NEW YORK STATE RELIABILITY COUNCIL 2019 RELIABILITY COMPLIANCE PROGRAM

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE	COMPLIANCE DOCUMENTATION DUE 1	DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL 2
Resource Adequacy	/					
A.2: R1	2019 Locational Capacity Requirements	M1	3/28/19	3/28/19	4/4/19	FC
A.2: R2	LSE ICAP obligations	M2*	11/26/19			
A.3: R1	2019-21 NYCA resource adequacy review	M1	5/30/19	5/30/19	6/6/19	FC
Transmission Plann	ing					
B.1: R1 to R4	Transmission planning system performance requirements	M1	2/21/19	2/21/19	2/28/19	FC
B.2: R1	2018 NYCA transmission review	M1	2/21/19	2/21/19	2/28/19	FC
B.3: R1 to R3	List of NYS BPS Facilities	M1	6/20/19			
Transmission Opera	ation					
C.1 : R1, R2	Establishing operating transfer capabilities	M1	2/21/19	2/21/19	2/28/19	FC
C.3 : R1 to R.6	Outage coordination	M1	2/21/19	2/21/19	2/28/19	FC
C.4 : R1 to R3	Extreme weather and severe solar magnetic disturbance operations	M1	2/21/19	2/21/19	2/28/19	FC
C.5: R1, R3	2019 fault current assessment	M1	6/20/19			
C.5: R2	Equipment Owner fault current assessment actions	M2*	6/20/19			
C.6 : R1, R2	Applications of the NYSRC Rules	M1	4/25/19	4/25/19	5/2/19	FC
C.7 : R1	Exceptions to the NYSRC Rules	M1	4/25/19	4/25/19	5/2/19	FC
C.8 : R1	Real-time operations of the NYS BPS	M1	Monthly	4/7/19	5/2/19	FC 3
Emergency Operati	ons					
D.1: R1 to R8	Mitigation of Major Emergencies	M1 4/25/19		4/25/19	5/2/19	FC
D.1 : R10	Annual statewide voltage reduction tests	M3	7/25/19			
Operating Reserves	5					
E.1: R1 to R7	Minimum operating reserve levels	M1	6/20/19			

System Resto	ration					
F.1: R2	TO system restoration plans	M2*	11/26/19			
F.1: R3	Black Start Provider requirements	M3*	11/26/19			
Local Area Op	peration					
G.1: R7	Con Ed operating procedures and reserves	Con Ed operating procedures and reserves M3* 7/25/19				
G.2: R2	Con Ed loss of gas supply procedures and	M2*	7/25/19			
	actions					
G.2: R5	GO procedures for testing duel fuel capability M4* 7/25/19 of MOB combined cycle units M4* 7/25/19					
G.2: R6	GO duel fuel capability testing of combined	M5*	10/24/19			
	cycle units					
G.3 : R2	LIPA loss of gas supply procedures and	M2*	8/29/19			
	actions					
G.4: R2	Con Ed identification of Eligible Black Start	M2*	10/24/19			
	units					
Modeling and	l Data					
I.1: R3	GO generation net dependable capacity tests	M2*	5/30/19	5/30/19 6/6/19		FC
I.1: R4	GO generation reactive power capacity tests	M3*	5/30/19	5/30/19	6/6/19	FC
I.2: R2	GO generating unit outage data reporting	M2*	9/30/19			
I.2: R3	Generating unit outage statistics	M3	9/30/19			
I.2: R4	SCR performance report	M4	8/29/19			
I.2: R5	RIP SCR performance data reporting	M5*	8/29/19			
I.3: R2	Annual actual and forecast load data	M2	7/25/19			
I.4: R3	MP transmission data reporting	M3*	9/26/19			

*Applicable to Market Participants; NYISO compliance certification is required (see Appendix 1).

Updated 6/6/19

Footnotes:

1. Compliance documentation due dates are generally scheduled seven days prior to RCMS meetings. Compliance documentation requirements are shown in Appendix 1.

2. NYISO Compliance Levels

- FC Full Compliance
- NC1 Non-Compliance Level 1
- NC2 Non-Compliance Level 2
- NC3 Non-Compliance Level 3
- NC4 Non-Compliance Level 4
- 3. This Full Compliance finding applies to the March 2019 operations report.

<u>APPENDIX 1</u>: 2019 RELIABILITY COMPLIANCE PROGRAM – COMPLIANCE DOCUMENTATION REQUIREMENTS

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
A.2: R1	Complete documentation according to M1		A NYISO Locational Capacity Requirement (LCR) study report, covering the 2019-20 Capability Year, shall be provided. A presentation on the LCR study, which utilizes a new NYISO methodology that includes an economic optimization algorithm, will be provided to RCMS. Prior to the presentation, RCMS may request inclusion of topics of interest.
A.2: R2	Certification according to M2	Nov 2018-Oct 2019	
A.3: R1	Complete documentation according to M1		A NYCA Resource Adequacy report covering the 2019-21 period shall be provided. One month before the assessment is presented for compliance, the RCMS and NYISO staff shall agree on the scenarios to be included in the analysis. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report and answer questions.
B.1: R1 to R4	Self-Certification according to M1	2018 Calendar Year	
B.2: R1	Complete documentation according to M1		A NYCA 2018 Transmission Review, in accordance with the NYSRC Procedure for NYCA Transmission Reviews, shall be provided. This transmission assessment shall include the status of upgrades that are necessary to avoid NYSRC reliability rule violations that were identified in previous transmission reviews and Corrective Action Plans as required. An appropriate NYISO staff person should be available at the RCMS meeting to discuss this report and answer questions.
B.3: R1 to R3	Complete documentation according to M1		Reference the NYISO procedure for developing a list of NYS Bulk Power System facilities and submit the present list of NYS Bulk Power System facilities to RCMS, recognizing confidentiality protection requirements.
C.1 : R1, R2	Self-Certification according to M1		
C.3: R1 to R6	Self-Certification according to M1		
C.4: R1 to R3	Self-Certification according to M1		

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
C.5 : R1, R3	Complete		A report covering an evaluation of the fault duty at each BPS station for the 2019
	documentation		Capability Year shall be provided. If the report shows fault duty levels exceed equipment
	according to M1		ratings, provide mitigation plans jointly approved by the NYISO and equipment owners.
C.5 : R2*	Certification		This certification applies to Equipment Owner evaluation of the NYISO 2019 Capability
	according to M2		Year fault duty evaluation required by C.5: R1.
C.6 : R1, R2	Certification		This certification shall specify any new or revised Applications in 2018.
	according to M1		
C.7 : R1	Certification		
	according to M1		
C.8 : R1	Self-Certification	Monthly	Monthly operations reports that provide data on the performance of the NYCA system for
	according to M1		that month shall be provided. Data to be included in this report shall be in accordance
			with R1.1 to R1.8 requirements.
D1 : R1-R8	Self-Certification		
	according to M1		
D1: R10	Complete		A report on the results of statewide voltage reduction tests for the 2019 summer period
	documentation		shall be provided.
	according to M3		
E.1: R1-R7	Self-Certification	2018 Calendar	The self-certification shall include any changes to the NYISO procedures required by R1 to
	according to M1	Year	R7 in 2018.
F.1: R2 *	Certification		The NYISO shall include in the Certification that each TO has a SRP in accordance with R2,
	according to M2		and each TO has confirmed that the black start resources that each TO has identified as
			necessary for implementing its SRP will assure that the TO system will be restored in a
			safe and orderly manner, and as promptly as reasonably possible following a major or
			total blackout.
F.1: R3 *	Certification	2018	The NYISO shall certify that (1) each Black Start Provider has revised its procedures as
	according to M3	Capability Year	necessary for meeting requirements R2 and R3, (2) it received the annual letter from each
			Black Start Provider confirming that it maintained a list of critical components and tests
			these components, in accordance with R3.3, (3) it received sufficient documentation
			from each Black Start Provider showing that the Black Start Provider developed required

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
			test procedures and accordingly successfully tested its black start facilities for each <i>Capability Year</i> in accordance with R3.1, and (4) each <i>Black Start Provider</i> met <i>NYISO</i> training requirements in accordance with R3.4.
G.1: R7 *	Certification according to M3	2018 Calendar Year	The certification shall include a list any notifications it has received from Con Ed when actions were taken in 2018 accordance with G1 requirements. The list shall recognize Con Ed information protection procedures.
G.2: R2*	Certification according to M2	2018 Calendar Year	The NYISO shall certify that Con Ed has in place procedures for operating its system to comply with G.2 and NYISO procedures in accordance with R.1.1 and R2 and that in 2018 Con Ed notified the <i>NYISO</i> when actions were taken in accordance with R.1.2 and R2.
G.2: R5*	Certification according to M4		The NYISO certified that each applicable owner of MOB duel fuel units has prepared test procedures in accordance with R5 requirements.
G.2 : R6*	Certification according to M5	2018 Calendar Year	The NYISO certified that each applicable owner of MOB duel fuel units tested its duel fuel capability in accordance with R6 requirements. The certification shall state the general results of 2018 tests, recognizing information protection procedures.
G.3: R2 *	Certification according to M2	2018 Calendar Year	The NYISO shall certify that LIPA has in place procedures for operating its system to comply with G.3 and NYISO procedures in accordance with R.1.1 and R2 and that in 2018 LIPA notified the <i>NYISO</i> when actions were taken in accordance with R.1.2 and R2.
G.4: R2 *	Certification according to M2	2018 Calendar Year	Con Edison shall conduct a study for identifying eligible black start resources, or shall certify that a study was not required because there were no changes to relevant system conditions that would have affected the results of the previous study, in accordance with R2.
I.1: R3 *	Certification according to M2	Summer 2018, Winter 2018- 19	
I.1: R4 *	Certification according to M3	Summer 2018	
I.2: R2 *	Certification according to M2	2018 Calendar Year	
I.2: R3	Self-Certification according to M3		In addition, historical generating outage data shall be prepared and submitted to ICS for use in the 2020-21 IRM Study.

Requirements	Type of Reporting**	Compliance Period	Compliance Documentation Requirements
I.2: R4	Self-Certification		
	according to M4		
1.2: R5 *	Certification	2018	
	according to M5	Capability Year	
I.3: R2	Self-Certification		In addition, appropriate load forecast data shall be submitted to ICS for use in the 2020-
	according to M1		21 IRM Study.
I.4: R3 *	Certification	2018 Calendar	
	according to M3	Year	

*This is a Market Participant requirement.

** The various types of compliance reports are described in NYSRC Policy 4, Section 4.