	H. Schrayshuen	4/22/2019
<b>240-2</b>	Coordinate notice and input to the June 18-19/2019 Power Modeling Conference sponsored by NERC, NATF, and EPRI. Obtain meeting materials from TO attendees for EC distribution.	H. Schrayshuen and TOs	See AI 241-3 6/15/2019
<b>241-1</b>	Amend and post revised Whitepaper on the External Area Review Methodology.	H. Kosel/H. Schrayshuen	6/14/2019
<b>241-2</b>	NYSRC to file comments in support of NYSIO filing regarding NYS DEC Peaker rule	P. Gioia	5/20/2019
<b>241-4</b>	Distribute notes of May 9, 2019 DEC meeting	C. Wentlent	6/14/2019 (with meeting materials)
<b>241-5</b>	Post final NYSRC NERC Standards ballot development and review process on NYSRC website	A. Adamson	6/14/2019
<b>237-6</b>	Renew Liability Policy	P. Gioia	6/14/2019
<b>237-7</b>	Compensation Committee Report	Compensation Committee	6/14/2019
<b>234-1</b>	EC directed ICS to consider modifying Policy 5 to address HQ import modeling as it relates to emergency support that can be provided to the NYISO for future studies.	H. Kosel for ICS	June 2019
<b>239-1</b>	Add new IRM late resource change related procedure into Policy 5 when the other Policy 5 changes are presented to the EC by the ICS, in summer of 2019.	A. Adamson	June 2019
<b>242-3</b>	NYISO to prepare a presentation regarding the 10 identified reliability gaps in the Grid in Transition Report for RRS.	W. Yeomans	July 2019 RRS Meeting

<b>241-3 &amp; 242-4</b>	Obtain meeting notes from NY TO's regarding Power Modelling conference	R. Clayton/ G. Smith	After the conference in June
<b>242-4</b>	See 241-3 – received one set of meeting materials from M. Sasson	NY TOs	Complete
<b>237-8</b>	Election of Executive Committee members and officers	EC	7/12/2019
<b>241-6</b>	Final Project presentation on the MDMS2 Project	G. Smith	7/12/2019
<b>242-1</b>	Communicate with EC members (unaffiliated and TO) to identify representatives in the next EC term.	P. Gioia	7/12/2019
<b>242-2</b>	Prepare a list of potential sources for forward looking resource adequacy assessments. <del>Whitepaper on method to help identify the potential scope of the elements of a forward-looking study IRM for ICS Revised 7/12/2019</del>	Z. Smith	TBD
<b>243-1</b>	Discuss the 2021 Funding Mechanism prior to the July 2020 EC Meeting	R. Clayton	6/12/2020
<b>243-2</b>	Resolve NYSIO Agreements and process changes needed to assure public notice of EC membership changes are scheduled to occur.	P. Gioia/C. Patka	8/9/2019
<b>243-3</b>	Contact NYSERDA to arrange for a presentation on the DPS-NYSERDA Electric Storage study as it relates to the DEC Peaker rule.	H Schrayshuen	8/9/2019
<b>244-2</b>	Circulate the scope of the scope of the renewables scenario Whitepaper for input when it is developed.	J. Boles/H. Schrayshuen	9/4/2019
<b>244-3</b>	Distribute the link to the video recording of the PSC open session on July 8, 2019.	H. Schrayshuen	8/9/2019-completed



<b>237-9</b>	Biennial Payment to New York Department of State	P. Gioia	October 2019
<b>244-1</b>	NYISO to consider whether there is a way to determine the magnitude of the impact of public appeals on the system.	Z. Smith	10/10/2019
<b>245-1</b>	Distribute new TAN 45 visuals to the EC.	J Boles/H. Schrayshuen	9/20/2019
<b>245-2</b>	NYISO to facilitate a meeting to discuss the potential PRR regarding DER resources with the NYISO	C. Patka	10/10/2019