

Attachmnet #2.2
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**New York State Reliability Council
Executive Committee (EC)
Outstanding Action Items List – 2019**

No.	Action Item	Responsible Individual(s)	Scheduled Completion Dates
220-5	RRS to continue monitoring Western NY Emergency Transfer declarations.	R. Clayton	On-going
227-2	<p>Pursuant to the motion approved by the NYSRC EC in EC meeting #226 (repeated below), maintain this Action Item as a reminder for a future EC meeting (to be determined) of the due date for a ConEd/NYISO Study.</p> <p><i>The Executive Committee hereby approves the removal of Exceptions 8, 17 and 18, contingent on the retirement of the Indian Point generating units. Con Edison and the NYISO will submit a statement to the NYSRC before the exceptions are actually removed to confirm that, under the system conditions that exist at that time, the removal of the exceptions will not result in any reliability criteria violation.</i></p>	ConEd/NYSIO	Prior to Deactivation of Indian Point Generating Units 2 and 3
234-1	EC directed ICS to consider modifying Policy 5 to address HQ import modeling as it relates to emergency support that can be provided to the NYISO for future studies.	H. Kosel for ICS	June 2019
235-7	RRS and ICS Chairs open-ended action item to keep a close watch on the NYISO market design process for addressing DER, to determine whether new reliability rules are needed for the Energy Limited Recourses that are projected to come onto the system. (AI-235-7)	H. Kosel for ICS R. Clayton for RRS	Ongoing in 2019
236-1	The EC members are to review the budgeted amounts for all lines but specifically lines for Legal Fees, Consulting Fees and Contingency when preparing and approving the 2020 budget.	EC Members	With 2020 budget preparation effort
237-1	EC Members and Alternates to Complete Code of Conduct Forms	EC Members and Alternates	4/11/2019
237-5	Renew Directors and Officers Policy	P. Gioia	4/6/2019
237-6	Renew Liability Policy	P. Gioia	6/15/2019

237-7	Compensation Committee Report	Compensation Committee	6/14/2019
237-8	Election of Executive Committee members and officers	EC	6/14/2019
237-9	Biennial Payment to New York Department of State	P. Gioia	October 2019
237-20	Distribute the link to the NYSEDA 2018-20 T&D Reliability Report. (AI-237-9)	R. Clayton	When and if the report becomes available
237-15	NYISO to report on reliability issues identified related to proposed transmission projects in the Modified AC Transmission Report approved by the NYSIO Board of Directors	Z. Smith	May 2019
237-17	Continue development of process for identifying NYSRC consensus regarding NERC ballots. Consider the pros and con of a "four negative vote threshold" for an NYSRC abstention position as discussed at EC Meeting #237. Lead M. Sasson with A. Adamson and R. Clayton. Present proposal on 2/8/2019	M. Sasson	4/11/2019
239-1	Add new IRM late resource change related procedure into Policy 5 when the other Policy 5 changes are presented to the EC by the ICS, in summer of 2019.	A. Adamson	June 2019
239-2	Prepare material for EC approval to change the definition of Transmission Owner in the NYSRC agreements.	P. Gioia	4/11/2019
239-3	For SPS which do not meet the definition of RAS there may be a reliability gap. A NPCC taskforce is reviewing this matter and P Fedora will report back on their findings in the April EC meeting.	P. Fedora	4/11/2019
239-4	Transmission Owners to examine their public appeals demand reduction estimate methods and report back to the EC.	Transmission Owner Members	4/11/2019

239-5	Send the outline of the NYISO white paper outline on reliability gaps due to intermittent resources to EC Secretary to distribute.	R. Mukerji	3/8/2019
239-6	Send a link for the NERC OC, PC and CIPC agenda which will be sent in a link.	P. Fedora/H. Schrayshuen	4/11/2019

**New York State Reliability Council
Executive Committee
Completed Action Item List 2019**

Open and Completed NYSRC EC Action Items
April 5, 2019

No.	Action Item	Responsible Individual(s)	Actual Completion Dates
236-2	H. Schrayshuen to distribute the NYISO FERC Order No. 841 compliance filing.	H. Schrayshuen	12/17/2018
237-2	Submit NYSRC Comments in PSC IRM proceeding	P. Gioia	February 2019
237-3	Submit Annual Delaware Tax payment	P. Gioia/A. Adamson	February 2019
237-4	Initiate solicitation for an Unaffiliated Member of the Executive Committee	P. Gioia/R. Clayton/H. Schrayshuen	February 2019
237-11	Distribute NYSRC Code of conduct and related forms for EC member and alternate review and execution. Collect signed Code of conduct forms and report results at next EC meeting. This action is in support of AI 237-1 above.	H. Schrayshuen	1/15/2019
237-13	Develop letter to the appropriate personnel at NERC to address NYSRC opinion with respect to using NYSRC IRM results for NERC seasonal (summer and winter) assessments rather than the NERC Reference Margin. Schrayshuen to prepare draft letter. Letter to be reviewed by R.Clayton, H. Kosel, A. Adamson. Timing of release to be prior to NERC Reliability Assessment Subcommittee on February 5, 2019.	H. Schrayshuen	1/13/2019- first draft letter issued Letter to NERC to be sent prior to 2/5/2019
237-16	Identify the impact on amount of RGGI allowances as it affects New York due to the increase in RGGI membership resulting from the addition of New Jersey and Virginia to RGGI.	C. Wentlent	2/8/2019

237-18	Distribute meeting material on the special assessment for integration of energy storage from the January 9, 2019 NERC MRC meeting to the EC	H. Schrayshuen	1/24/2019
237-10	Develop a budget preparation proposal for EC review to be applied to the 2020 budget development process in order to address past budget under runs. R. Clayton to lead effort.	R. Clayton/A. Adamson/ M. Sasson	3/8/2019
237-12	Initiate assessment to determine whether public appeals based load reductions should be included among the IRM study assumptions. Report status at next EC meeting for discussion.	R. Clayton	3/8/2019
237-14	Develop a proposal for EC review to amend Policy 5 to address the situation(s) where material changes occur relative to resource levels between the time the IRM assumptions are established and the IRM requirement is set and the capability period commences. Consider the discussion which occurred during EC Meeting #237 regarding establishing a threshold level threshold level of IRM change and the potential for cumulative impact of multiple resource changes. P. Gioia to lead effort. Team to include M. Mager, E. Nelson, Chris Wentlent, A. Adamson.	P. Gioia	3/8/2019-status report
237-19	Develop draft Policy Input Statement to the NERC Board of Trustees regarding the NERC proposed Special Assessment on Electric Storage. Due date for submittal to NERC is January 28, 2019. Herb Schrayshuen to prepare draft for R. Clayton consideration.	H. Schrayshuen	1/18/2019

238-1	Post PRR 144 for comments	H. Schrayshuen	2/12/2019
238-2	NYSIO Planning and Markets reports to highlight changes from the prior month submittals.	Z. Smith/E. Nelson	3/8/2019
238-3	Provide written summaries of future DER related meetings.	G. Smith and others who may attend	3/8/2019
238-4	Coordinate cross reference language with NERC (W. Lamanna) to be included in the NERC Seasonal Assessments which refer to the NYSRC IRM determination.	R. Clayton	3/8/2019
238-5	Distribute agenda for NERC Leadership Summit for EC members to review and provide input	H. Schrayshuen/ EC members	2/20/2019
237-21 & 238-6	Distribute the most recent NAESB Board Materials and the WECC assessment and presentation regarding the Gas-Electric Interface to the EC members and alternates.	B. Ellsworth/H. Schrayshuen	3/8/2019