

Operations Performance Metrics Monthly Report



July 2021 Report

**Operations & Reliability Department
New York Independent System Operator**

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before August 7, 2021.

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July 2021 Operations Performance Highlights

- Peak load of 28,359 MW occurred on 07/15/2021 HB 17
- All-time summer capability period peak load of 33,956 MW occurred on 7/19/2013 HB 16
- 45.33 hours of Thunder Storm Alerts were declared
- 0 hours of NERC TLR level 3 curtailment
- To reduce risks from COVID-19, the NYISO continues to take several actions to maintain critical business operations and protect the health and well-being of our employees and stakeholders.

The following table identifies the estimated production cost savings associated with the Broader Regional Market initiatives.

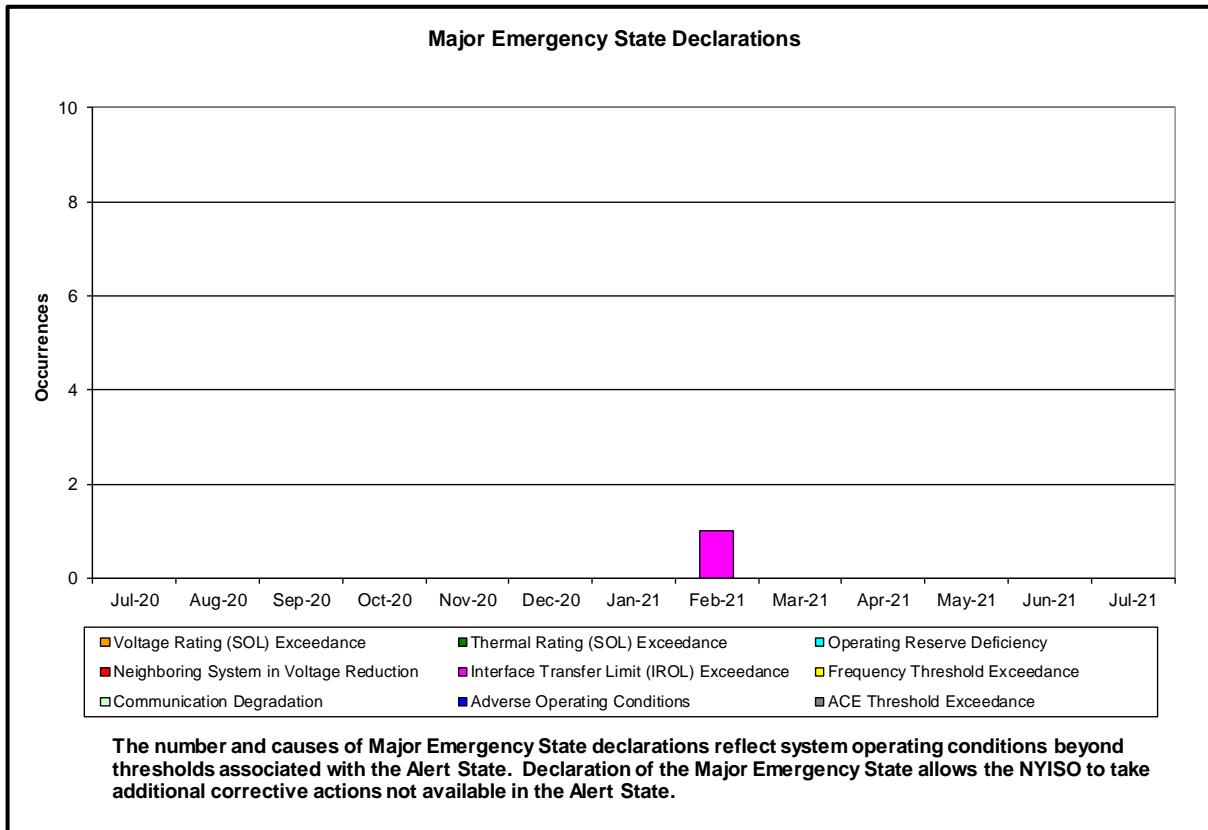
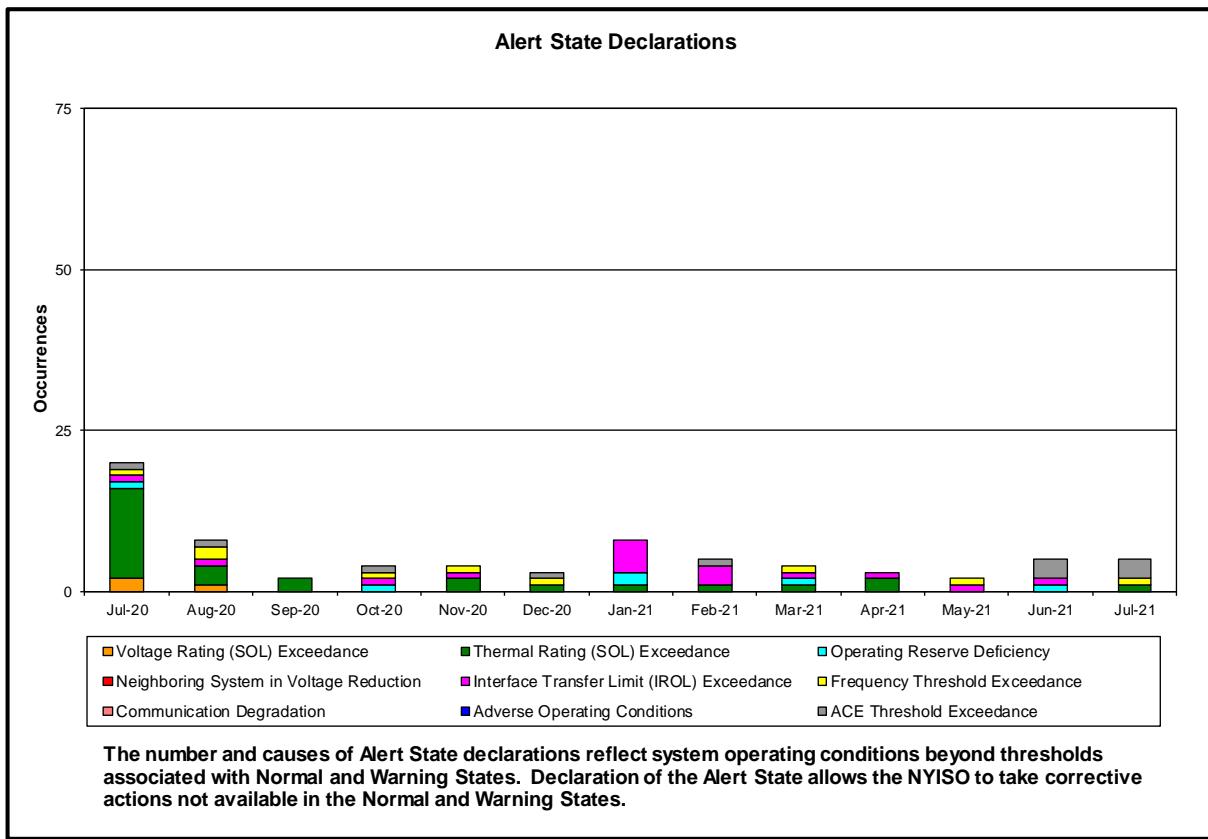
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	(\$0.08)	\$11.12
NY Savings from PJM-NY Coordinated Transaction Scheduling	(\$0.26)	\$0.89
NY Savings from NE-NY Coordinated Transaction Scheduling	\$0.32	\$1.98
Total NY Savings	(\$0.02)	\$13.99
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.84	\$3.56
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.13	\$0.08
Total Regional Savings	\$0.97	\$3.64

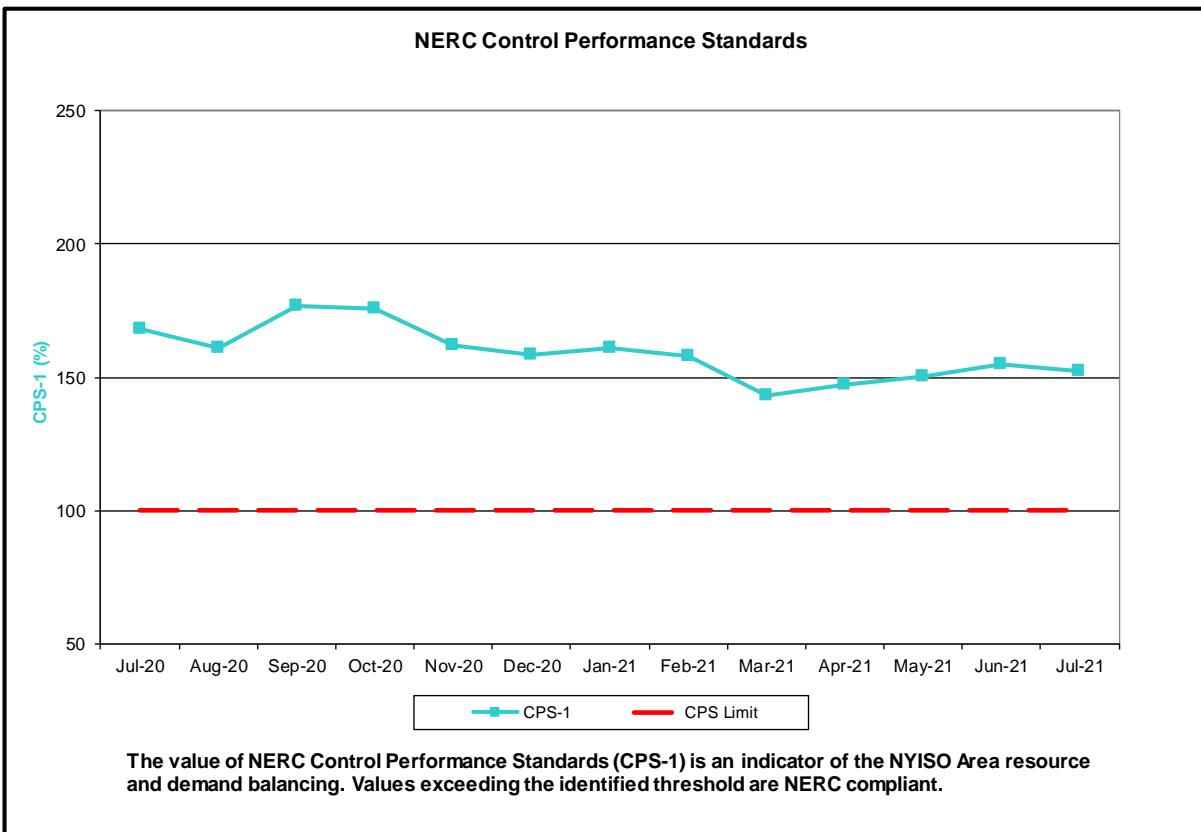
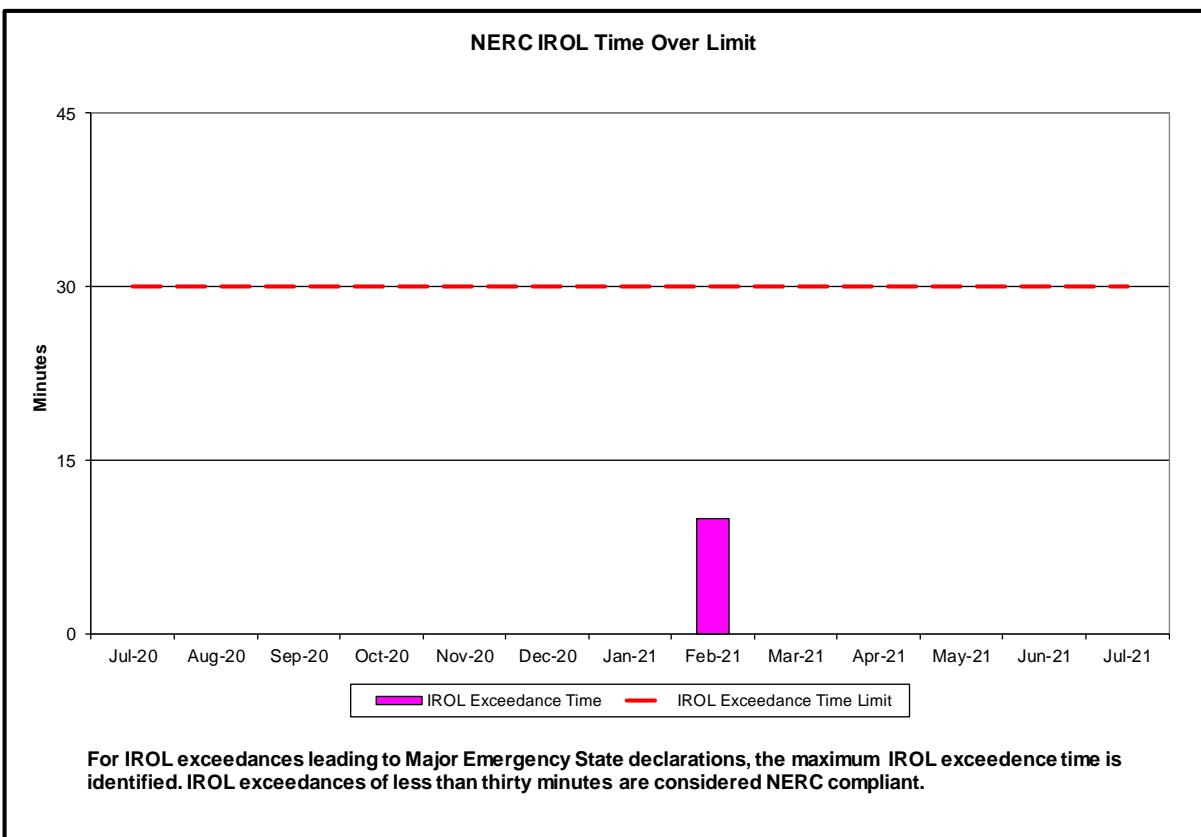
- Statewide uplift cost monthly average was (\$0.39)/MWh.
- The following table identifies the Monthly ICAP spot market prices and the price delta.

Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
August 2021 Spot Price	\$5.43	\$5.43	\$5.43	\$10.56
July 2021 Spot Price	\$5.50	\$5.50	\$5.50	\$9.29
Delta	(\$0.07)	(\$0.07)	(\$0.07)	\$1.27

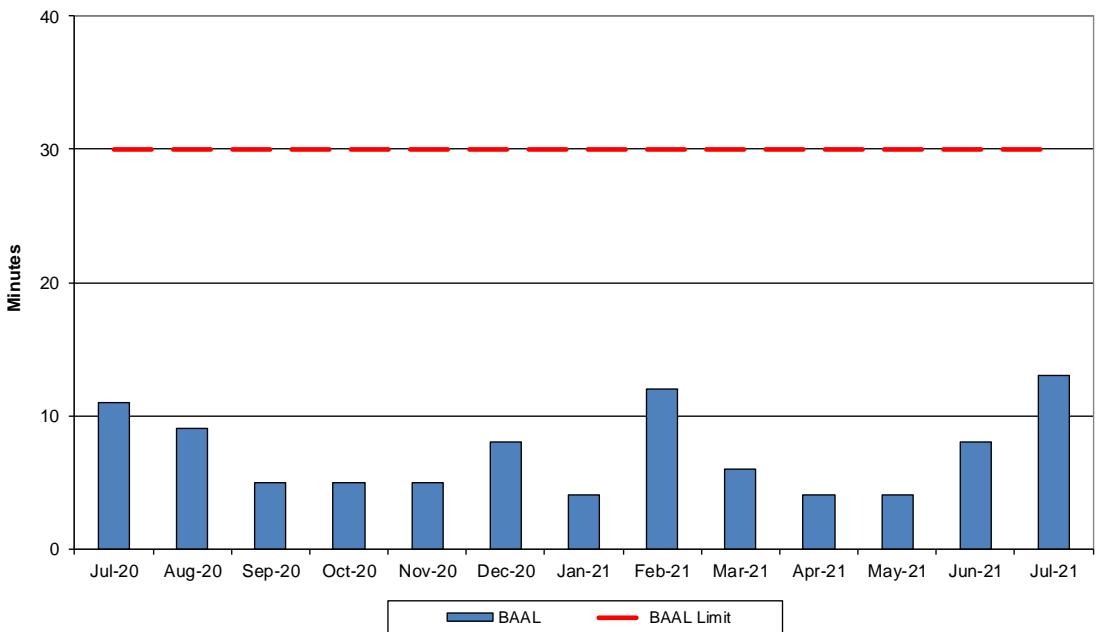
- Long Island price increased \$1.27 due to an increase in unoffered MWs.

Reliability Performance Metrics



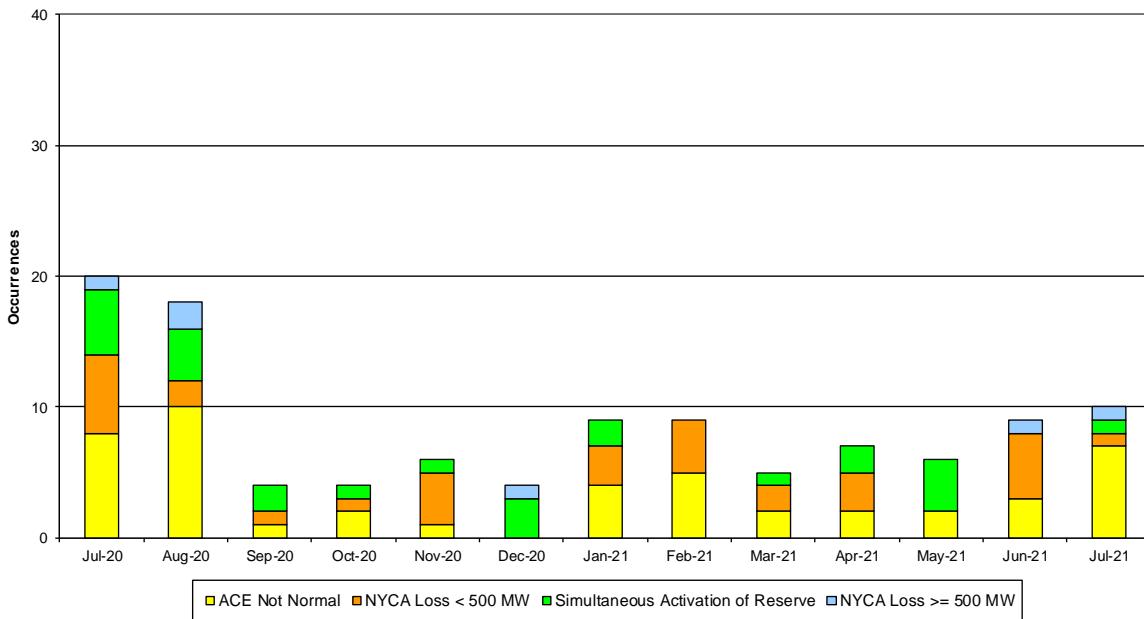


NERC Balancing Authority ACE Limit Standard

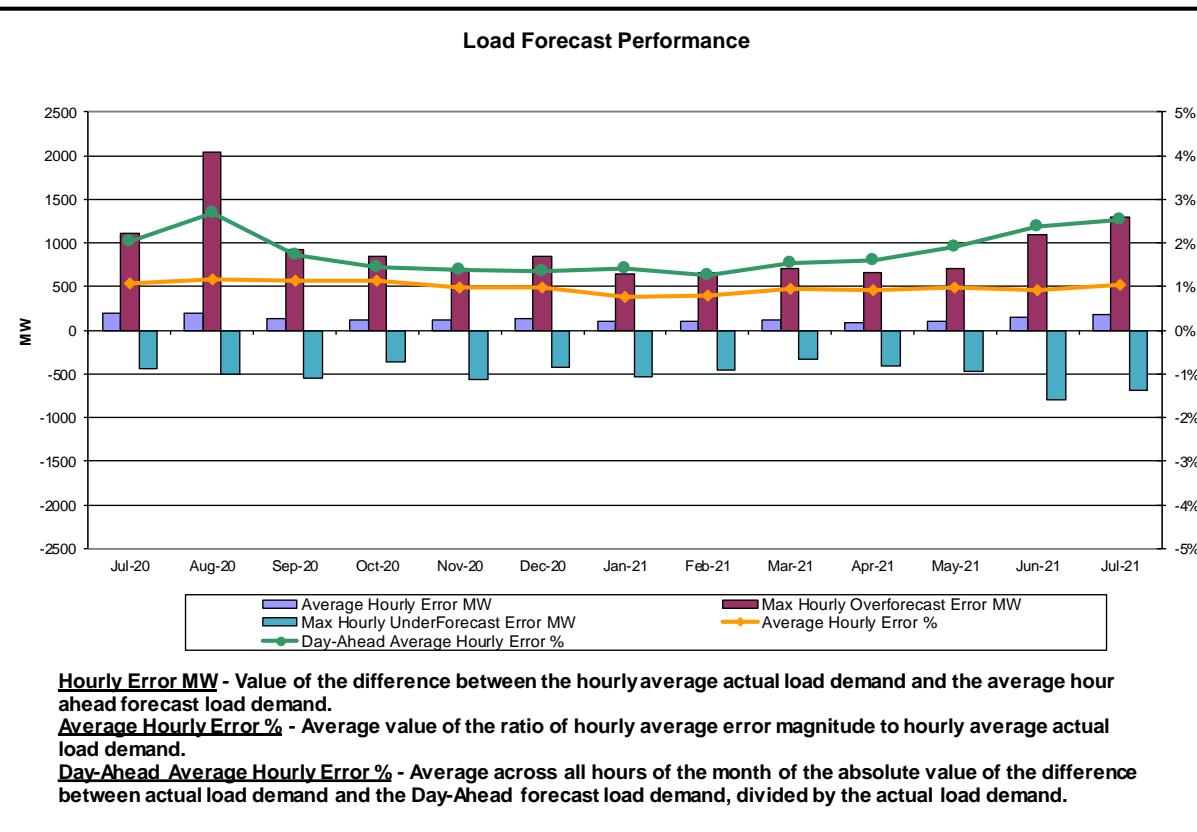
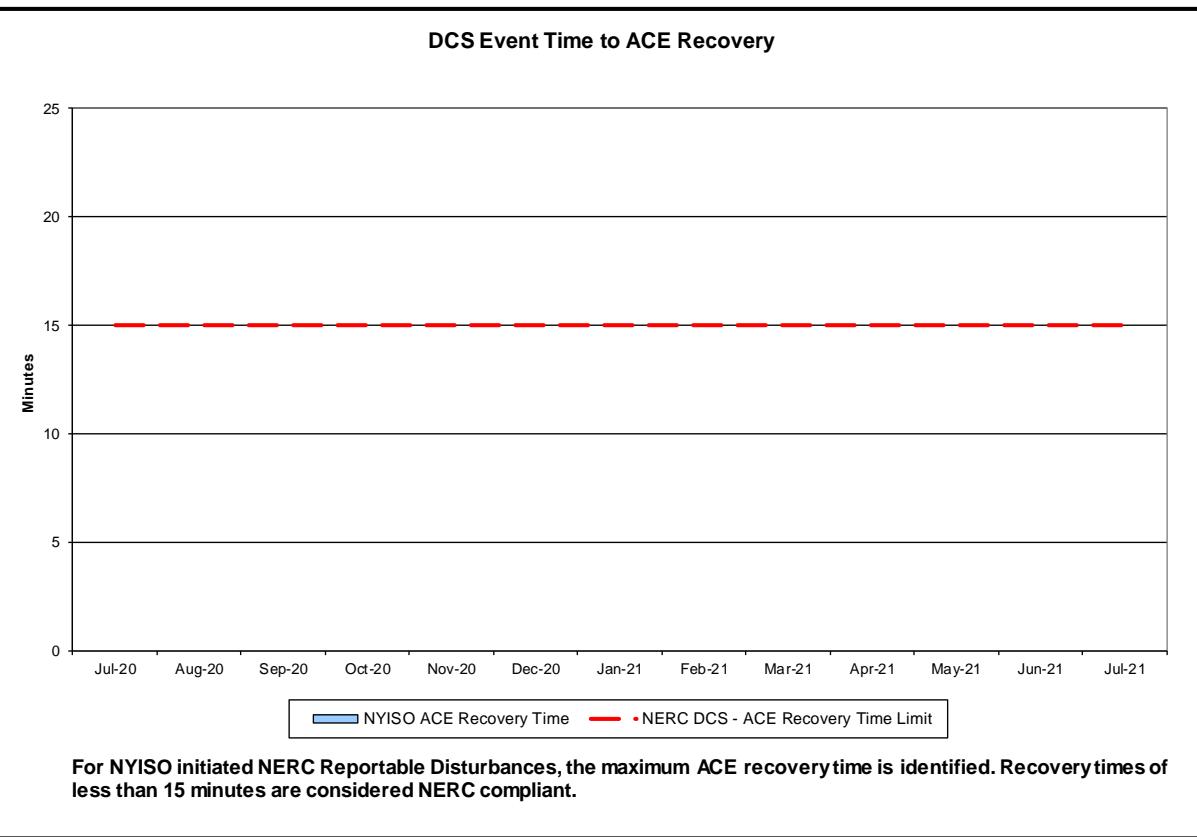


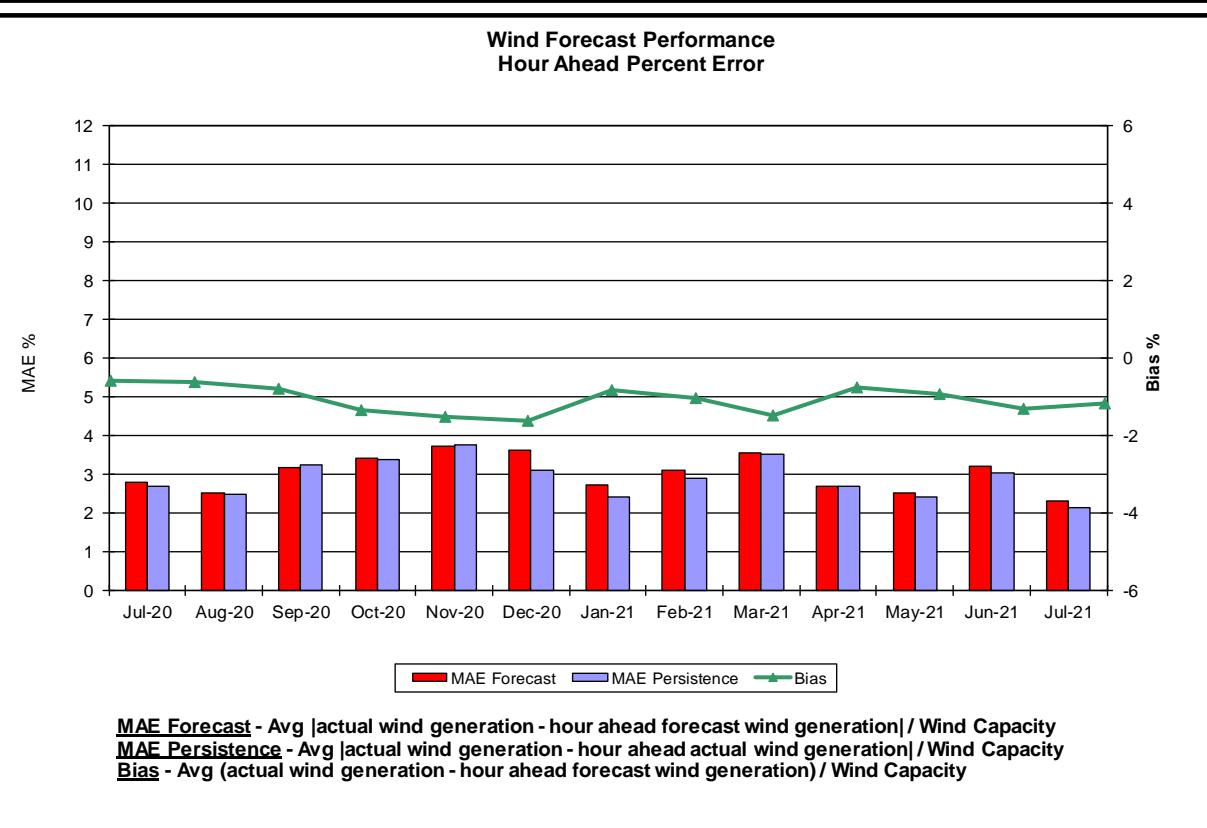
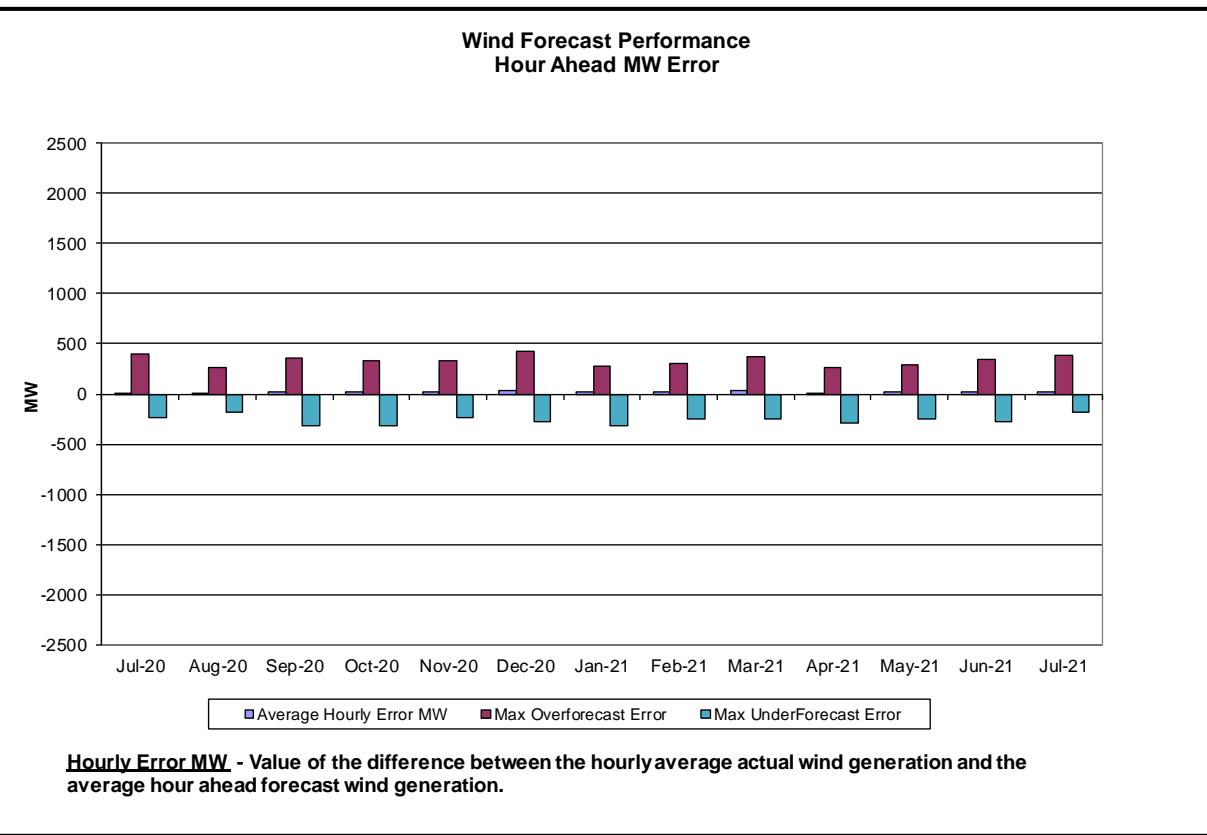
The amount of time the clock-minute average ACE exceeds the clock-minute Balancing Authority ACE Limit (BAAL) is an indicator of the NYISO Area resource and demand balancing. The maximum BAAL exceedance time is identified. BAAL exceedances of less than 30 consecutive clock-minutes are NERC compliant.

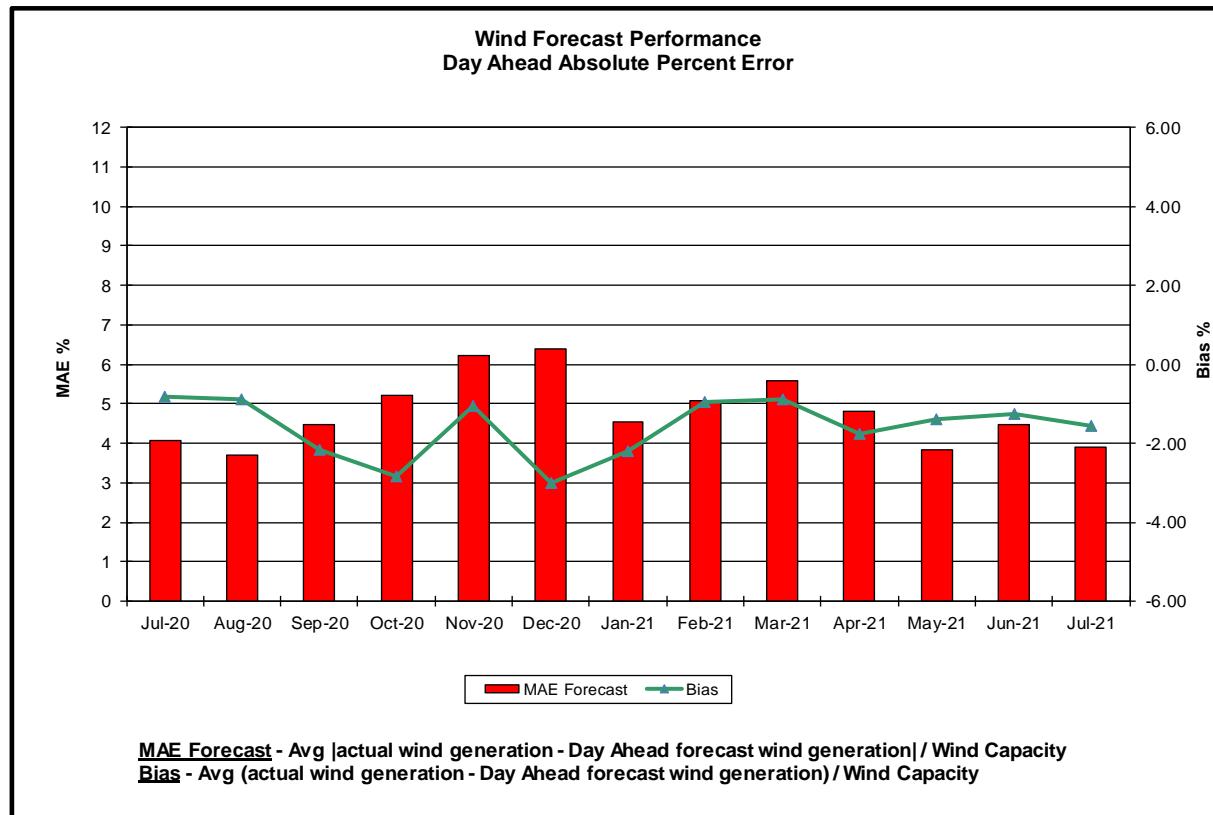
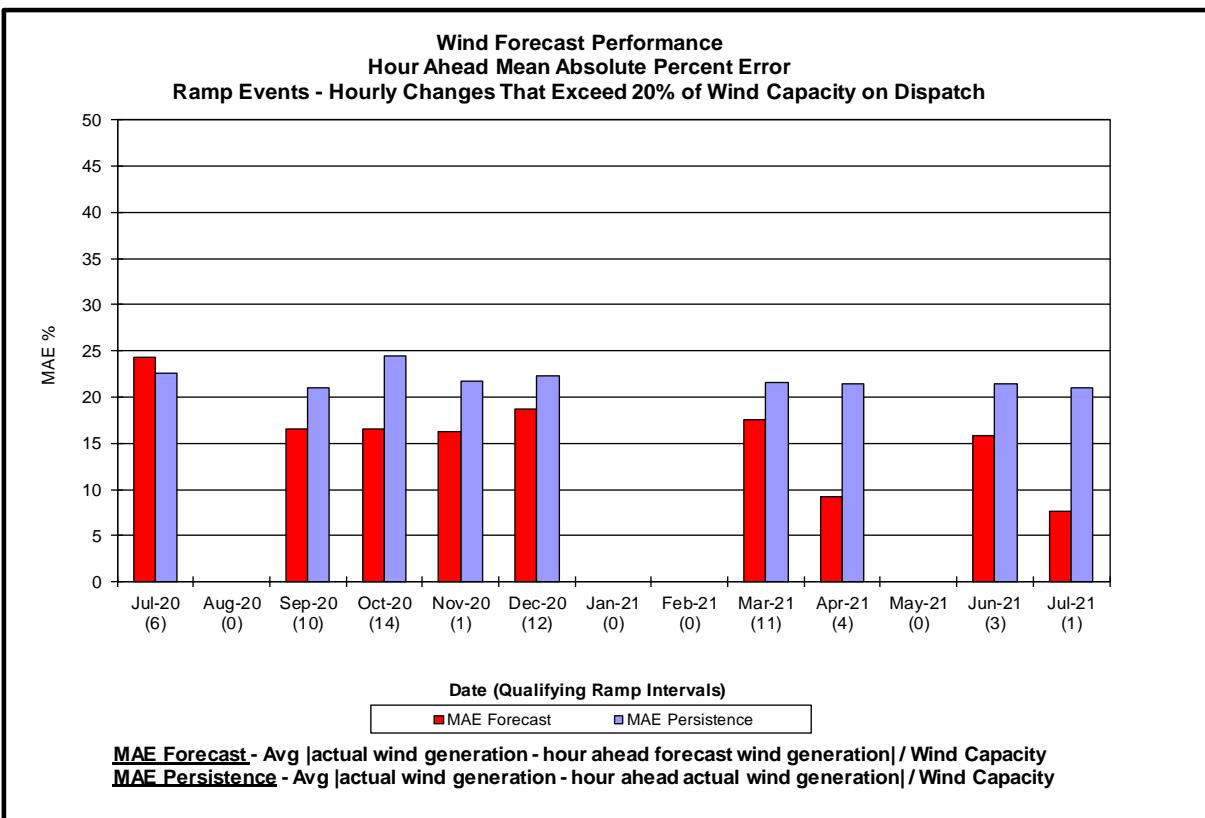
Reserve Activations

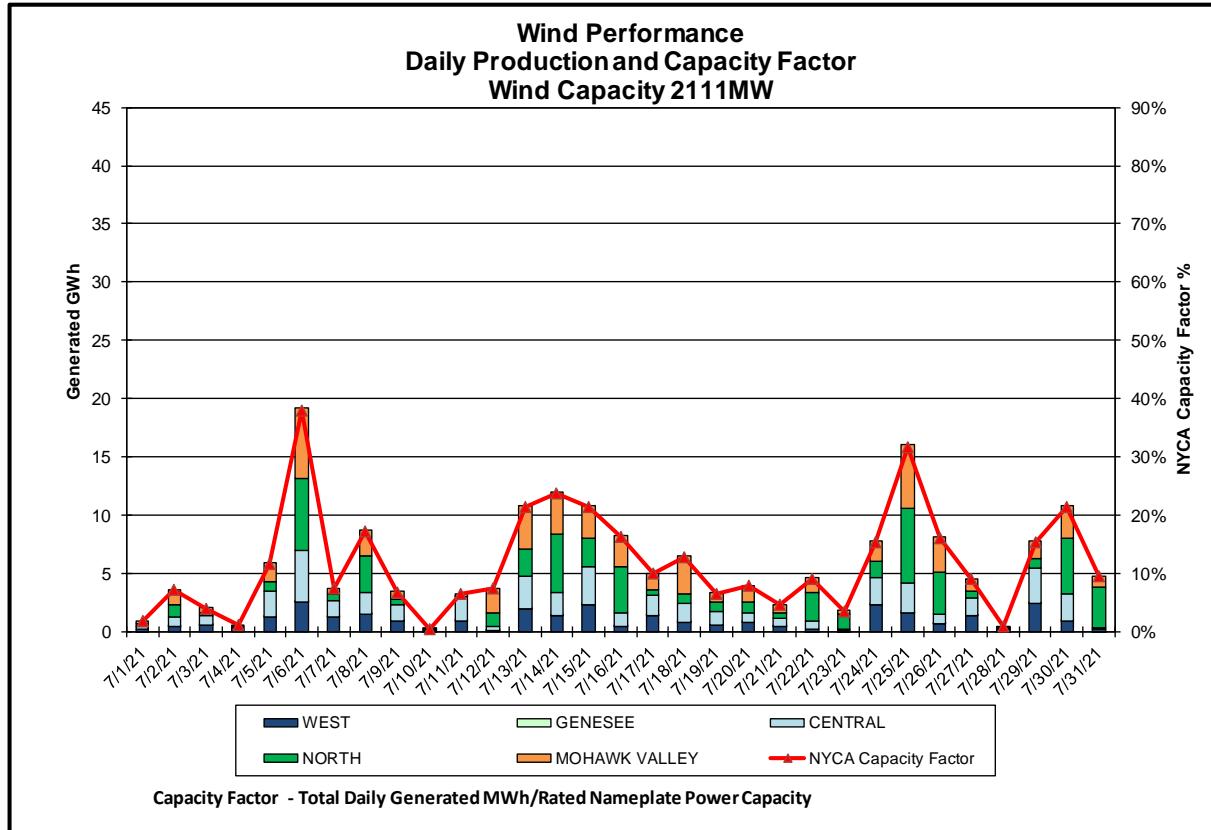
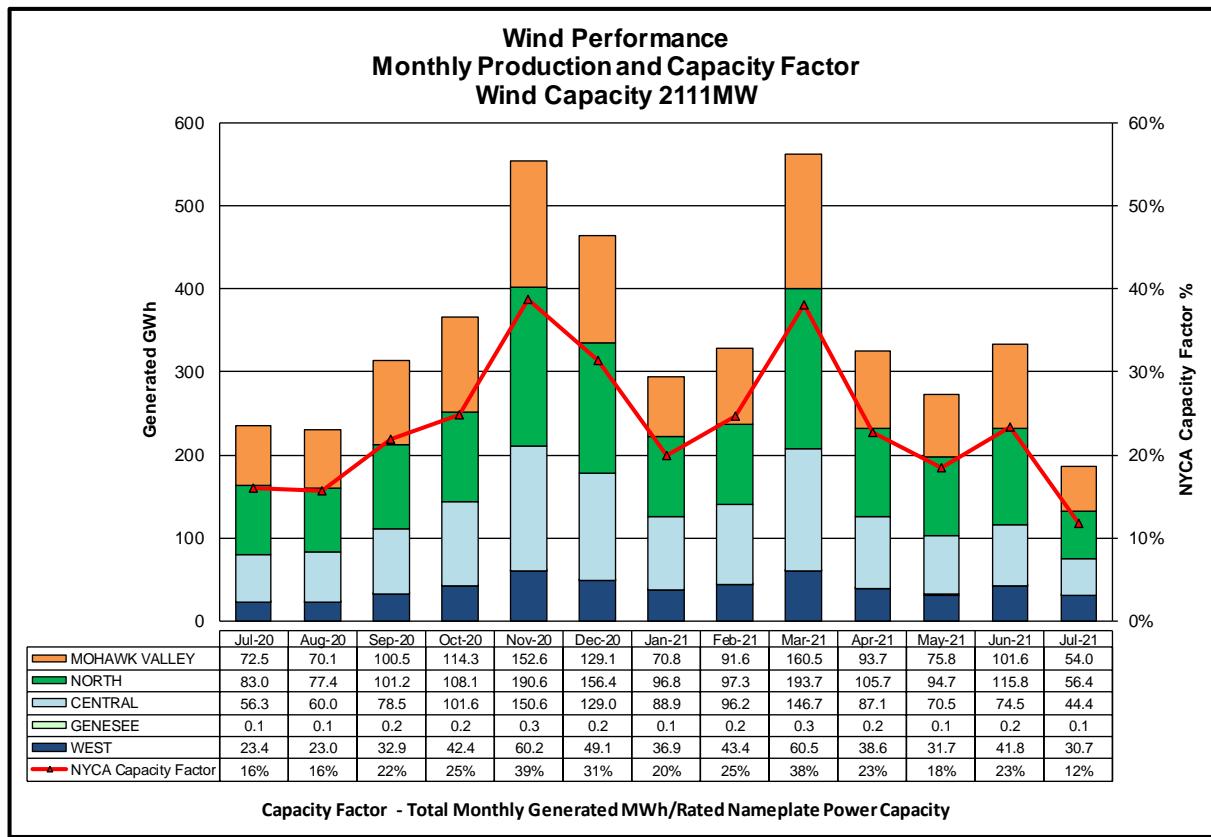


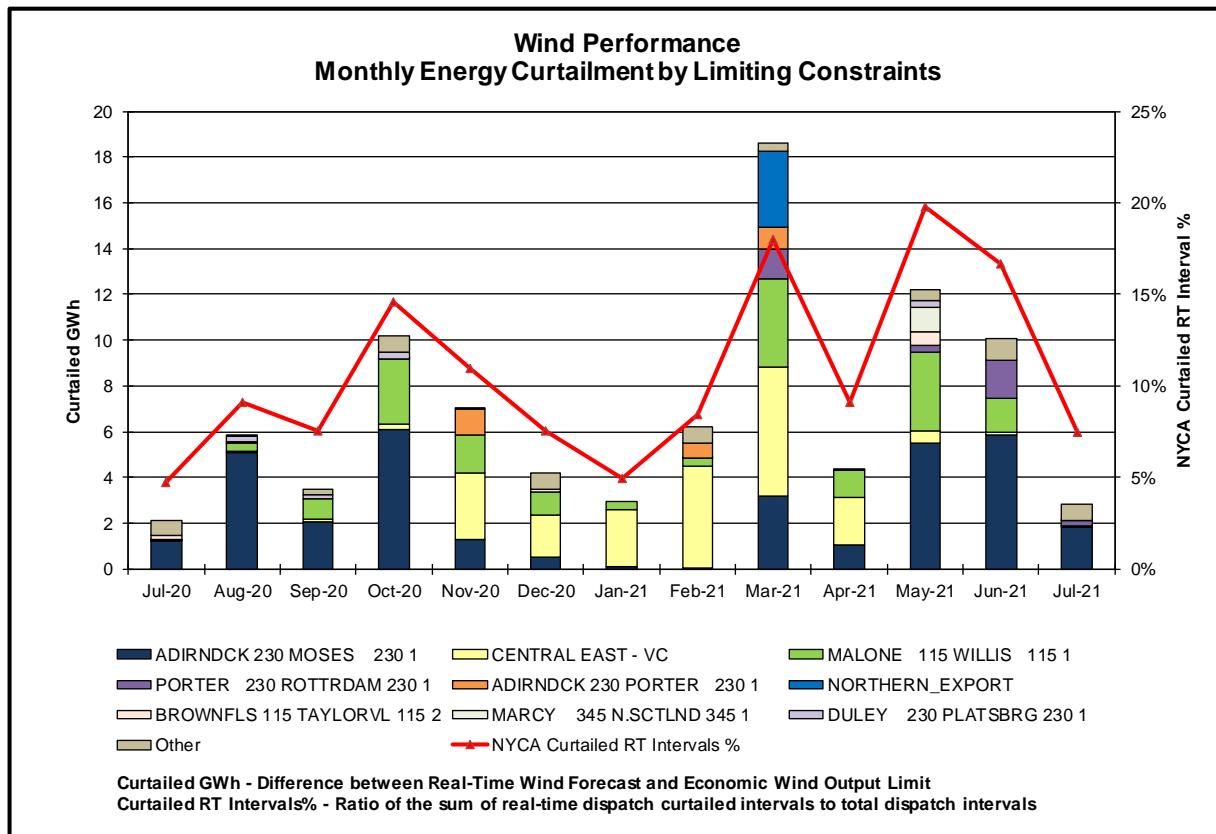
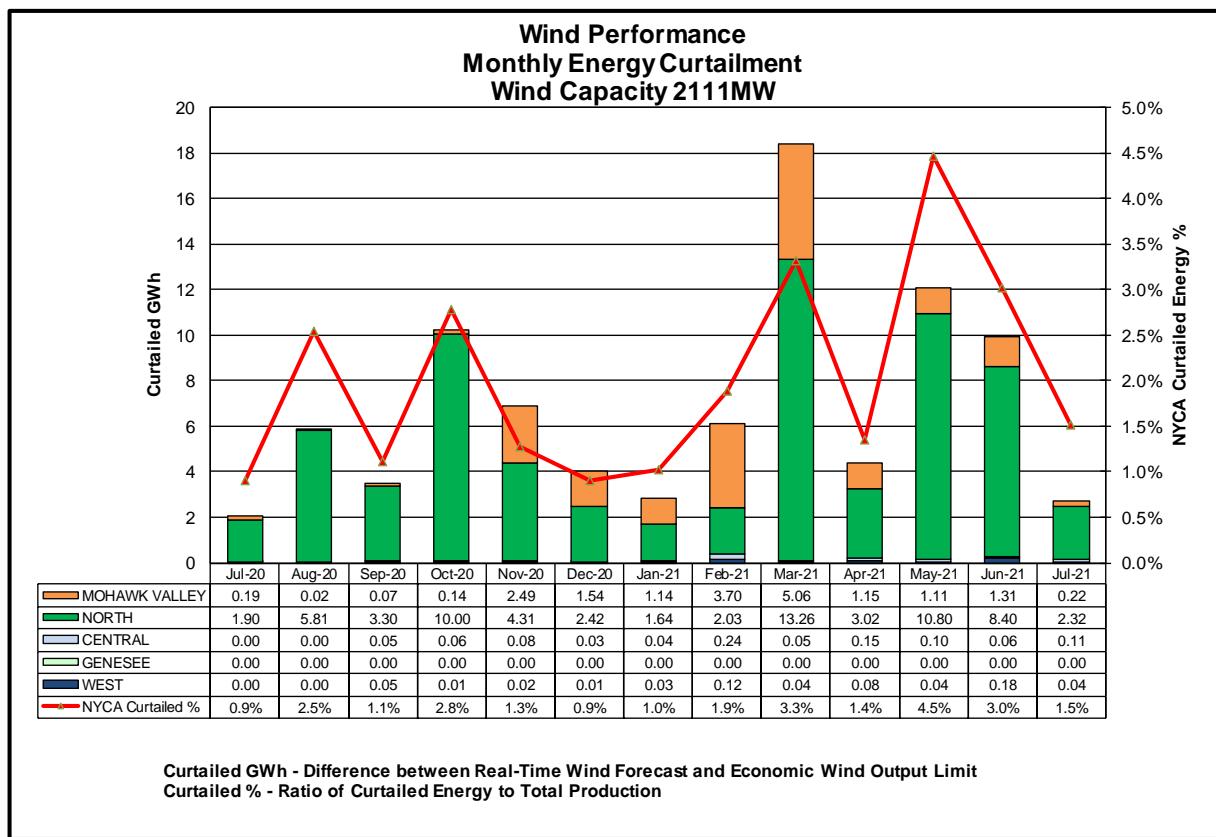
NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Simultaneous Activation of Reserves) by activating an immediate resource and demand balancing operation.

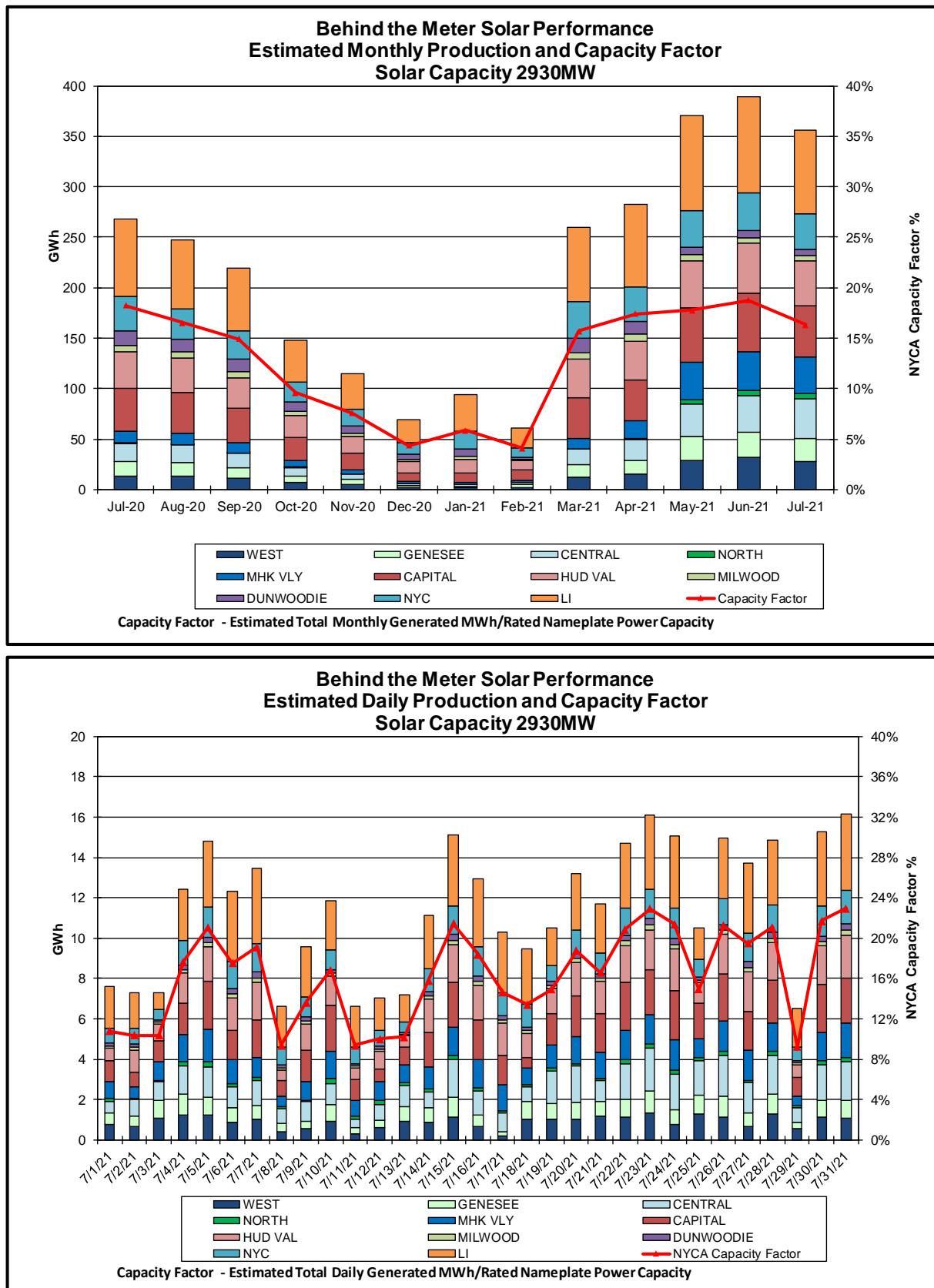


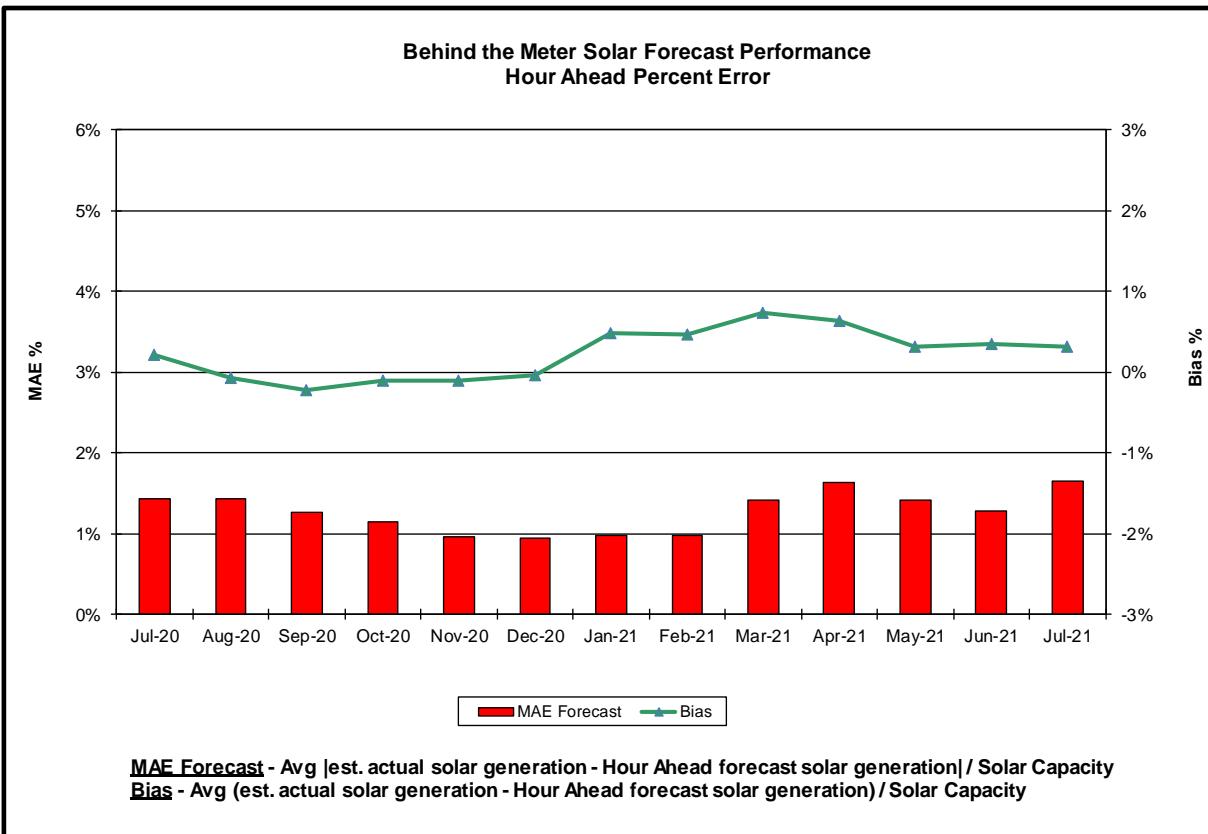
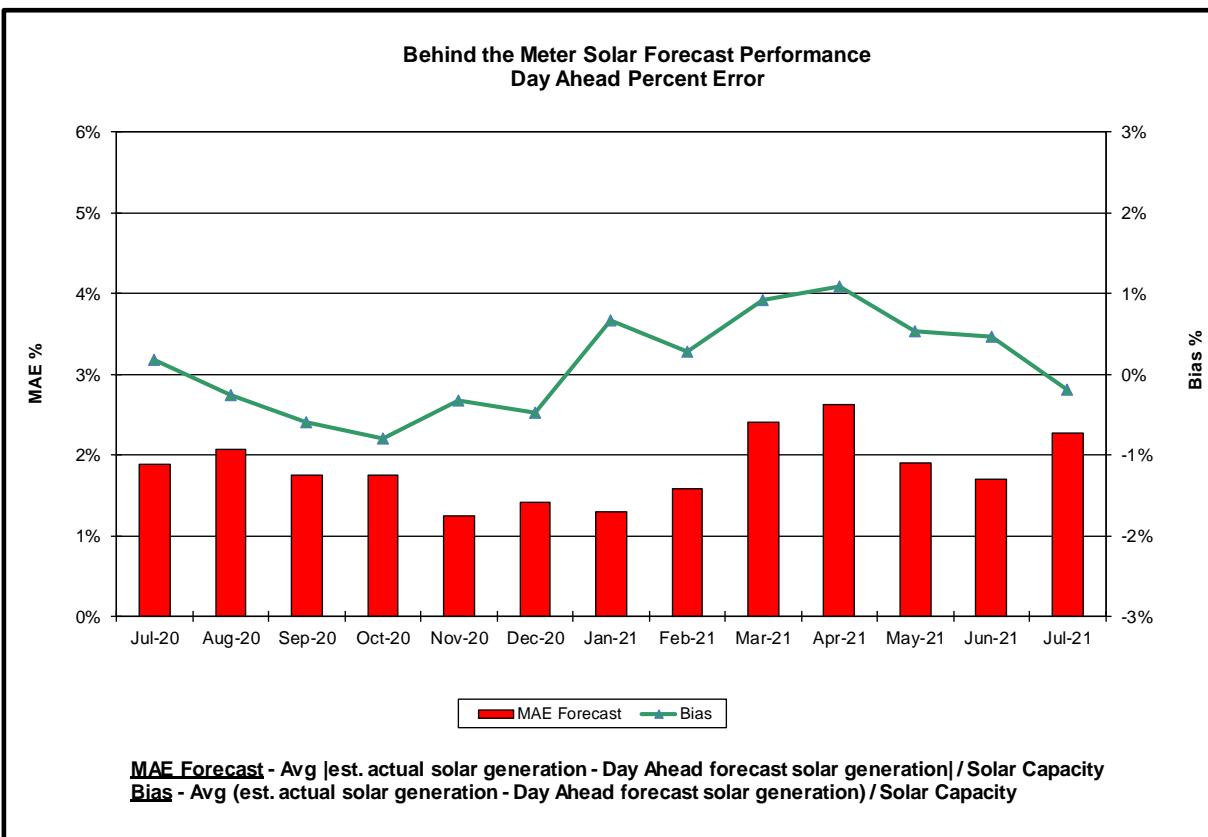


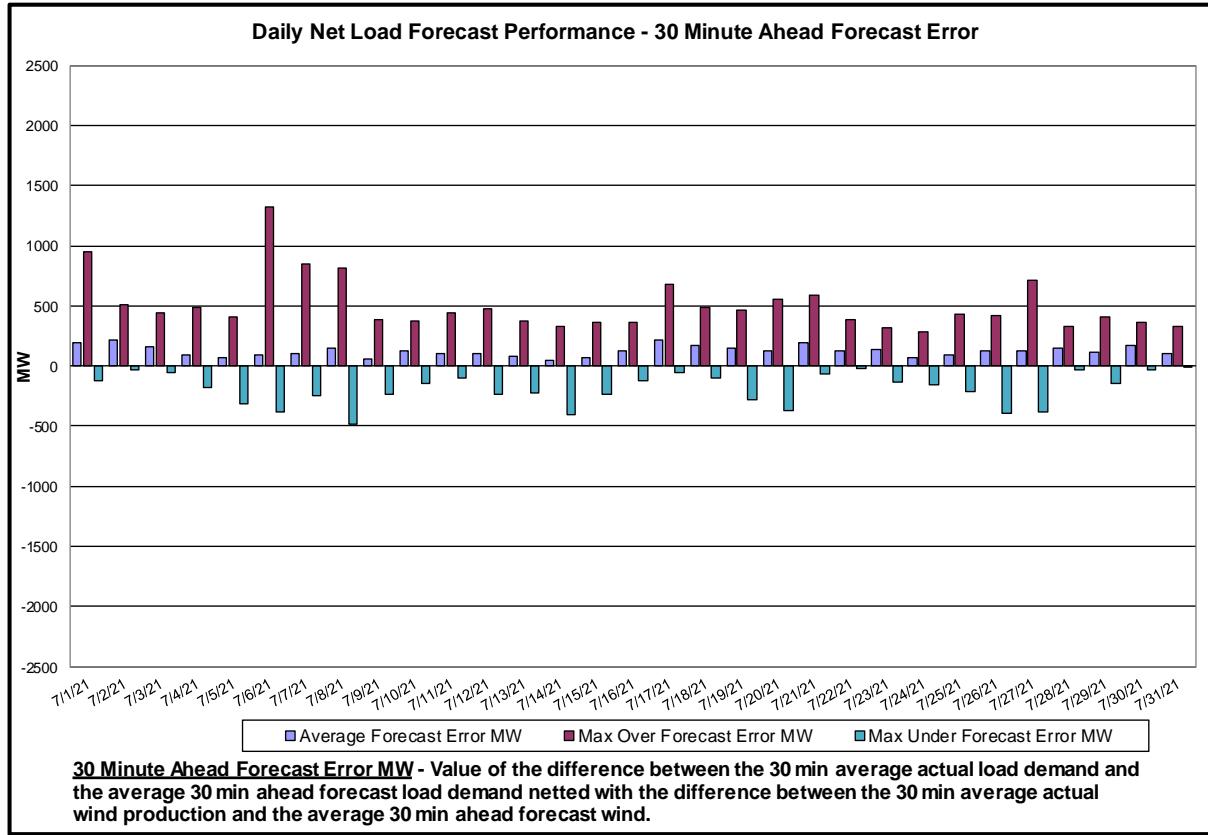
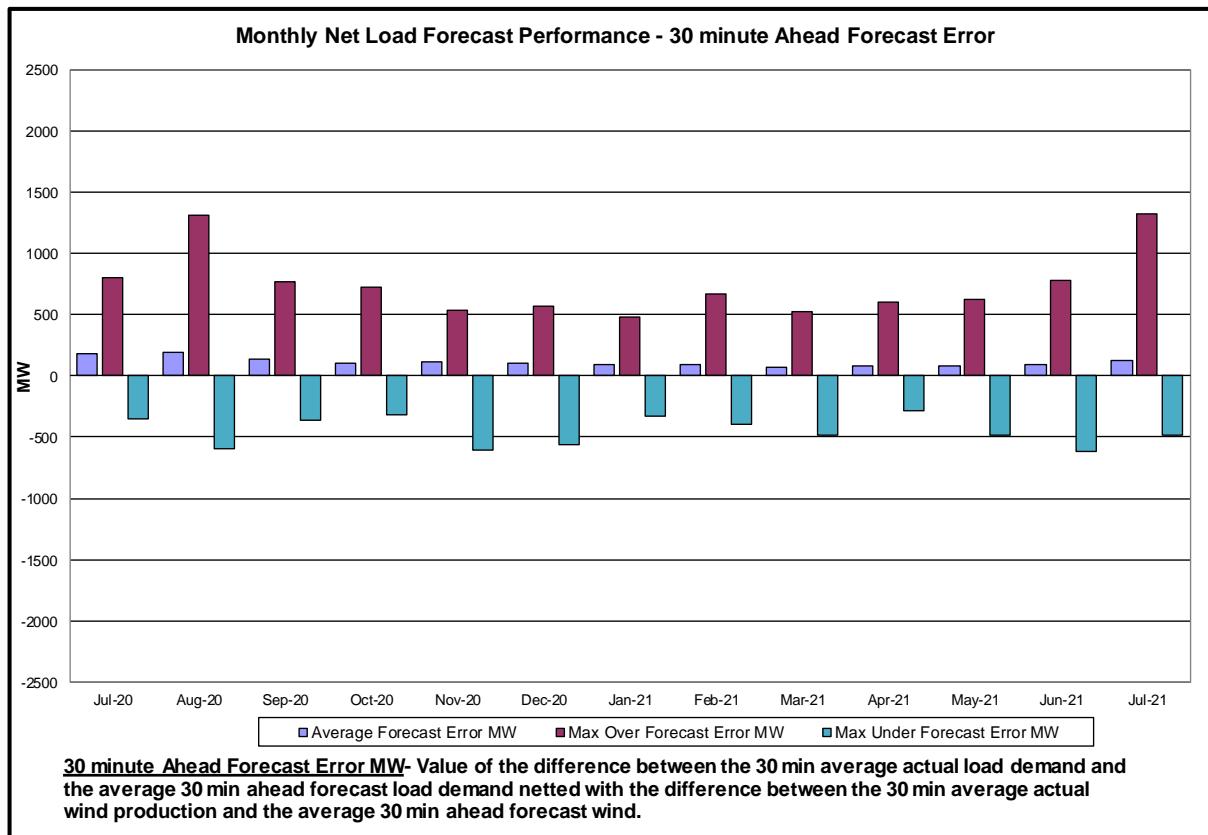


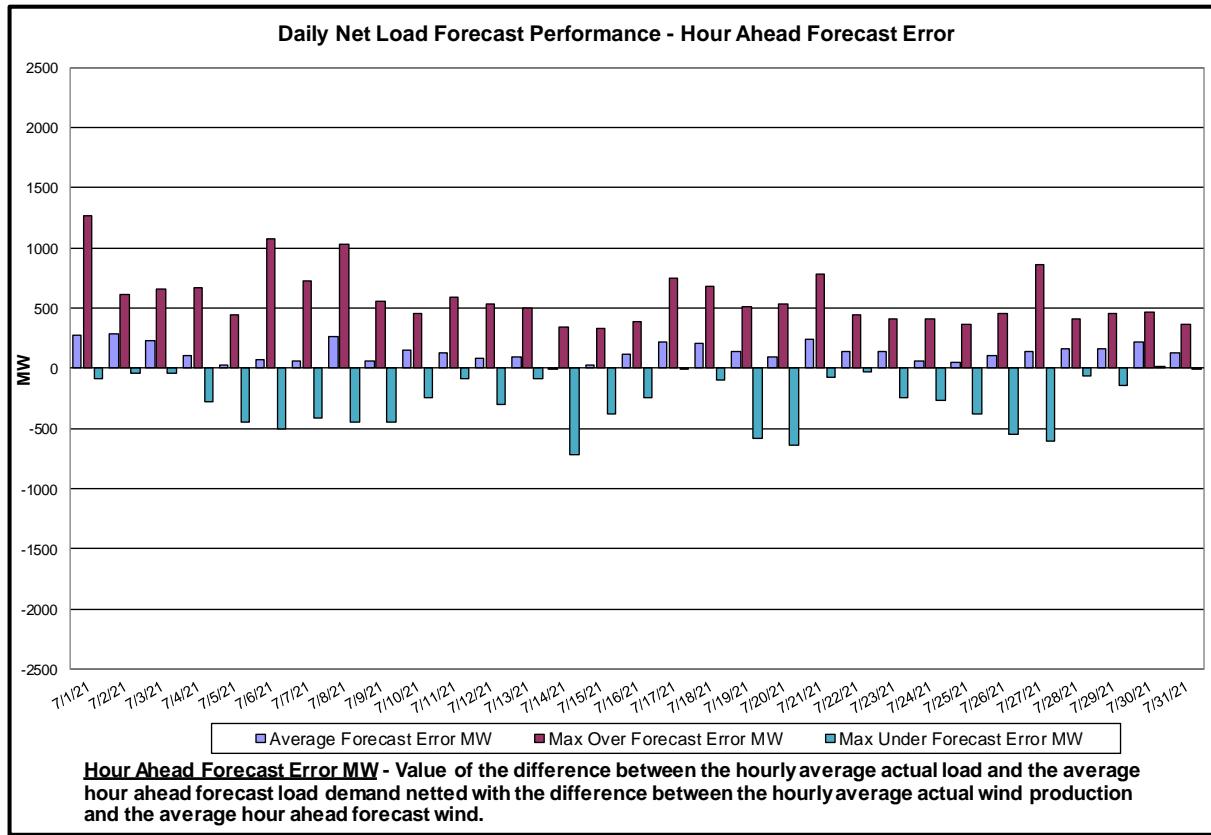
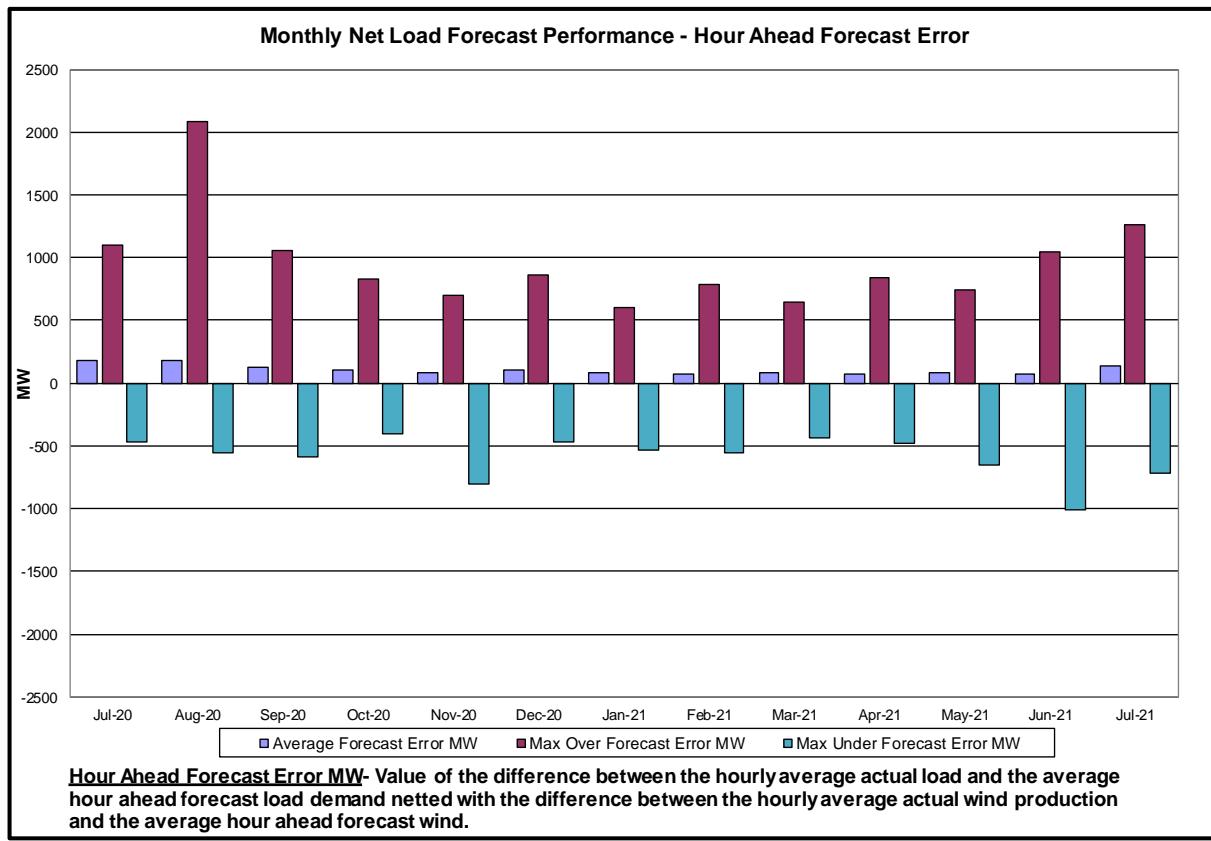


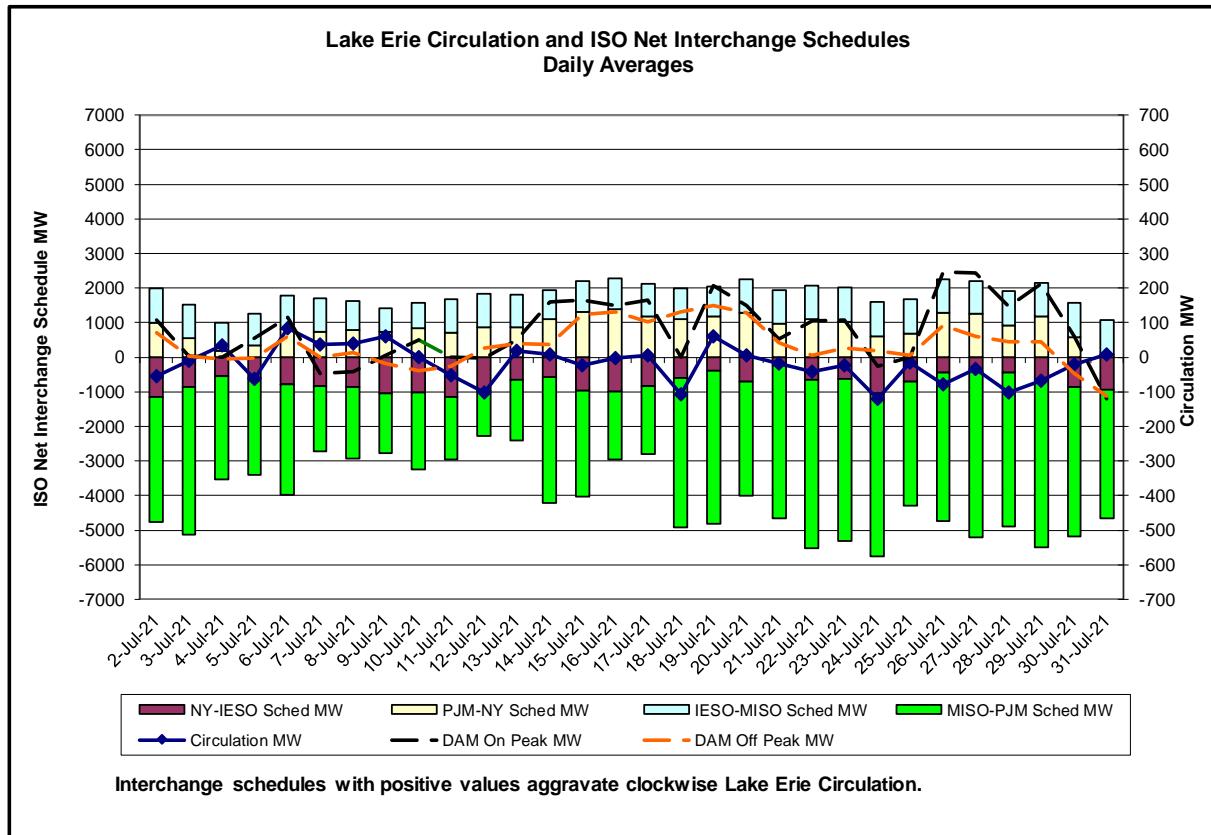
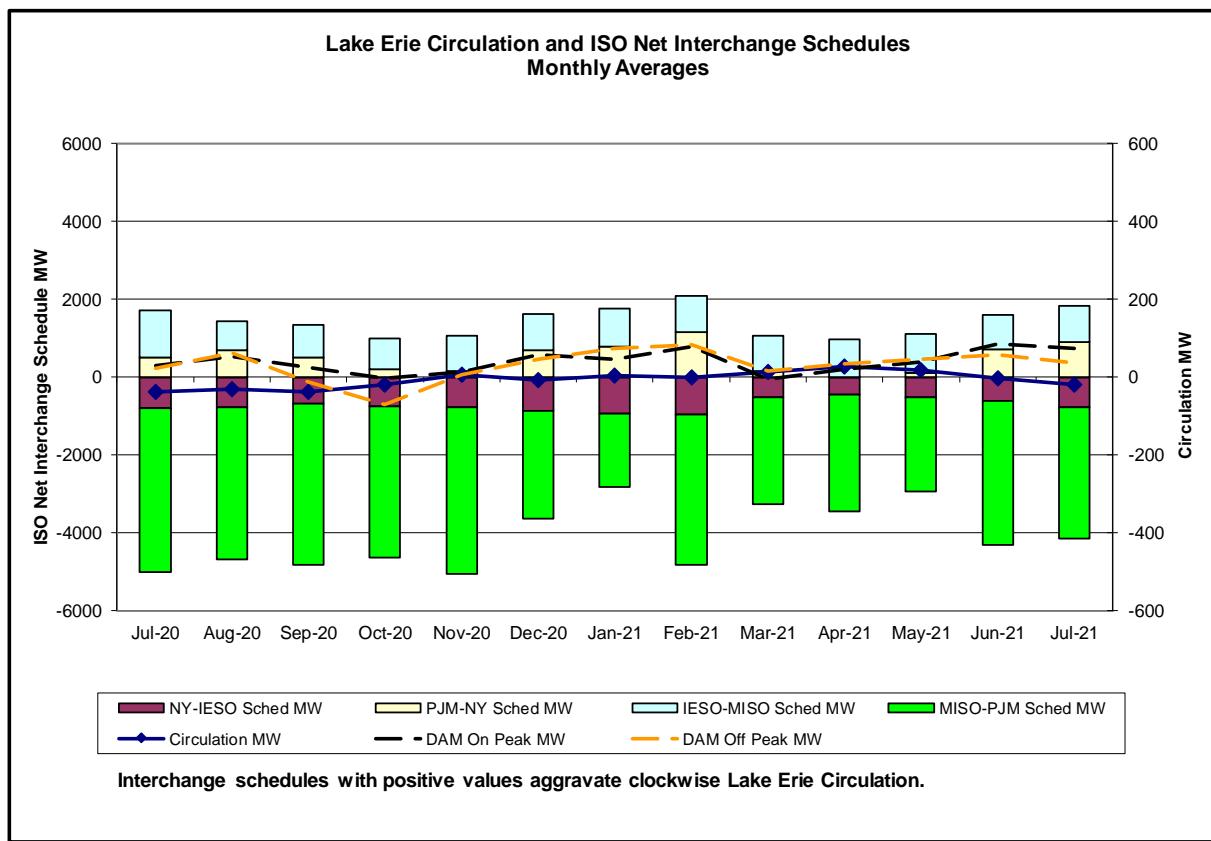




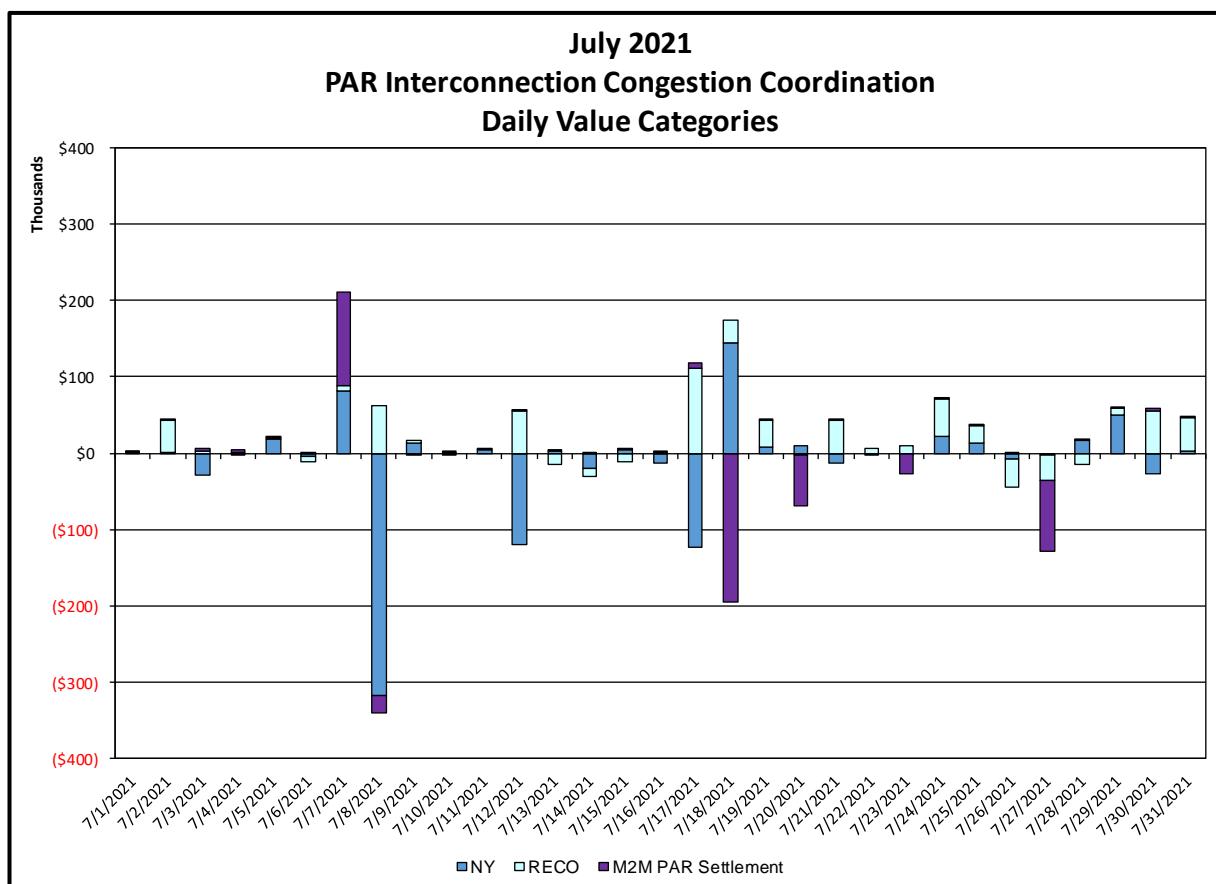
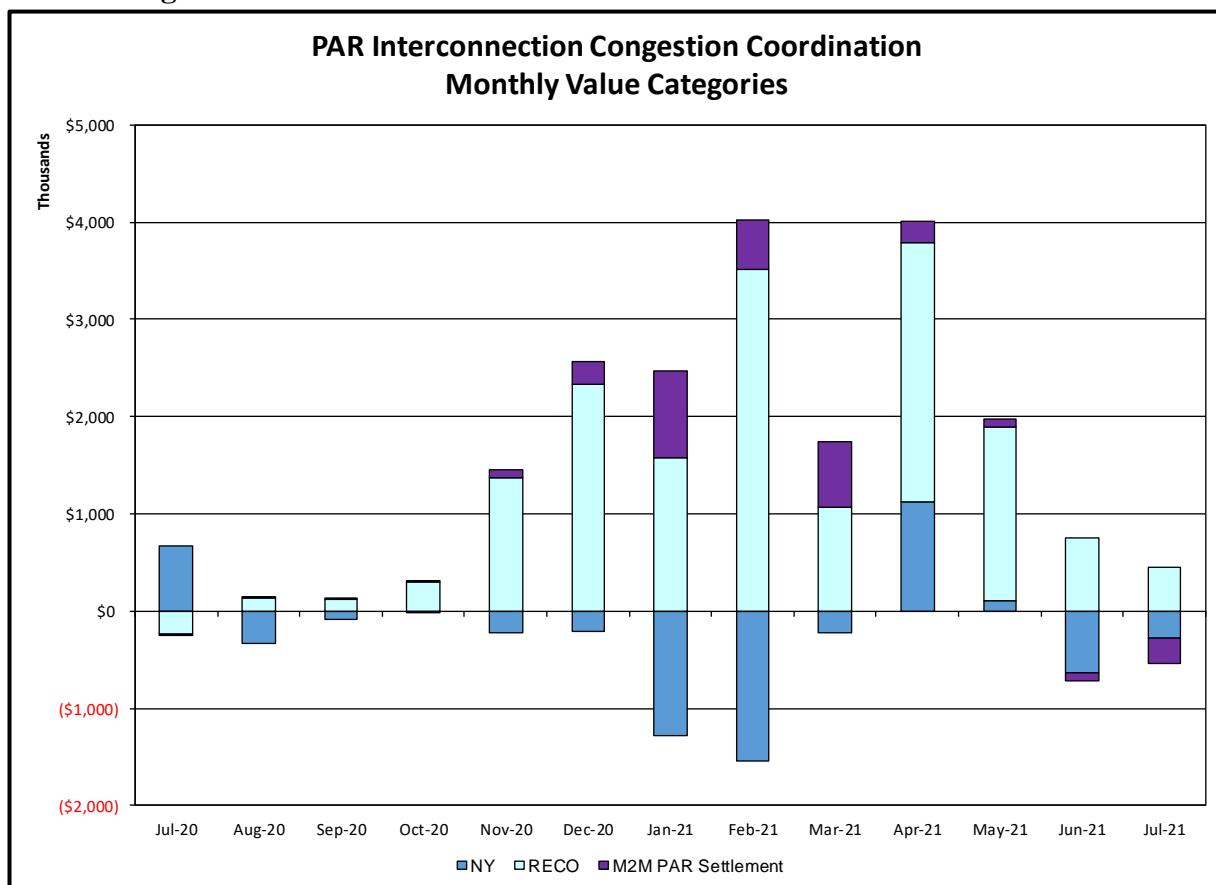




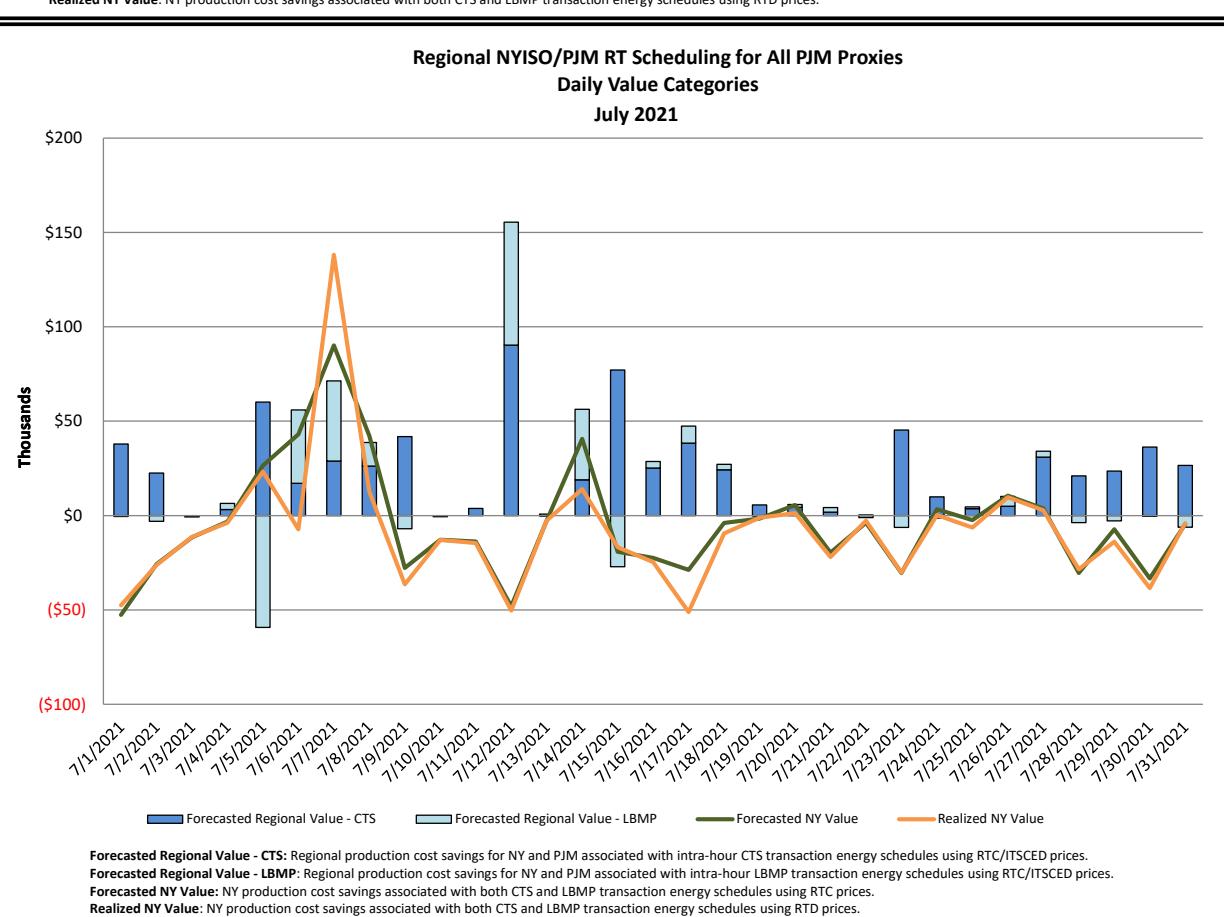
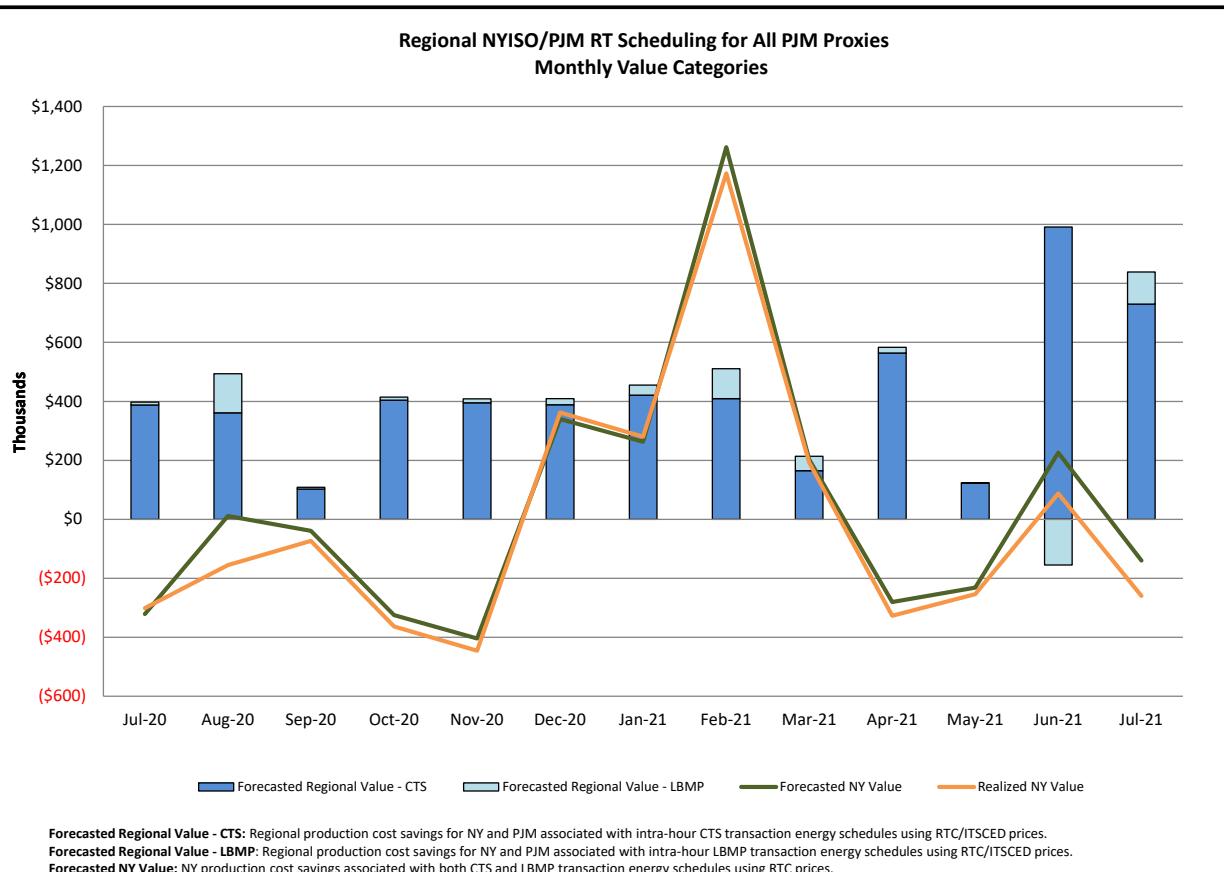


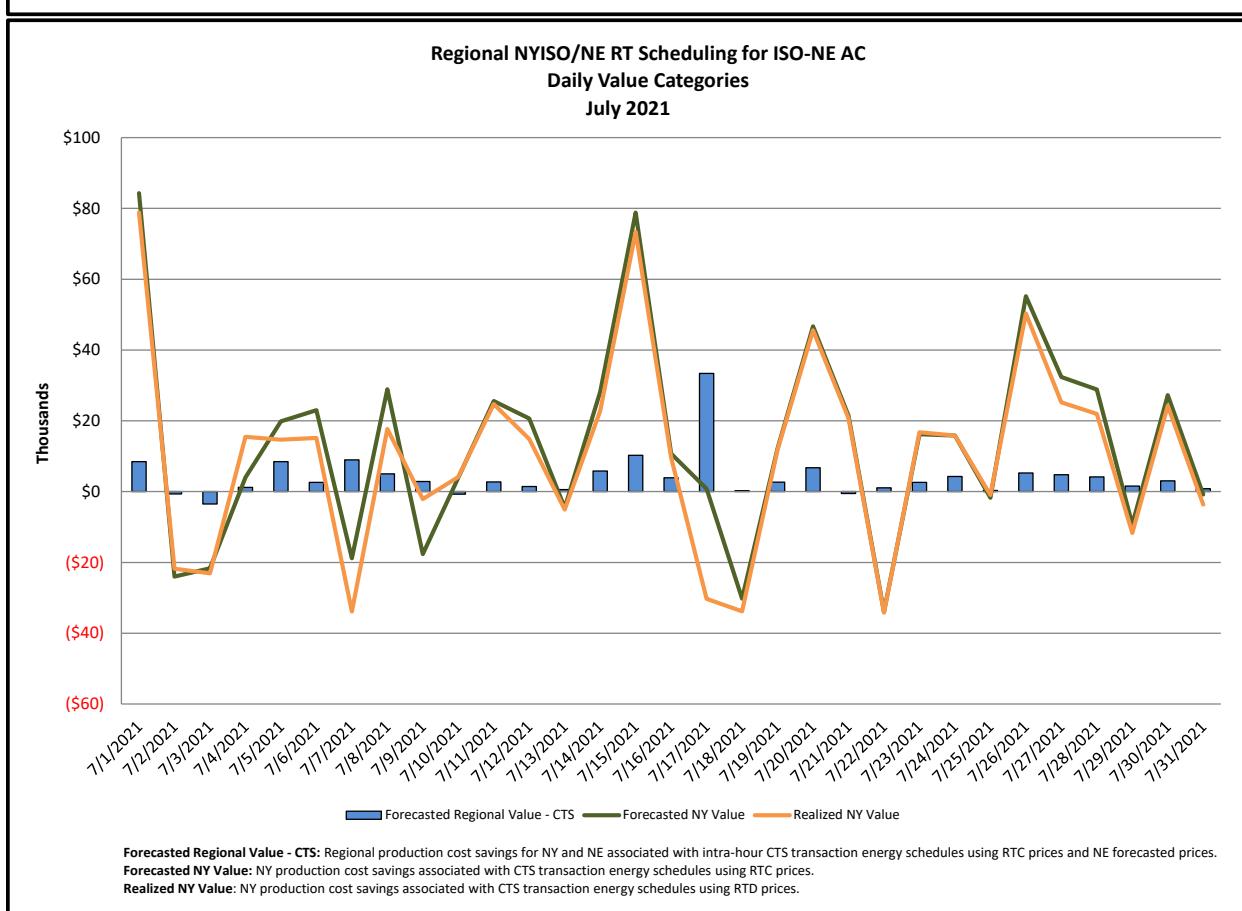
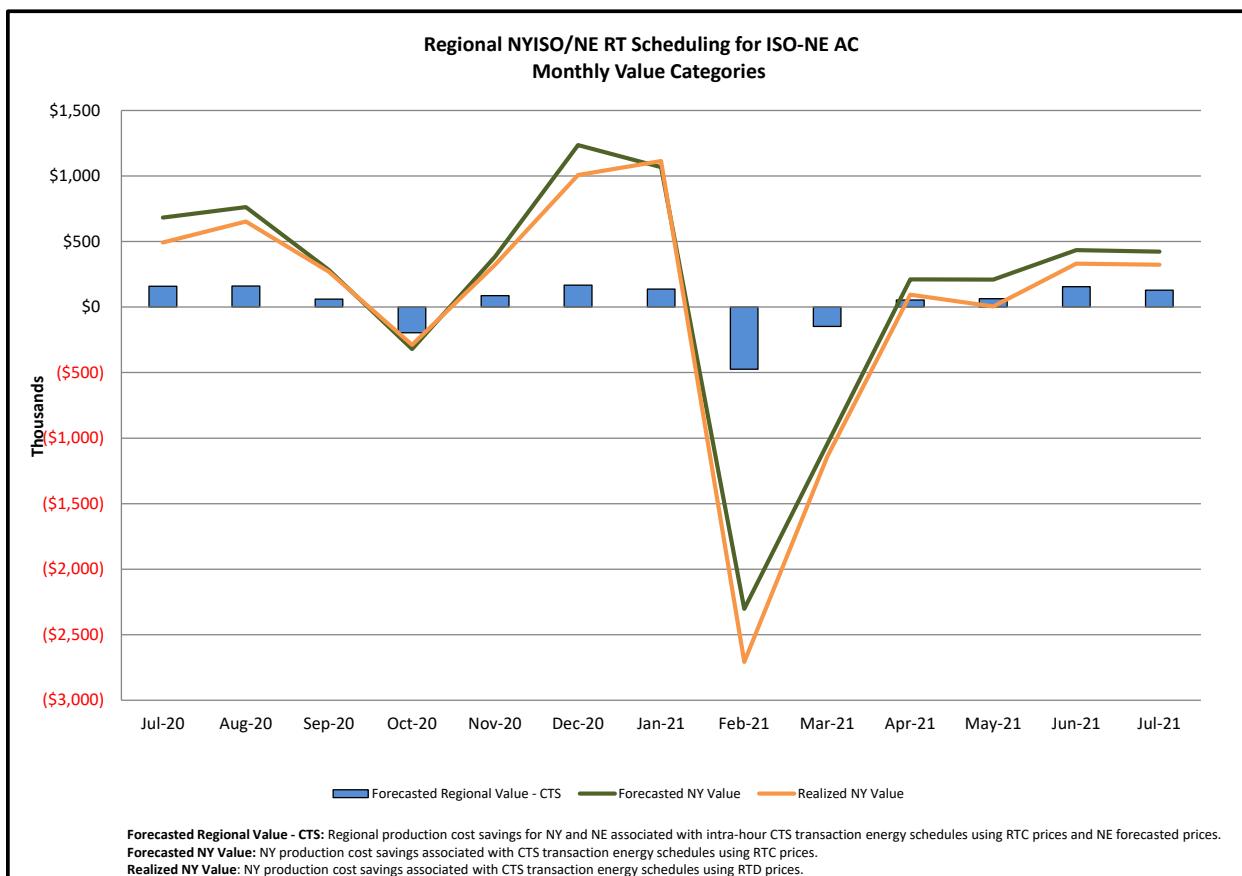


Broader Regional Market Performance Metrics

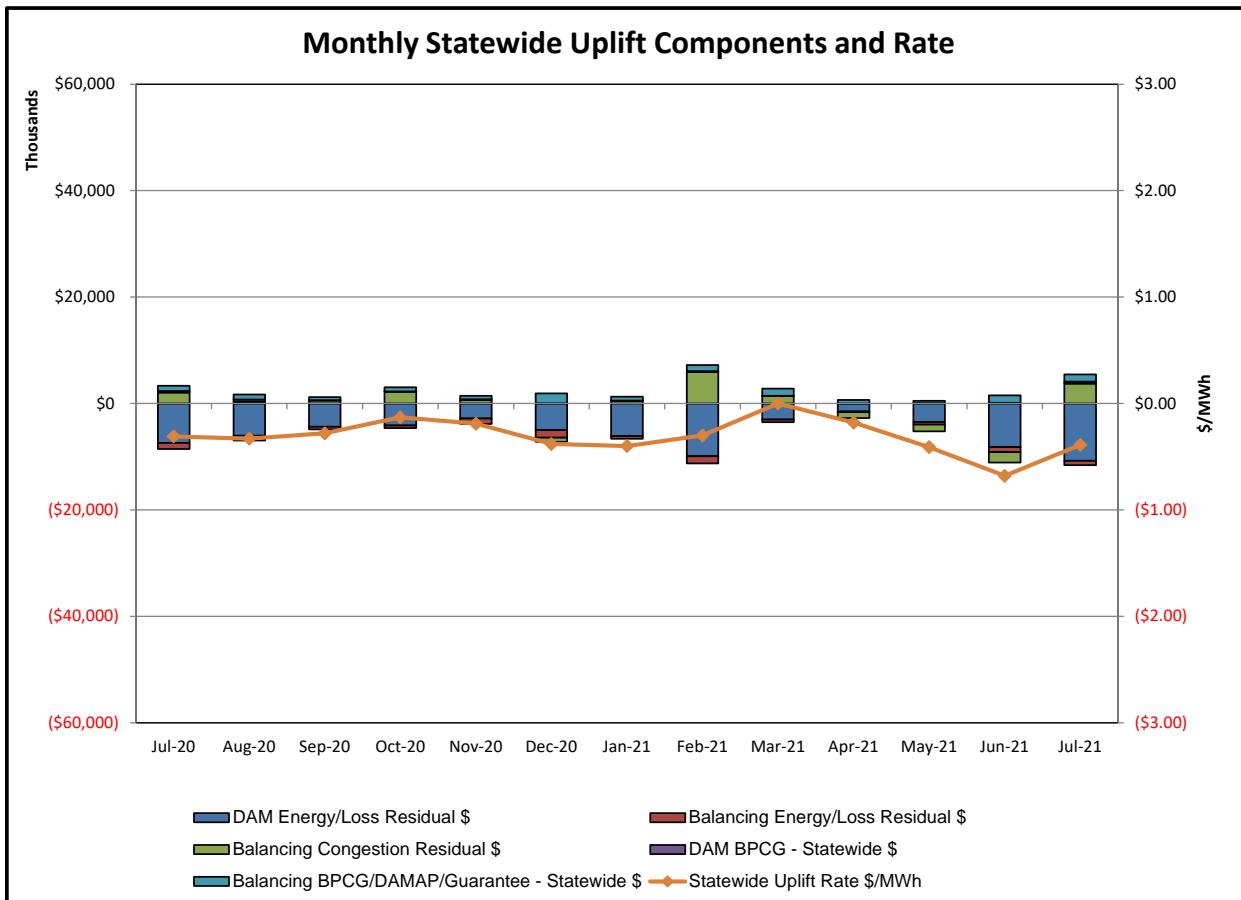


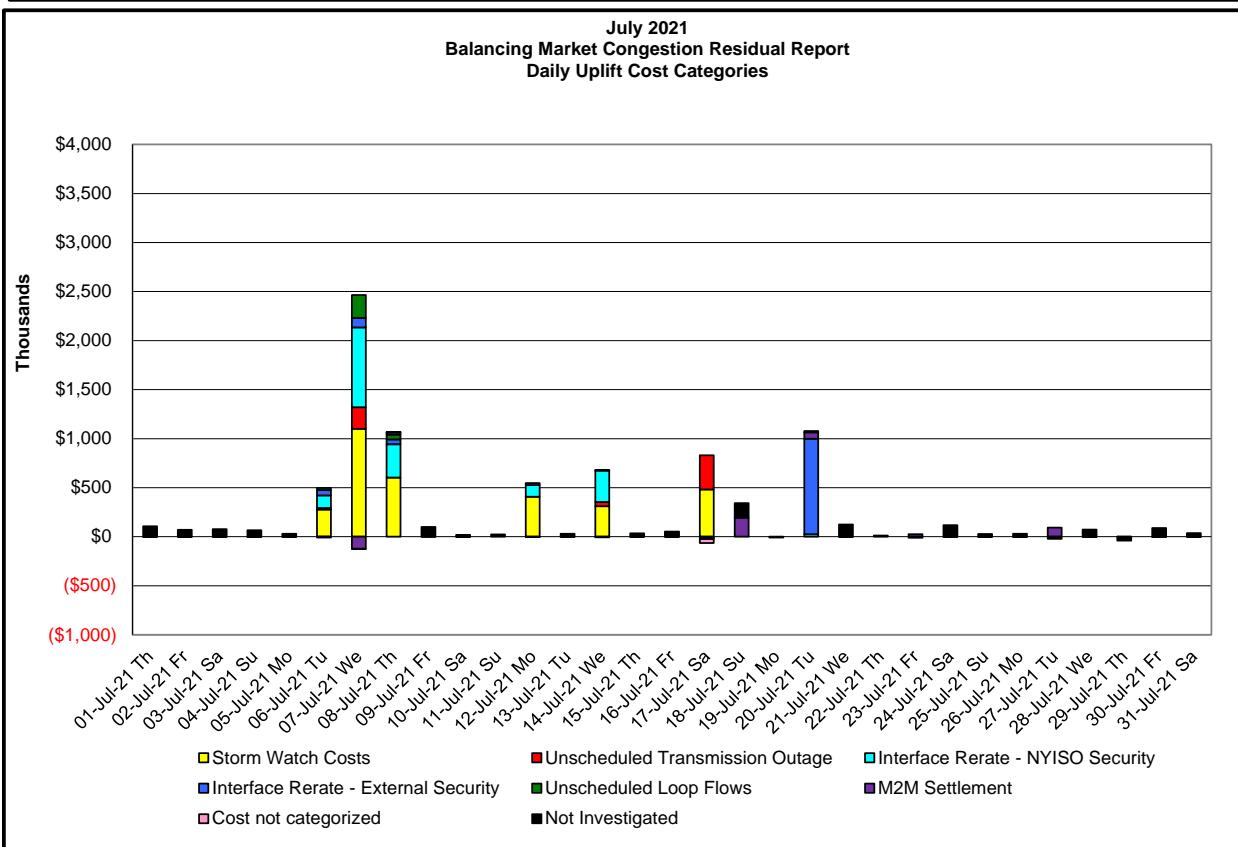
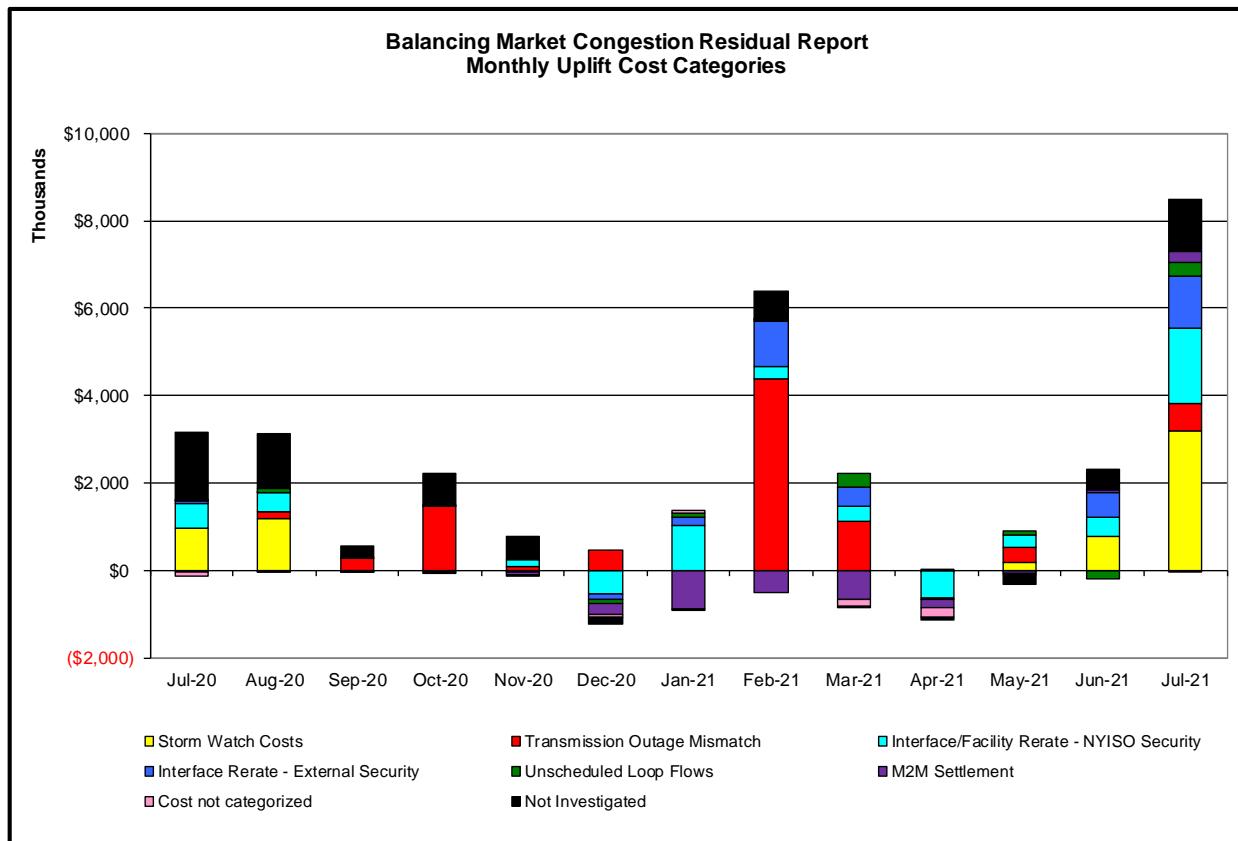
<u>PAR Interconnection Congestion Coordination</u>	
<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.





Market Performance Metrics



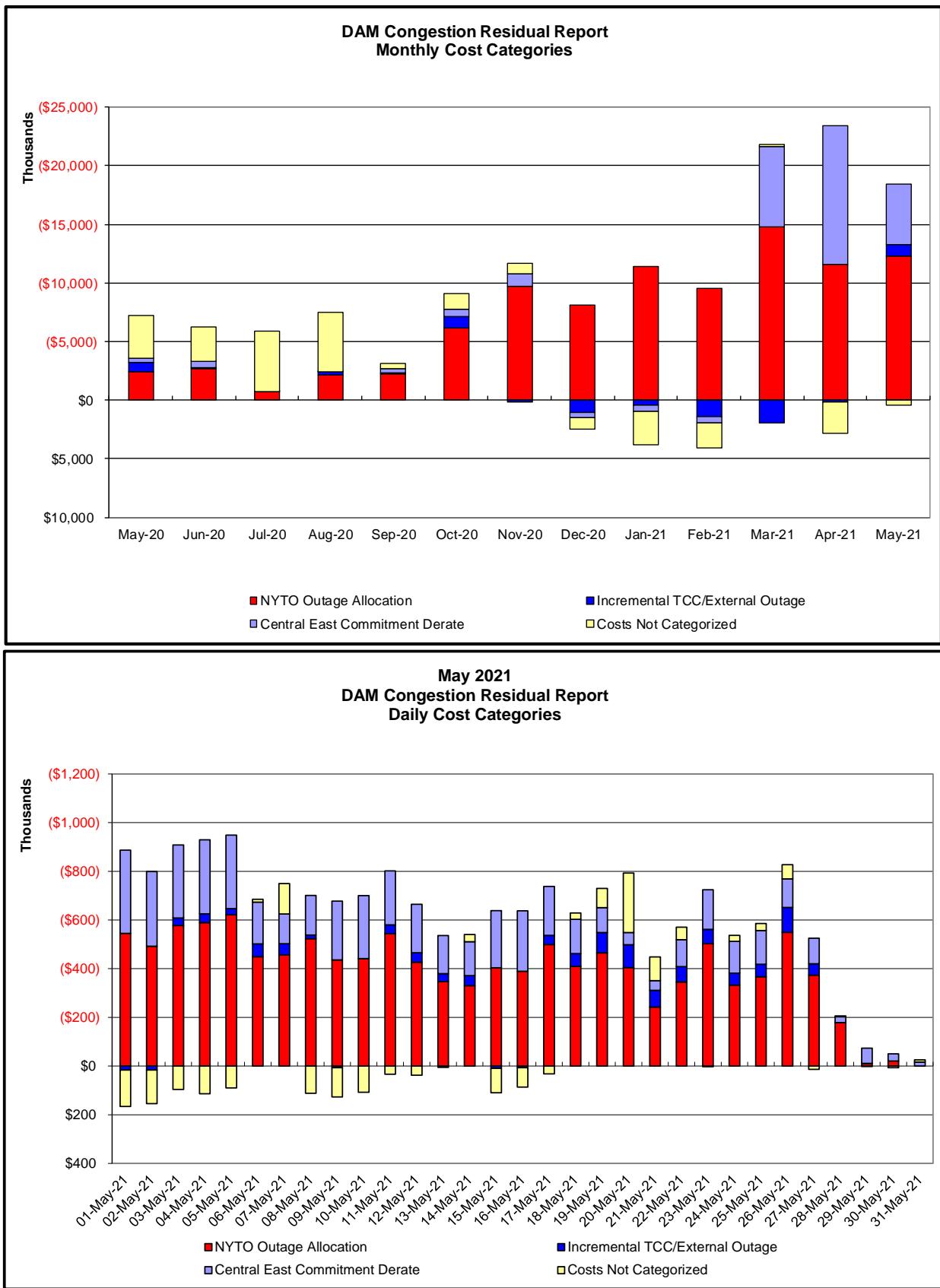


Day's investigated in July: 6,7,8,12,14,17,20			
Event	Date (yyymmdd)	Hours	Description
	7/6/2021	16-20	Thunder Storm Alert, Buchanan North 345/138kV (Bank TA5)
	7/6/2021	16-19	Thunder Storm Alert, Chester-Shoemaker 138kV (#27)
	7/6/2021	16	Thunder Storm Alert, Pleasant Valley-Leeds 345kV (#92)
	7/6/2021	20,21	Thunder Storm Alert, W49th-Sprainbrook 345kV (#M52)
	7/6/2021	16,18-21	Thunder Storm Alert, HQ Scheduling Limits, curtailment for North Zone TSA
	7/6/2021	20,21	Forced outage of West 49th Street-Sprainbrook 345kV (#M51)
	7/6/2021	9-11	Derate Cricket Valley-Pleasant Valley 345kV (#F83) I/o Cricket Valley-Pleasant Valley 345kV (#F84)
	7/6/2021	14-16	Derate Roseton-East Fishkill 345kV (#RFK305) I/o TWR: Y88 & Y94 & TA5
	7/6/2021	9	Derate Niagara-Packard 230kV (#61) I/o TWR:PACKARD 62 & BP76
	7/6/2021	19	NYCA DNI Ramp Limit
	7/6/2021	14,18	NE_AC DNI Ramp Limit
	7/6/2021	11,20	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; West
	7/7/2021	16-22	Thunder Storm Alert, Buchanan North 345/138kV (Bank TA5)
	7/7/2021	17	Thunder Storm Alert, Buchanan South-Ladentown 345kV (#Y88)
	7/7/2021	16-22	Thunder Storm Alert, Chester-Shoemaker 138kV (#27)
	7/7/2021	17,18	Thunder Storm Alert, Roseton-East Fishkill 345kV 345kV (#RFK305)
	7/7/2021	17	Thunder Storm Alert, Athens-Pleasant Valley 345kV (#91)
	7/7/2021	16-18	Thunder Storm Alert, Pleasant Valley-Leeds 345kV (#92)
	7/7/2021	17	Thunder Storm Alert, W49th-Sprainbrook 345kV (#M52)
	7/7/2021	9,10,17	Forced outage of West 49th Street-Sprainbrook 345kV (#M51)
	7/7/2021	17,18,22	NYCA DNI Ramp Limit
	7/7/2021	19	Derate Dunwoodie-Shore Rd 345kV (#Y50)
	7/7/2021	16,18,19	Derate Dunwoodie-Shore Rd 345kV (#Y50) I/o SCB:SPBK(RNS2):Y49&M29&Y49_ST
	7/7/2021	9,10	Derate East 179th Street- Dunwoodie South 138kV (#99153) Base Case
	7/7/2021	16	Derate Roseton-East Fishkill 345kV (#RFK305) I/o TWR: Y88 & Y94 & TA5
	7/7/2021	15	Uprate Gowanus-Goethals 345kV (#25)
	7/7/2021	13-15	Uprate Niagara Blvd-Packard 115kV (#181) Base Case
	7/7/2021	13-15	Uprate Niagara Blvd-Packard 115kV (#181) I/o TWR:PACKARD 77 & 78 & Sawyer Bks
	7/7/2021	19	NE_AC-NY Scheduling Limit
	7/7/2021	15	NE_NNC1385-NY Scheduling Limit
	7/7/2021	16,17,22	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; West
	7/8/2021	13,14	Thunder Storm Alert, Buchanan North 345/138kV (Bank TA5)
	7/8/2021	13,14	Thunder Storm Alert, Buchanan South-Ladentown 345kV (#Y88)
	7/8/2021	13-21	Thunder Storm Alert, Chester-Shoemaker 138kV (#27)
	7/8/2021	19	Derate Adirondack-Moses 230kV (#MA1) I/o SIN:MSU1&7040& HQ GN&LD PROXY
	7/8/2021	13	Derate Roseton-East Fishkill 345kV (#RFK305) I/o TWR: Y88 & Y94 & TA5
	7/8/2021	12-15	NYCA DNI Ramp Limit
	7/8/2021	9,12,13	HQ_CHAT-NY Scheduling Limit
	7/8/2021	18	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	7/8/2021	10,19	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; West
	7/12/2021	18-21	Thunder Storm Alert, Buchanan North 345/138kV (Bank TA5)
	7/12/2021	15-21	Thunder Storm Alert, Chester-Shoemaker 138kV (#27)
	7/12/2021	15-21	Thunder Storm Alert, HQ Scheduling Limits, curtailment for North Zone TSA
	7/12/2021	19,20	Derate Cricket Valley-Pleasant Valley 345kV (#F83) I/o Cricket Valley-Pleasant Valley 345kV (#F84)
	7/12/2021	16	NYCA DNI Ramp Limit
	7/12/2021	0	IESO_AC-NY Scheduling Limit
	7/14/2021	17-19	Thunder Storm Alert, Buchanan North 345/138kV (Bank TA5)
	7/14/2021	18	Thunder Storm Alert, Chester-Shoemaker 138kV (#27)
	7/14/2021	17	Thunder Storm Alert, Rock Tavern - Roseton 345kV (#311)
	7/14/2021	10-16	Forced outage of West 49th Street-Sprainbrook 345kV (#M51)
	7/14/2021	23	Derate Adirondack-Moses 230kV (#MA1) I/o SIN:MSU1&7040& HQ GN&LD PROXY
	7/14/2021	14-18	Derate Dunwoodie-Shore Rd 345kV (#Y50)
	7/14/2021	10-16	Derate East 179th Street- Dunwoodie South 138kV (#99153) Base Case
	7/14/2021	22	Upate Brentwood-Pilgrim 69kV (#768) I/o BUS:PILGRIM_660_765&BK3
	7/14/2021	22	NYCA DNI Ramp Limit
	7/14/2021	20	NE_AC-NY Scheduling Limit
	7/14/2021	22,23	IESO_AC-NY Scheduling Limit
	7/14/2021	20,22	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	7/14/2021	11	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; West
	7/17/2021	14-20	Thunder Storm Alert, Buchanan North 345/138kV (Bank TA5)
	7/17/2021	14,15,21	Thunder Storm Alert, Pleasant Valley-Leeds 345kV (#92)
	7/17/2021	19-23	Thunder Storm Alert, W49th-Sprainbrook 345kV (#M52)
	7/17/2021	11,14-16	Forced outage of Dunwoodie-Shore Road 345kV (#Y50)
	7/17/2021	11,19-23	Forced outage of West 49th Street-Sprainbrook 345kV (#M51)
	7/17/2021	11,14-16,18-23	Forced outage of Oakdale-Fraser 345kV (#32)
	7/17/2021	5	Derate Porter-Rotterdam 230kV (#31) for I/o BUS:NSCLD#77 14&2&93&BK2&C1&3
	7/17/2021	8	Upate Central East
	7/17/2021	10	IESO_AC-NY Scheduling Limit
	7/20/2021	16,21	Derate East 179th Street- Dunwoodie South 138kV (#99153) Base Case
	7/20/2021	16	Derate MottHaven-Dunwoodie 345kV (#71) for I/o SCB:DUNW(7): W75&72
	7/20/2021	10	Derate MottHaven-Dunwoodie 345kV (#72) for I/o SCB:DUNW(5): W75&71
	7/20/2021	11	Upate Brentwood-Pilgrim 69kV (#768) I/o BUS:PILGRIM_660_765&BK3
	7/20/2021	21	NYCA DNI Ramp Limit
	7/20/2021	21,22	IESO_AC-NY Scheduling Limit
	7/20/2021	12	NE_NNC1385-NY Scheduling Limit

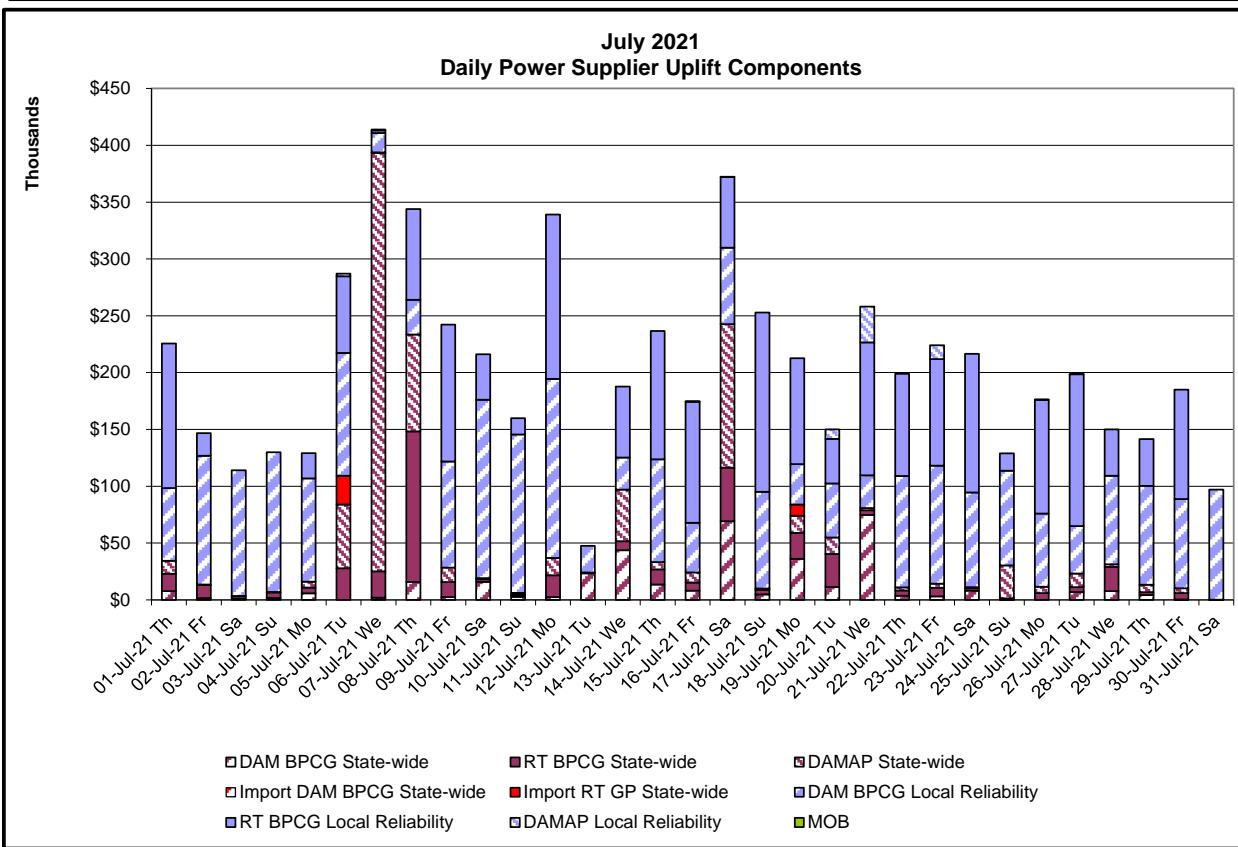
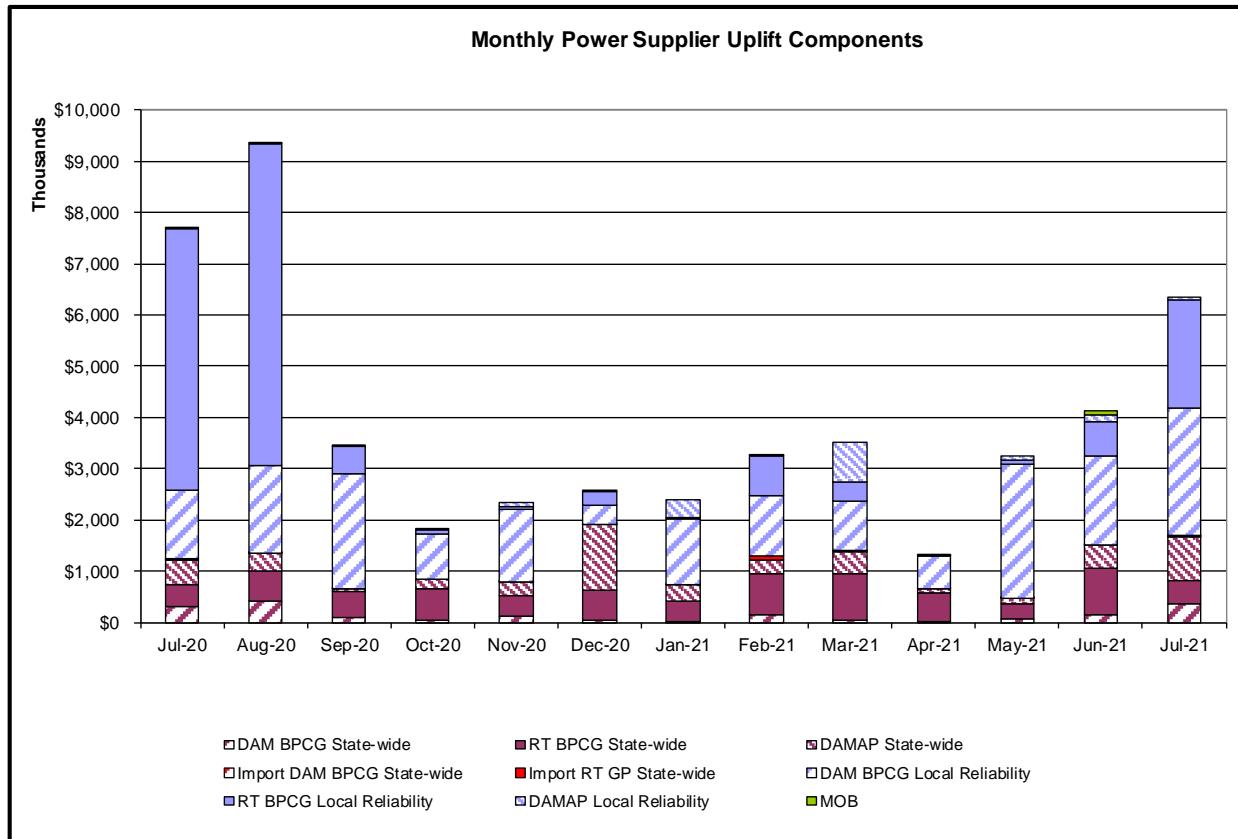
<u>Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories</u>				
<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>	
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations	
Transmission Outage Mismatch	Market-wide	Changes in DAM to RTM transfers related to transmission outage mismatch	Forced Line Outage, Unit AVR Outages Early Line Return from Outage	
Interface/Facility Rerate - NYISO Security	Market-wide	Changes in DAM to RTM transfers not related to transmission outage	Interface/Facility Rerates due to RTM voltages	
Interface Rerate - External Security	Market-wide	Changes in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments	
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW	
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates		

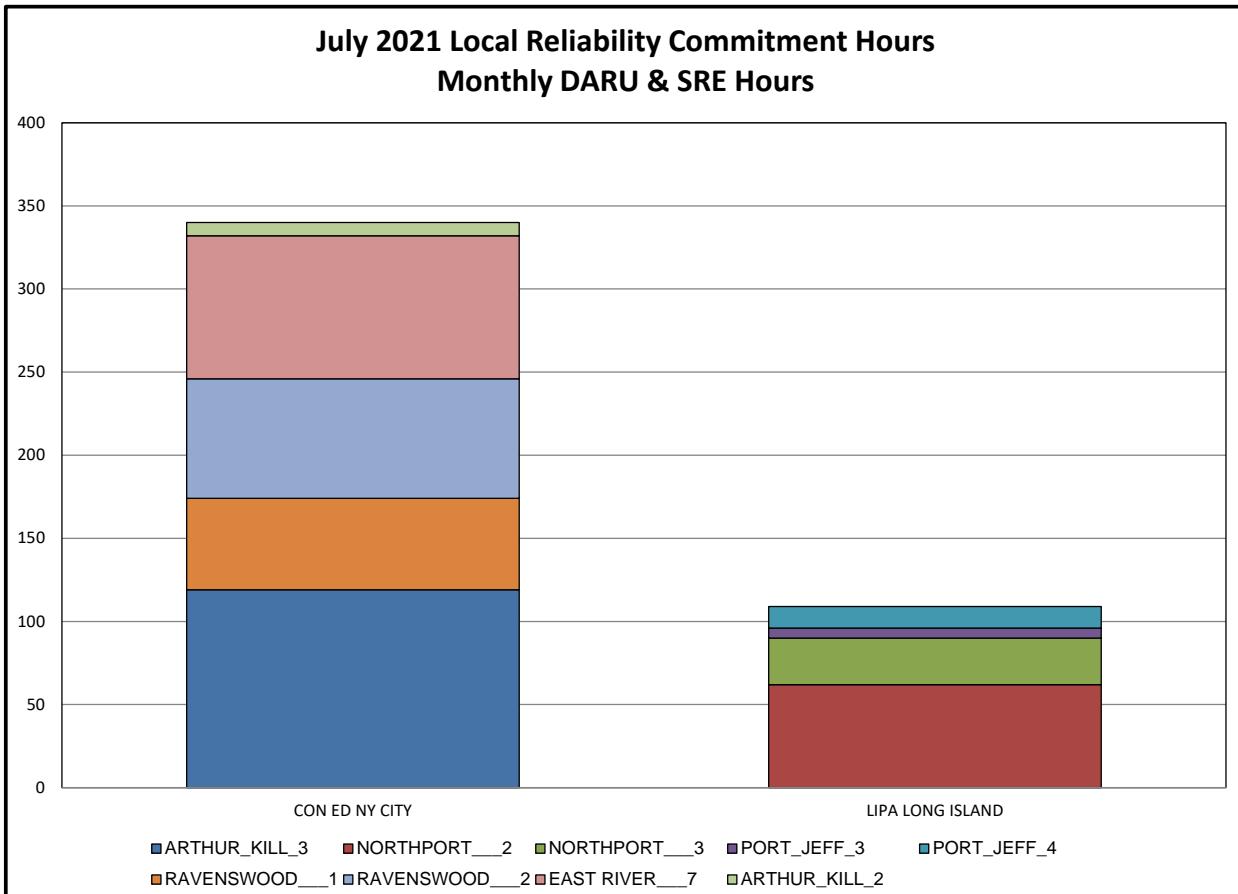
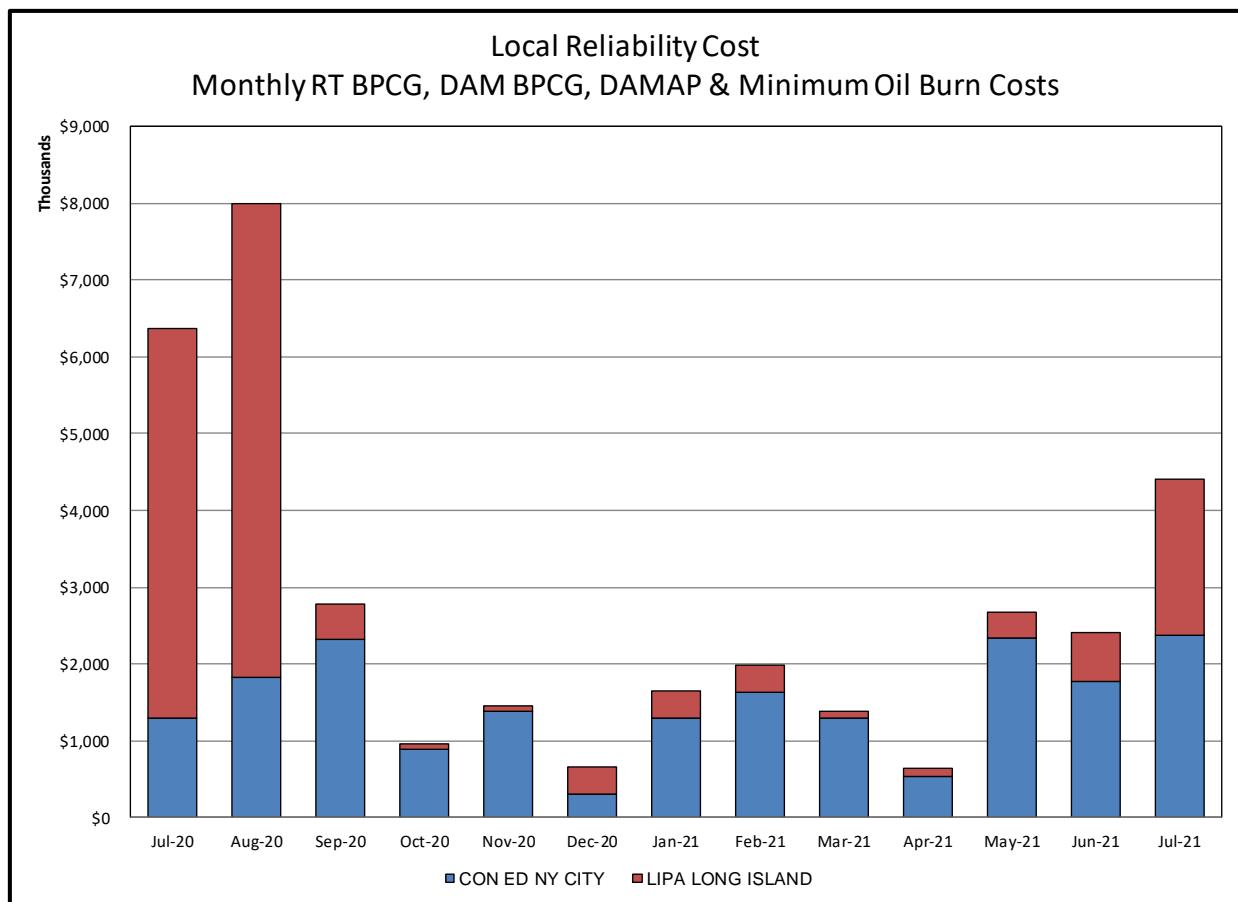
Monthly Balancing Market Congestion Report Assumptions/Notes

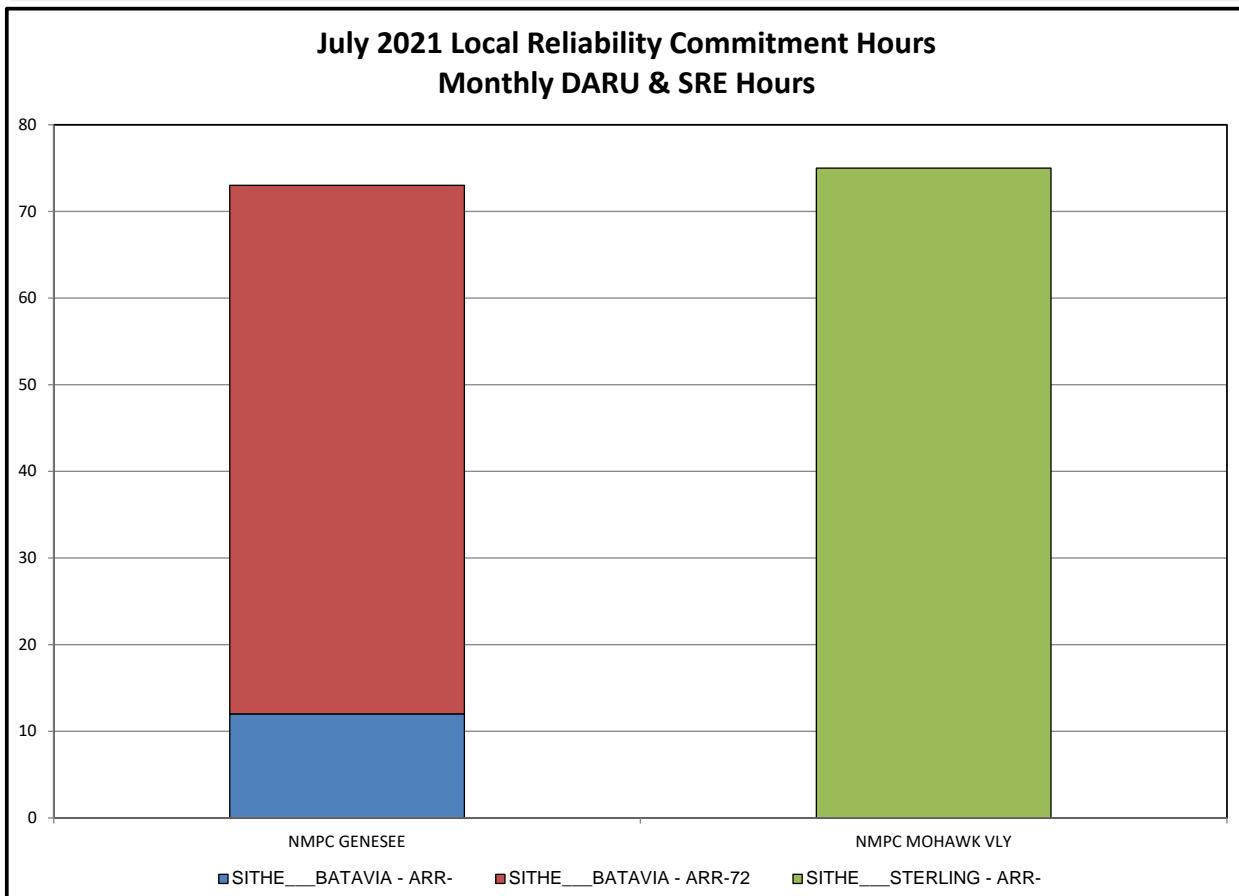
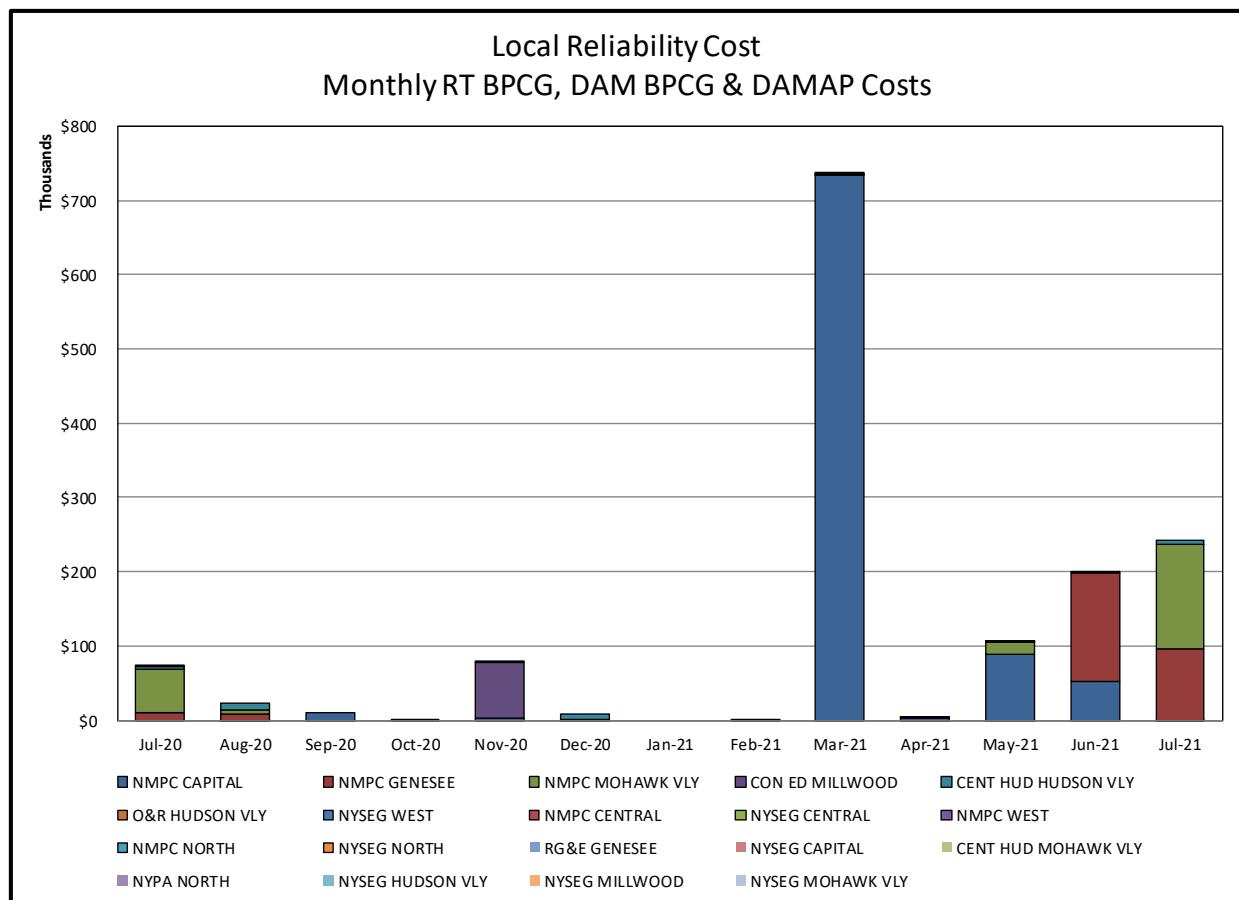
1) Storm Watch Costs are identified as daily total uplift costs
 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
 3) Uplift costs associated with multiple event types are apportioned equally by hour

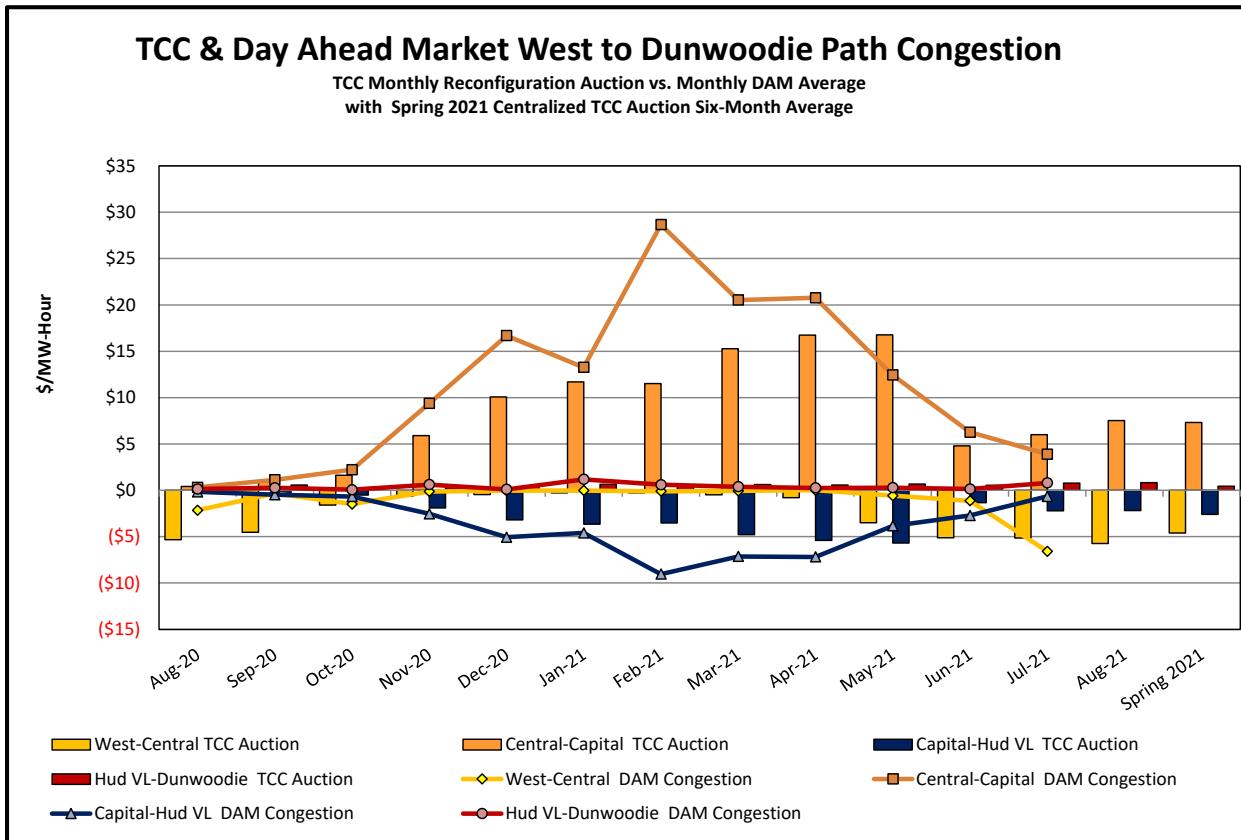
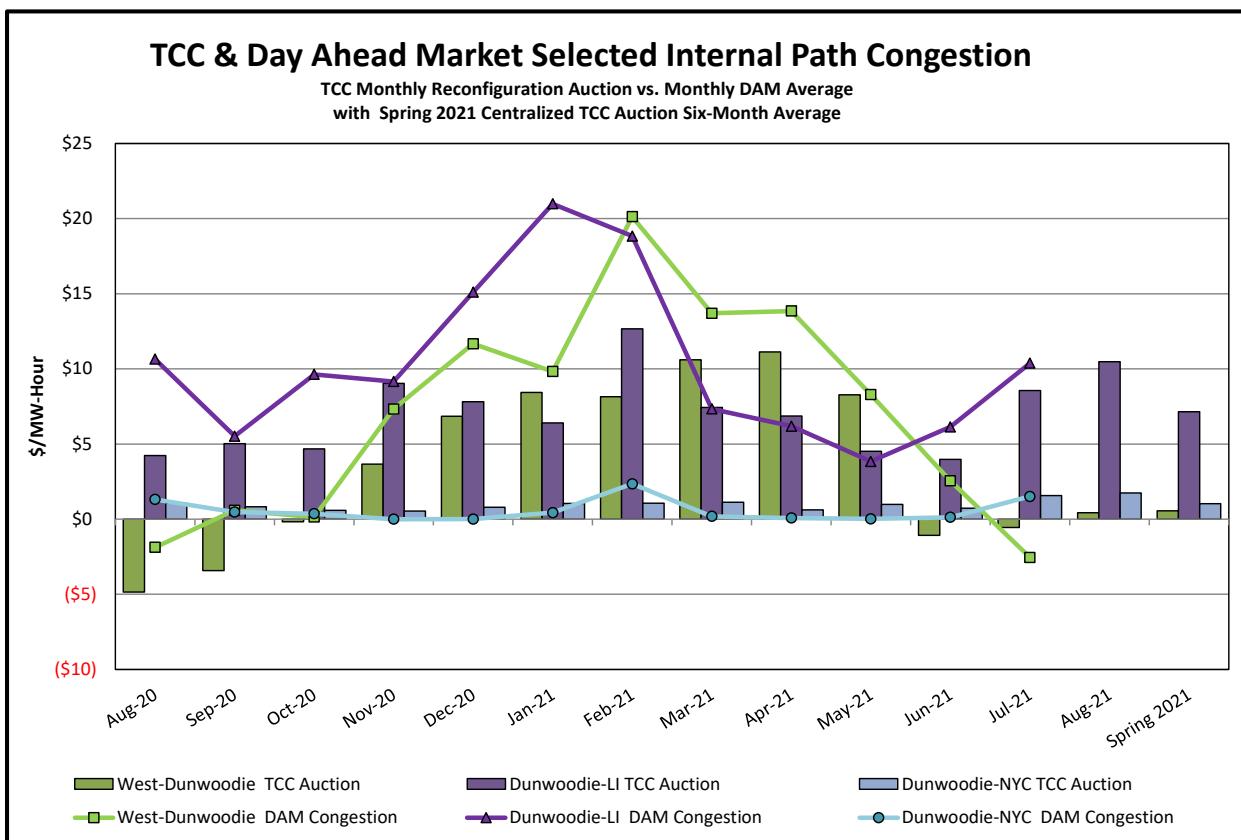


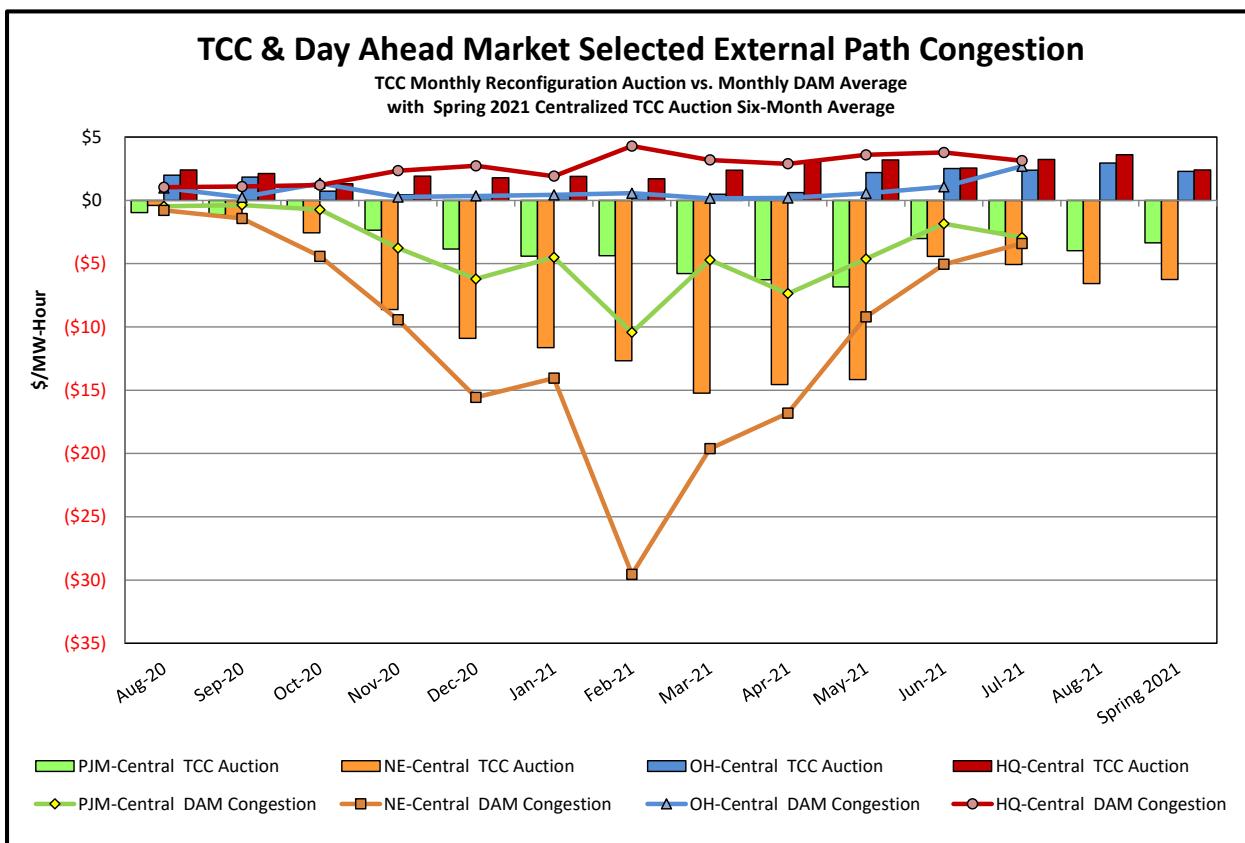
<u>Day-Ahead Market Congestion Residual Categories</u>			
<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
Incremental TCC/External Outage Impacts	All TO by Monthly Allocation Factor	Allocation associated with transmission equipment status change caused by change in status of external equipment or change in status of equipment associated with Incremental TCC.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	



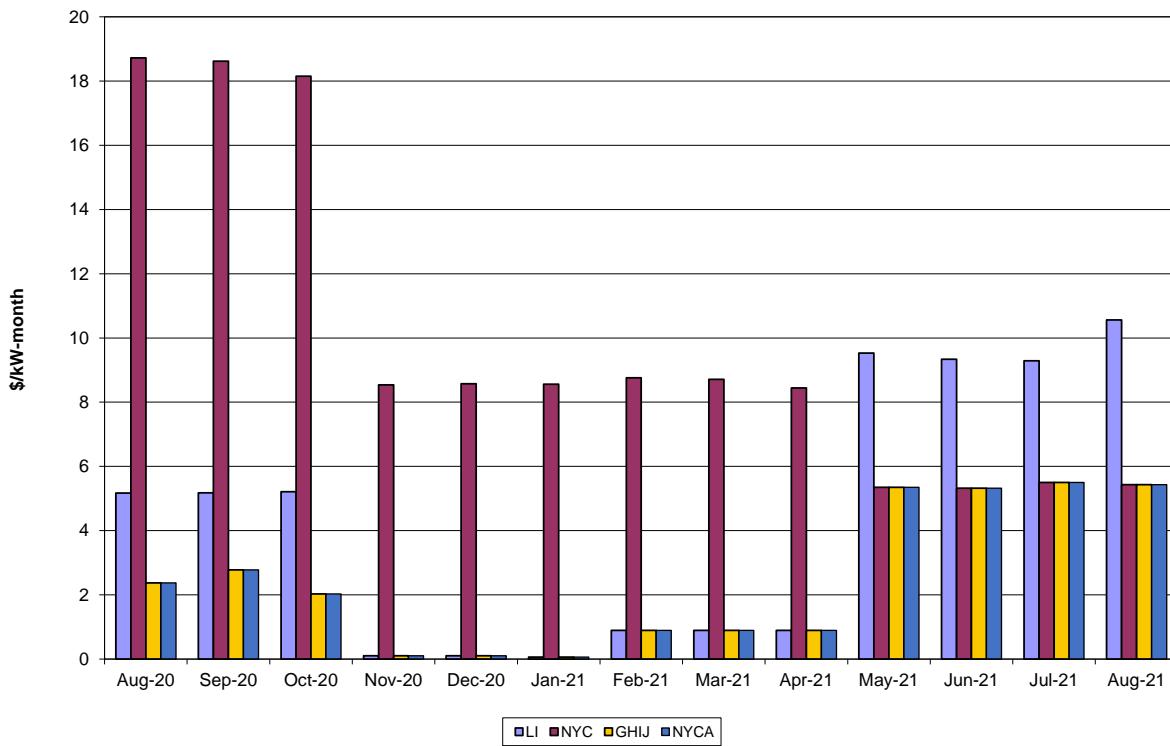








ICAP Spot Market Clearing Price



UCAP Sales

