

August 2, 2017 NYSRC ICS Meeting Report

Prepared for the August 11, 2017 NYSRC EC meeting

2018- 2019 IRM Study Tasks:

Parametric Study

The NYISO was able to provide a few preliminary results. They indicated that while in the process of their study they have run into counterintuitive results when adding a new unit. GE has been asked to look into the matter. The ICS has scheduled two conference calls in the month of August to discuss the status as well as preliminary results. The NYISO has assured the ICS that they are aware of the importance of the item and will work to keep to the schedule. The EC is scheduled to approve the preliminary base case IRM and the parametric results at the September 11th meeting.

Sensitivity Case List

The ICS approved the following sensitivities and are being presented to the EC for their approval.

2018 IRM Study – ICS Proposed Sensitivity Cases

Case	Description	IRM (%)	% Change from Base Case
0	2018 IRM Preliminary Base Case		0
1	NYCA isolated		
2	No internal NYCA transmission constraints		
3	No load forecast uncertainty		
4	No wind capacity		
5	No SCRs and EDRP		
6	Remove CPV Valley from analysis (tan 45)		
7	Limit Emergency Assistance into NY from PJM to 1500 MW		
8	Retire Indian Point 2 and 3		
9	Model 2,000 MW of additional Wind		
10	Model 2,000 MW of additional Solar		
11	Model both Solar and Wind additions (4,000 MW) (tan 45)		
12	Model both Solar and Wind additions (4,000 MW) (w/o tan 45, time permitting)		
13	Remove 3,500 MW base case limit on the amount of Emergency Assistance entering NY		
14	Export from NYCA Locality to NE (time permitting)		

Other Items:

NYISO Alternative LCR Methodology

The NYISO will provide a presentation to the EC at the August 11th meeting.