



Martin Paszek
Section Manager, System Performance
Transmission Planning - S&TO
Consolidated Edison Company of NY, Inc.
4 Irving Place, Room 13FL NW
New York, NY 10003-3502

February 1, 2023

VIA ELECTRONIC MAIL

Mr. Herb Schrayshuen
Secretary, New York State Reliability Council

RE: Removal Request of Con Edison Exception #22

Dear Herb:

The purpose of this letter is to request the Executive Committee of the New York State Reliability Council, LLC (“NYSRC”), pursuant to NYSRC Policy 1-11 Section 5 Exceptions to the Reliability Rules, Item 5.2 #2, dated February 8, 2017, for a removal of the following exception to the NYSRC Reliability Rules: Exception #22 (see attached Appendix A).

The need to remove Exception #22 was identified as part of the annual Transmission Owner review of current exceptions, initiated by the NYISO. Exception #22 was originally implemented due to operation of Indian Point Energy Center Units 2 & 3. As Indian Point 2 unit was deactivated on April 30, 2020, and Indian Point 3 unit was deactivated on April 30, 2021, there is no need for Exception #22. The overload relay protection was removed in 2021.

Sincerely,

Martin Paszek

Copy to:

Roger Clayton, RRS & RCMS Chair
Zach Smith, NYISO
Kevin DePugh, NYISO
Jim Grant, NYISO
Deidre Altobell, Con Edison
Mayer Sasson, Con Edison

Appendix A

1. Exception #22

Transmission Owner: Con Edison

Exception Category: Applicable Rating

NYSRC Reliability Rules: C.1

Approved NYRSC Executive Committee September 10, 1999

“W97 and W98 Above Normal Rating Operation

The following feeders on the Consolidated Edison System have overload relay protection. These feeders will be operated above Normal rating and up to LTE rating (for 4 hours) without changing their STE ratings:

- *W97 Buchanan South-Millwood West*
- *W98 Buchanan South-Millwood West”*