## NEW YORK STATE RELIABILITY COUNCIL 2023 RELIABILITY COMPLIANCE PROGRAM

REQUIREMENT(S)	REQUIREMENT DESCRIPTION	MEASURE	COMPLIANCE DOCUMENTATION DUE 1	DATE RECEIVED	DATE OF RCMS REVIEW	NYISO COMPLIANCE LEVEL 2
Resource Adequacy						
<b>A.1</b> :R2	Application of LOLH and EUE metrics in 2023-32 Resource Adequacy Assessment	M1				
<b>A.2</b> :R1	2023 Locational Capacity Requirements	M1				
<b>A.2:</b> R2	LSE ICAP obligations	M2*				
<b>A.3:</b> R1	Resource Adequacy Assessment for 2023	M1				
<b>A.3:</b> R2	2023-32 Resource Adequacy Assessment	M2				
Transmission Planni	ing					
<b>B.2:</b> R1	2023 NYCA Transmission Review	M1				
Transmission Opera	tion					
<b>C.5:</b> R1, R3	2023 fault current assessment	M1				
<b>C.5</b> : R2	Equipment Owner fault current assessment actions	M2*				
C:8: R1	Real-time operations monthly reports	M1	Monthly			
Emergency Operation	ons					
<b>D.1</b> : R10	Annual statewide voltage reduction test	M3				
System Restoration						
<b>F.1</b> : R3	Black Start Provider requirements	M3*				
Local Area Operatio	n					
<b>G.2</b> : R6	GO dual fuel capability testing of combined cycle units	M5*				
<b>G.4</b> : R2	NYISO requirements for inclusion of eligible Con Ed SRP black start resources	M1				

Control Center Communications				
H.1: R1-2	Procedures for supporting communications between the NYISO and Market Participants	M1		
Modeling and Data				
<b>I.1:</b> R1-2	Procedures for generating capacity verification testing	M1		
I.1: R3	GO generation net dependable capacity tests	M2*		
<b>I:1:</b> R4	GO generation reactive power capacity tests	M3*		
I:2: R1	Procedures for generating unit outage data reporting	M1		
<b>I.2:</b> R2	GO generating unit outage data reporting	M2*		
<b>I.2:</b> R3	Generation outage statistics report	M3		
<b>I:2:</b> R4.1-4.3	SCR performance data reporting requirements and performance report	M4		
<b>I:2:</b> R5	SCR performance data reporting	M5*		
I:3: R1	Demand and energy reporting requirements	M1		
<b>I.3:</b> R2	Annual actual and forecast load data	M2		
I.4: R1	Requirements for development of load flow, short circuit, and stability data	M1		
<b>I.4:</b> R2	Requirements for updating load flow, short-circuit, and stability data bases	M2		
<b>I.4:</b> R3	MP transmission data reporting	M3*		

<sup>\*</sup>Applicable to Market Participants; NYISO compliance certification is required (see Appendix).

## Footnotes:

1. Compliance documentation due dates are generally scheduled seven days prior to RCMS meetings. Compliance documentation requirements are shown in the Appendix.

## 11/5/2022 Draft

## 2. NYISO Compliance Levels

FC – Full Compliance

NC1 – Non-Compliance Level 1

NC2 – Non-Compliance Level 2

NC3 – Non-Compliance Level 3

NC4 – Non-Compliance Level 4