

**New York State Reliability Council  
Executive Committee (EC)  
Outstanding Action Items List – 2018**

| <b>No.</b> | <b>Action Item</b>  | <b>Responsible Individual(s)</b> | <b>Scheduled Completion Dates</b>                              |
|------------|---|----------------------------------|--|
| 220-5      | RRS to continue monitoring Western NY Emergency Transfer declarations.  | R. Clayton                       | On-going   |
| 227-2      | Pursuant to the motion approved by the NYSRC EC in EC meeting #226 (repeated below), maintain this Action Item as a reminder for a future EC meeting (to be determined) of the due date for a ConEd/NYISO Study.<br><i>The Executive Committee hereby approves the removal of Exceptions 8, 17 and 18, contingent on the retirement of the Indian Point generating units. Con Edison and the NYISO will submit a statement to the NYSRC before the exceptions are actually removed to confirm that, under the system conditions that exist at that time, the removal of the exceptions will not result in any reliability criteria violation.</i> | ConEd/NYSIO                      | Prior to Deactivation of Indian Point Generating Units 2 and 3 |
| 231-3      | NYISO to inform NYSRC if it is a party to the FERC proceeding regarding PJM to determine how facilities with out-of-market payments are affecting capacity prices. NYISO to forward a copy of any filing it makes.  | C. Patka                         | When filed with FERC   |
| 231-4      | NYISO to provide a presentation regarding NYISO ability to manage the potential reliability impact of generators of consuming back up oil for economic reasons.   | W. Yeomans                       | 11/8/2018  |
| 234-1      | EC directed ICS to consider modifying Policy 5 to address HQ import modeling as it relates to emergency support that can be provided to the NYISO for a future study.   | M. Wilczek/ICS                   | 2019- specific date to be determined                           |
| 234-2      | Distribute Capacity Value of Distributed Energy Resources Report (9/27/2018) to the EC  | H. Schrayshuen                   | 10/18/2018   |

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| <b>234-3</b> | NYISO (C. Sharp) to report to R. Clayton and A. Adamson regarding implementation of the Alternative LCR Methodology.  | C. Sharp/C. Patka | 11/8/2018 |
| <b>234-4</b> | Initiate a meeting to discuss the scope and the relation to further work on the MSDS1 algorithm with respect to expanding the time domain for detecting problems on the systems external to New York. | G. Smith          | 11/8/2018 |

**New York State Reliability Council  
Executive Committee  
Completed Action Item List 2018**

| <b>No.</b>           | <b>Action Item</b>  | <b>Responsible Individual(s)</b> | <b>Actual Completion Dates</b> |
|----------------------|---|----------------------------------|--------------------------------|
| 224-3                | A presentation on the NPCC A-10 proposed methodologies will be scheduled for the January 2018 EC meeting.   | R. Clayton                       | January 11, 2018               |
| <b>None Assigned</b> | File NYSRC Comments in PSC IRM proceeding   | P. Gioia                         | December 22, 2018              |
| 224-2                | RRS will proceed with the PRRs for NYSRC Rules A1 and A2 including compliance obligation verification as needed to implement the new LCR method.  | R. Clayton/RRS                   | March 9, 2018                  |
| 226-1                | Annual Delaware Tax payment   | P. Gioia/A. Adamson              | March 9, 2018                  |
| 226-6                | Formally inform NPCC of the membership representatives for NPCC member representative, RCC member and RSC member.   | R. Clayton                       | March 9, 2018                  |
| 226-7                | ICS to review M. Sasson's proposal to use the RNA to forecast the IRM for 2020 and 2021, and recommend an alternate model, if appropriate, in light of the planned deactivation of the Indian Point generating units and report back to the EC. | M. Wilczek                       | March 9, 2018                  |
| 226-8                | EC members to offer topic ideas to R. Clayton for the DER Conference  | All EC members                   | March 9, 2018                  |
| 226-9                | On behalf of the NYSRC respond to invitation to provide testimony and participate in NYC wind legislation hearing   | R. Clayton                       | March 9, 2018                  |
| 226-10               | S. Palla to confer with P. Gioia regarding special needs of NYPA regarding the NYSRC NDA language   | S. Palla                         | March 9, 2018                  |
| 226-11               | Report on the release schedule of the Capacity Export from Localities methods   | N. Bouchez/R. Mukerji            | March 9, 2018                  |

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| <b>226-12</b> | Report on the 2018 FERC Pseudo Tie Order relating to the question of whether NYSIO permission is required before a generator can be assigned to PJM.   | N. Bouchez/R. Mukerji     | March 9, 2018  |
| <b>226-12</b> | NYSIO to present detailed review on the 2017-2018 cold snap operations performance   | W. Yeomans                | March 9, 2018  |
| <b>225-1</b>  | Develop a program and planning for a technical conference to discuss the numerous proposals for modifications to the NY generation mix, demand side resource, new electric loads and new load management program changes. Present the proposed agenda at the April 13, 2018 EC meeting.                  | R. Clayton/Z. Smith       | April 13, 2018 |
| <b>226-2</b>  | Renewal of D&O policy  | P. Gioia                  | April 13, 2018 |
| <b>226-5</b>  | Election of Executive Committee officers   | P. Gioia                  | June 8, 2018   |
| <b>227-1</b>  | Distribute 2018 IRS 990 Tax Return to the EC members   | A. Adamson/H. Schrayshuen | April 13, 2018 |
| <b>227-3</b>  | Pursuant to the request of G. Loehr all EC Members are to offer any guidance for the content of a reliability history project underway at NERC. Direct inputs to G. Loehr.   | EC Members                | April 13, 2018 |
| <b>227-4</b>  | NYISO to report the frequency deviation it recorded over time after the March 8, 2018 major emergency in New England for potential future use in the MDMS2 study.  | W. Yeomans                | April 13, 2018 |
| <b>227-5</b>  | NYISO to report on the STE violation and the low system frequency on March 5.  | W. Yeomans                | April 13, 2018 |
| <b>224-1</b>  | P. Gioia will lead a group of EC members including M. Mager, M. Sasson, G. Smith, and A. Adamson to review the Policy 5 IRM ballot process for future revision. Status report planned for the next EC meeting in March 2018. The Working group will meet with the NYSIO to discuss the redesign options. | P. Gioia                  | June 8, 2018   |
| <b>228-1</b>  | Respond to NYSRC request as to whether the NPCC Events Analysis assessments for the three recent NYISO Major Emergency declarations (outlined in EC Meeting #228 – Attachment # 5.4) will be made available to the NYSRC.  | P. Fedora                 | May 11, 2018   |
| <b>228-2</b>  | Prepare a report regarding the three recent NYISO Major Emergency declarations for the NYSRC.  | W. Yeomans                | May 11, 2018   |

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| <b>228-3</b> | Distribute notes related to the April 10, 2018 Distributed Energy Resources-Technical Considerations for the Bulk Power System (Docket Nos. RM18-9-000, AD18-10-000)            | R. Clayton          | May 11, 2018             |
| <b>228-4</b> | Determine whether the MDMS2 Task 2.1 report is confidential and if not, to arrange to share the report with the EC members  | G. Smith            | May 11, 2018             |
| <b>228-5</b> | Discuss the writing quality related issues in the report with NYSERDA to determine if there corrective actions are needed.  | G. Smith            | May 11, 2018             |
| <b>228-6</b> | Provide NAESB Board Meeting presentation on Block Chain and Gas Disruption to the EC members.   | B Ellsworth         | Completed April 26, 2018 |
| <b>228-7</b> | Distribute NYSERDA Report on Renewable Heating and Cooling Policy   | E. Hogan            | Completed April 20, 2018 |
| <b>229-2</b> | Distribute NYSIO report on Major Emergencies to the EC members.   | R. Clayton          | Completed May 24, 2018   |
| <b>225-2</b> | Review the MDMS2 Phase 2 Project agreement to clarify the disposition of Intellectual Property (IP) in the agreement with respect to pre-existing and newly created IP. Report. | G. Smith/P. Gioia   | June 8, 2018             |
| <b>226-3</b> | Renewal of liability policy   | P. Gioia            | June 15, 2018            |
| <b>226-4</b> | Prepare Compensation Committee Report   | P. Gioia/A. Adamson | June 8, 2018             |
| <b>229-1</b> | RRS to await NPCC final determination regarding the NPCC request for clarification before determining whether any NYSRC rules require changes.                                  | RRS                 | July 13, 2018            |
| <b>229-3</b> | Identify potential dates for the NYSRC DER Workshop   | Z. Smith            | June 8, 2018             |
| <b>229-4</b> | Follow up regarding LIPA position on the MDMS2 non-disclosure agreement   | C. Dahl             | June 8, 2018             |
| <b>231-1</b> | The NYISO will provide a timeline for the next steps related to the July 12, 2018 FERC deficiency letter.   | C. Patka            | 8/10/2018                |
| <b>231-2</b> | NYISO to send the EC a copy of its response to FERC regarding the July 12, 2018 deficiency letter.  | C. Patka            | 8/9/2018                 |

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| <b>232-2</b> | Review and approve 2019 meeting schedule for EC and subcommittees   | A. Adamson                | 9/14/2018  |
| <b>232-3</b> | Update the EC with information regarding the permitting status of the CPV Valley Energy Project   | C. Wentlent               | 9/14/2018  |
| <b>232-4</b> | Distribute NPCC Policy Input to the NERC Board of Trustees  | H. Schrayshuen            | 9/1/2018   |
| <b>232-5</b> | Distribute the NYISO published Market Reform Master Plan to the EC  | H. Schrayshuen/R. Mukerji | 9/9/2018   |
| <b>232-6</b> | NYISO to provide specific commentary regarding reliability risks in its monthly markets related reports.  | R. Mukerji                | 9/14/2018  |
| <b>232-1</b> | Review options for hotel based EC Meetings in the Wolf Road - Albany area.  | H Schrayshuen             | 10/12/2018 |
| <b>233-1</b> | M. Sasson to schedule a call with A, Adamson and R. Clayton to discuss the budget underrun and steps to be taken to address it. (AI 233-1)                  | M. Sasson                 | 10/12/2018 |
| <b>233-2</b> | G. Smith and Z. Smith to create a secure location for CEII documents for the MDMS2 project.   | G. Smith/Z. Smith         | 10/12/2018 |
| <b>233-3</b> | R. Clayton to prepare an announcement for the DER Workshop to be distributed in September 2018.   | R. Clayton                | 9/30/2018  |
| <b>233-4</b> | Modify the NYISO Markets report to remove the reference to enhancements and just point out the key reliability risk aspects for consideration by the NYSRC. | R. Mukerji                | 10/12/2018 |

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| 233-5 | A. Adamson will implement a procedure to inform EC members by email of proposed actions on NERC standards ballots with a date for replies and positions. a certain date and all comments from members should be sent in by a designated time. | Adamson      | 10/12/2018 |
| 233-6 | B. Ellsworth to send the notice of the NAESB dues increase to A. Adamson.   | B. Ellsworth | 10/12/2018 |