

**New York State Reliability Council
Executive Committee (EC)
Outstanding Action Items List – 2018**

No.	Action Item	Responsible Individual(s)	Scheduled Completion Dates
220-5	RRS to continue monitoring Western NY Emergency Transfer declarations.	R. Clayton	On-going
227-2	Pursuant to the motion approved by the NYSRC EC in EC meeting #226 (repeated below), maintain this Action Item as a reminder for a future EC meeting (to be determined) of the due date for a ConEd/NYISO Study. <i>The Executive Committee hereby approves the removal of Exceptions 8, 17 and 18, contingent on the retirement of the Indian Point generating units. Con Edison and the NYISO will submit a statement to the NYSRC before the exceptions are actually removed to confirm that, under the system conditions that exist at that time, the removal of the exceptions will not result in any reliability criteria violation.</i>	ConEd/NYSIO	Prior to Deactivation of Indian Point Generating Units 2 and 3
234-1	EC directed ICS to consider modifying Policy 5 to address HQ import modeling as it relates to emergency support that can be provided to the NYISO for a future study.	H. Kosel/ICS	2019- specific date to be determined
235-1	M. Sasson requested that for the December 2018 EC meeting the projected variance from budget column to be made as precise as possible as a basis for discussion of budget projections for 2019.	A. Adamson	December 8, 2018
235-2	Revise the posted meeting schedule to the EC to show the changes in location. Distribute to the EC members.	H. Schrayshuen	November 21, 2018
235-3	Add a footnote after the 5th paragraph in the Study Results discussing the NYISO tariff changes related to Alternative LCR Methodology.	M. Wilczek/A. Adamson	December 7, 2018

235-4	EC Members to submit comments on the draft IRM report to A. Adamson and M. Wilczek by November 16, 2018.	EC Members	November 16, 2018
235-5	Review past NYSRC EC physical records to find references to the Long Island Public Appeals load reduction assumptions.	H. Schrayshuen	December 7, 2018
235-6	RRS to discuss whether a reliability rule should be developed to provide guidance on how the Public Appeals load reduction information is reported and what documentation is required to substantiate the assumptions.	R. Clayton	December 7, 2018
235-7	RRS and ICS Chairs open-ended action item to keep a close watch on the NYISO market design process for addressing DER, to determine whether new reliability rules are needed for the Energy Limited Recourses that are projected to come onto the system. (AI-235-7)	H. Kosel for ICS R. Clayton for RRS	Ongoing in 2019

**New York State Reliability Council
Executive Committee
Completed Action Item List 2018**

No.	Action Item	Responsible Individual(s)	Actual Completion Dates
224-3	A presentation on the NPCC A-10 proposed methodologies will be scheduled for the January 2018 EC meeting.	R. Clayton	January 11, 2018
None Assigned	File NYSRC Comments in PSC IRM proceeding	P. Gioia	December 22, 2018
224-2	RRS will proceed with the PRRs for NYSRC Rules A1 and A2 including compliance obligation verification as needed to implement the new LCR method.	R. Clayton/RRS	March 9, 2018
226-1	Annual Delaware Tax payment	P. Gioia/A. Adamson	March 9, 2018
226-6	Formally inform NPCC of the membership representatives for NPCC member representative, RCC member and RSC member.	R. Clayton	March 9, 2018
226-7	ICS to review M. Sasson's proposal to use the RNA to forecast the IRM for 2020 and 2021, and recommend an alternate model, if appropriate, in light of the planned deactivation of the Indian Point generating units and report back to the EC.	M. Wilczek	March 9, 2018
226-8	EC members to offer topic ideas to R. Clayton for the DER Conference	All EC members	March 9, 2018
226-9	On behalf of the NYSRC respond to invitation to provide testimony and participate in NYC wind legislation hearing	R. Clayton	March 9, 2018
226-10	S. Palla to confer with P. Gioia regarding special needs of NYPA regarding the NYSRC NDA language	S. Palla	March 9, 2018
226-11	Report on the release schedule of the Capacity Export from Localities methods	N. Bouchez/R. Mukerji	March 9, 2018

226-12	Report on the 2018 FERC Pseudo Tie Order relating to the question of whether NYSIO permission is required before a generator can be assigned to PJM.	N. Bouchez/R. Mukerji	March 9, 2018
226-12	NYSIO to present detailed review on the 2017-2018 cold snap operations performance	W. Yeomans	March 9, 2018
225-1	Develop a program and planning for a technical conference to discuss the numerous proposals for modifications to the NY generation mix, demand side resource, new electric loads and new load management program changes. Present the proposed agenda at the April 13, 2018 EC meeting.	R. Clayton/Z. Smith	April 13, 2018
226-2	Renewal of D&O policy	P. Gioia	April 13, 2018
226-5	Election of Executive Committee officers	P. Gioia	June 8, 2018
227-1	Distribute 2018 IRS 990 Tax Return to the EC members	A. Adamson/H. Schrayshuen	April 13, 2018
227-3	Pursuant to the request of G. Loehr all EC Members are to offer any guidance for the content of a reliability history project underway at NERC. Direct inputs to G. Loehr.	EC Members	April 13, 2018
227-4	NYISO to report the frequency deviation it recorded over time after the March 8, 2018 major emergency in New England for potential future use in the MDMS2 study.	W. Yeomans	April 13, 2018
227-5	NYISO to report on the STE violation and the low system frequency on March 5.	W. Yeomans	April 13, 2018
224-1	P. Gioia will lead a group of EC members including M. Mager, M. Sasson, G. Smith, and A. Adamson to review the Policy 5 IRM ballot process for future revision. Status report planned for the next EC meeting in March 2018. The Working group will meet with the NYSIO to discuss the redesign options.	P. Gioia	June 8, 2018
228-1	Respond to NYSRC request as to whether the NPCC Events Analysis assessments for the three recent NYISO Major Emergency declarations (outlined in EC Meeting #228 – Attachment # 5.4) will be made available to the NYSRC.	P. Fedora	May 11, 2018
228-2	Prepare a report regarding the three recent NYISO Major Emergency declarations for the NYSRC.	W. Yeomans	May 11, 2018

228-3	Distribute notes related to the April 10, 2018 Distributed Energy Resources-Technical Considerations for the Bulk Power System (Docket Nos. RM18-9-000, AD18-10-000)	R. Clayton	May 11, 2018
228-4	Determine whether the MDMS2 Task 2.1 report is confidential and if not, to arrange to share the report with the EC members	G. Smith	May 11, 2018
228-5	Discuss the writing quality related issues in the report with NYSERDA to determine if there corrective actions are needed.	G. Smith	May 11, 2018
228-6	Provide NAESB Board Meeting presentation on Block Chain and Gas Disruption to the EC members.	B Ellsworth	Completed April 26, 2018
228-7	Distribute NYSERDA Report on Renewable Heating and Cooling Policy	E. Hogan	Completed April 20, 2018
229-2	Distribute NYSIO report on Major Emergencies to the EC members.	R. Clayton	Completed May 24, 2018
225-2	Review the MDMS2 Phase 2 Project agreement to clarify the disposition of Intellectual Property (IP) in the agreement with respect to pre-existing and newly created IP. Report.	G. Smith/P. Gioia	June 8, 2018
226-3	Renewal of liability policy	P. Gioia	June 15, 2018
226-4	Prepare Compensation Committee Report	P. Gioia/A. Adamson	June 8, 2018
229-1	RRS to await NPCC final determination regarding the NPCC request for clarification before determining whether any NYSRC rules require changes.	RRS	July 13, 2018
229-3	Identify potential dates for the NYSRC DER Workshop	Z. Smith	June 8, 2018
229-4	Follow up regarding LIPA position on the MDMS2 non-disclosure agreement	C. Dahl	June 8, 2018
231-1	The NYISO will provide a timeline for the next steps related to the July 12, 2018 FERC deficiency letter.	C. Patka	8/10/2018
231-2	NYISO to send the EC a copy of its response to FERC regarding the July 12, 2018 deficiency letter.	C. Patka	8/9/2018

232-2	Review and approve 2019 meeting schedule for EC and subcommittees	A. Adamson	9/14/2018
232-3	Update the EC with information regarding the permitting status of the CPV Valley Energy Project	C. Wentlent	9/14/2018
232-4	Distribute NPCC Policy Input to the NERC Board of Trustees	H. Schrayshuen	9/1/2018
232-5	Distribute the NYISO published Market Reform Master Plan to the EC	H. Schrayshuen/R. Mukerji	9/9/2018
232-6	NYISO to provide specific commentary regarding reliability risks in its monthly markets related reports.	R. Mukerji	9/14/2018
232-1	Review options for hotel based EC Meetings in the Wolf Road - Albany area.	H Schrayshuen	10/12/2018
233-1	M. Sasson to schedule a call with A, Adamson and R. Clayton to discuss the budget underrun and steps to be taken to address it. (AI 233-1)	M. Sasson	10/12/2018
233-2	G. Smith and Z. Smith to create a secure location for CEII documents for the MDMS2 project.	G. Smith/Z. Smith	10/12/2018
233-3	R. Clayton to prepare an announcement for the DER Workshop to be distributed in September 2018.	R. Clayton	9/30/2018
233-4	Modify the NYISO Markets report to remove the reference to enhancements and just point out the key reliability risk aspects for consideration by the NYSRC.	R. Mukerji	10/12/2018

233-5	A. Adamson will implement a procedure to inform EC members by email of proposed actions on NERC standards ballots with a date for replies and positions. A certain date established and all comments from members should be sent in by a designated time.	Adamson	10/12/2018
233-6	B. Ellsworth to send the notice of the NAESB dues increase to A. Adamson.	B. Ellsworth	10/12/2018
231-3	NYISO to inform NYSRC if it is a party to the FERC proceeding regarding PJM to determine how facilities with out-of-market payments are affecting capacity prices. NYISO to forward a copy of any filing it makes.	C. Patka	When filed with FERC
231-4	NYISO to provide a presentation regarding NYISO ability to manage the potential reliability impact of generators of consuming back up oil for economic reasons.	W. Yeomans	11/8/2018
234-2	Distribute Capacity Value of Distributed Energy Resources Report (9/27/2018) to the EC	H. Schrayshuen	10/18/2018
234-3	NYISO (C. Sharp) to report to R. Clayton and A. Adamson regarding implementation of the Alternative LCR Methodology.	C. Sharp/C. Patka	11/8/2018
234-4	Initiate a meeting to discuss the scope and the relation to further work on the MSDS1 algorithm with respect to expanding the time domain for detecting problems on the systems external to New York.	G. Smith	11/8/2018