## Table 7-1: Sensitivity Cases – 2021 IRM Study

Case	Description		IRM (%)	% Change from Base Case
0	2020 Preliminary Base Case		20.1	-
	IRM Impacts of Key MARS Study Parameters			
1	NYCA Isolated (no emergency assistance)		27.0	6.9
2	No Internal NYCA Transmission Constraints (Free Flow System)		18.2	-1.9
3	No Load Forecast Uncertainty		11.0	-9.1
4	Remove all wind generation		15.2	-4.9
5	No SCRs		17.7	-2.4
	IRM Impacts of Base Case Assumption Changes			
6	SCR Modeling method update – Energy and Duration Limitations [Tan 45]		20.8	0.7
7	Energy Limited Resources modeled without the simplified representations developed for the base case.		19.7	-0.4
	Informational Assessment			
8	LI LCR Analysis (all three with Tan 45)	IRM impacts: LI LFU (-0.2%), LI unit deactivations (-0.1%), LI cable outage rates (0%)	LI LCR impacts: LI LFU (-0.9%), LI unit deactivations (-0.4%), LI cable outage rates (-2.3%)	
9	The Impacts of High Intermittent Renewable Resources (12,000 MW of renewables added to 2020 IRM base case of 18.6%)		42.9	24.3