

May 2, 2018 NYSRC ICS Meeting Report

Prepared for the May 11, 2018 NYSRC EC meeting

2018 ICS Task List

The ICS continued discussions on a variety of tasks that will be further developed in preparation for future IRM studies.

- Re-organization of the NYSRC/ICS website

Mr. John Adams gave a brief update on the progress. The final goal is to have the NYCA IRM reports referenced with a link to their location, the base case and final IRMs listed in a table, the IRM model white papers located in one area, and a link to the NYISO LCR reports. A section for miscellaneous documents will also be developed. It is expected that the ICS will view the changes made to date at the May 29th ICS meeting.

- Capacity Exports

The NYISO provided an update to the ISO-NE FCA commitments. For the 2018/2019 period, there were two auctions held that covered the June 2018 period. The amount of MWs committed to New England (1,054 MW) remained the same but there was an exchange of MWs between resources. For the ISO-NE 2019/2020 period there has been only one auction since with a net increase of one MW for a total of 1,046 MW committed. These sales are over the AC ties to New England. The NYISO continues to recommend to the ICS that these Forward Capacity Market sales not be included in the IRM study as the amount that will actually be realized will not be known at the time of the study. The NYISO plans to reflect these sales in the market monthly by applying a Locality Exchange Factor in the capacity market.

Policy 5 Updates

The ICS discussed three updates to Policy 5. The first was a clarification of the allowable external capacity. It was moved to a new section 3.5.7 "External Control Area Capacity". The modeling is not changed but clarity was added to describe the process used. The second update was to remove Appendix D as it will be a standalone reference document on ICS website. The ICS approved these two changes to Policy 5. The third update is an update to the voting procedure that was approved at the EC.

2019 IRM Study Assumptions Matrix

The NYISO provided the first draft of the assumptions matrix to the ICS for review. The ICS discussed some clarifications to the table. The NYISO noted that the topology was already presented to the TPAS/ESPPWG as part of the RNA process and will not need to be presented again. There was discussion on the amount of flows over the PJM ties in relation to the emergency assistance white paper presented last year. It is anticipated that a sensitivity will be performed again this year to see the results of placing a limit of 1500 MW on the PJM interfaces.