

**NYSRC/DEC Conference Call Meeting Notes**  
December 14, 2018

**Attendees:**

- Mike Sheehan, John Barnes, Ona Papageorgiou, Marie Barnes (DEC)
- Roger Clayton (NYSRC)
- Cathy Waxman, (National Grid)
- Ben Cohen, James Sweeney (NYISO)
- Bill Slade (ConEd)
- Chris Wentlent (Constellation)
- John Marabella (NYPP)
- Radmila Miletich (IPPNY)
- Jonathan Forward (DPS)

**1. RGGI review (Mike Sheehan)**

- There is an interim compliance obligation coming up in March. Expect a January 2019 letter – must hold 50% of allowance obligation.
- Regulation revision to be proposed in the late spring.
- This week NJ will propose a regulation to be a RGGI participant:  
<https://www.state.nj.us/dep/aqes/rggi.html>
- Virginia has already released their proposal to participate.
- If New York (NY) sources have comments on NJ proposal they should be filed officially on the NJ record.

**2. NYISO Carbon Pricing Update (James Sweeney)**

- On Friday (12/14/18) the NYISO placed for review an updated version of the carbon pricing proposal.  
[https://www.nyiso.com/documents/20142/3716381/applicable%20carbon%20emissions\\_for%20discussion.pdf/7683a585-d9b2-fa86-53bd-1f5d6f652c71](https://www.nyiso.com/documents/20142/3716381/applicable%20carbon%20emissions_for%20discussion.pdf/7683a585-d9b2-fa86-53bd-1f5d6f652c71)
- The proposal will be discussed at the NYISO IPPTF meeting on Monday December 17<sup>th</sup>.
- In mid-November, 15 stakeholders provided written comments on the preliminary draft recommendations. They are on the website. <https://www.nyiso.com/ipptf> (see meeting materials for the November 20, 2018 meeting)
- If proposal moves forward it will go to Market Issue Working Group (MIWG) to further refine details.
- Potential stakeholder vote on carbon pricing in Q2.
- Questions on emission true up requirements timing will be addressed in future MIWG meetings.

**3. EPA Clean Power Plan (CPP) (Mike Sheehan)**

- NYDEC filed comments – sent in a multi-state letter opposing ACE. Comment period now closed.

- NYDEC waiting for EPA follow-up.

#### **4. NYS Clean Energy Standard (CES)**

- No new information to report.
- PSC agenda item on Energy Storage during the 12/13/18 Commission Meeting. See: [http://www3.dps.ny.gov/pscweb/WebFileRoom.nsf/ArticlesByCategory/57D58D3D6F0E5CB58525836200738B0A/\\$File/gov.12.13.18.pdf?OpenElement](http://www3.dps.ny.gov/pscweb/WebFileRoom.nsf/ArticlesByCategory/57D58D3D6F0E5CB58525836200738B0A/$File/gov.12.13.18.pdf?OpenElement)

#### **5. EPA Cross State Air Pollution Rule (CSAPR) (John Barnes)**

- Part 243, 244, and 245 have been adopted. Will be posted in the Environmental Notice Bulletin and on DEC website on December 19<sup>th</sup> (see: <http://www.dec.ny.gov/regulations/115360.html>).
- EPA finalized CSAPR closeout under 2008 NAAQS.
- NYSDEC exploring its options to address CSAPR close-out.

#### **6. EPA Proposed Methane regulations (Ona Papageorgiou)**

- A stakeholder outline was posted on the NYSDEC webpage that provided details on how NYS will address CTG minimums as well as other requirements that are being considered.
- There will be emails sent out to stakeholders next week to direct them to the outline (see: <http://www.dec.ny.gov/chemical/113887.html>). Stakeholder feedback most helpful by end of January, but currently no hard deadline.

#### **7. Reliability Council Update (Roger Clayton)**

- IRM of 17% for 2019 was approved. Report is on-line at NYSRC website. (see: <http://www.nysrc.org/>)
- Distributed Energy Resources (DER) workshop was November 7<sup>th</sup>. 75 people in attendance.
  - Discussions on various ways of measuring DER
  - About 3,200 MWs on-line (wind and solar) projected to 16,000 MW by 2025. NY peak load is 33,000 MW.
  - Significant challenges to integrate DER. Institutional planning and operational issues. Different standards by TOs that handle behind the meter generation – potential for gaming.
  - Working Groups with TOs, ISO, and DPS.
  - NYRSC may need to consider new reliability rules, but at this time that might be premature.
  - NPCC and NERC are looking into this as well. SPIDER working group was created at NERC to further look at DER integration. NYSRC will participate in SPIDER. It will need to be decided how to model DER effectively and in a standardized way. Models must be operationally stable.
  - All materials of presentations are available on home page of reliability council website. (see: <http://www.nysrc.org/>)

#### **8. Indian Point update (John Barnes)**

- Nothing new to report.

## 9. REV update

- ISO energy storage resource filing submitted to FERC on December 3<sup>rd</sup>.
- GE study on storage – currently working through market rule development.
- EV proceedings on-going. Consensus proposal presented by the Joint Utilities and NYPA. Incentive program to accelerate infrastructure build out and generate additional interest in EV.

## 10. Peaker turbine air quality (Ona Papageorgiou)

- Rulemaking documents being finalized
- Aim to propose by early next year
- Lowering NOx rate limits and offering compliance options. Compliance plan by March 2020.
- Comments on getting the rule finalized quickly for studies on the potential impact of the rule for planning purposes.

## 11. Part 251 Proposed Regulation (Mike Sheehan)

- Working on comments
- Expect finalized in 2019

## 12. Regulatory update

- National Ambient Air Quality Standards (NAAQS)
  - For SO<sub>2</sub> 1-Hour Standard:
    - Nothing new to report.
  - For NO<sub>2</sub> One Hour Standard:
    - Nothing new to report.
  - 2008 O<sub>3</sub> Standard 2015 O<sub>3</sub> Standard:
    - On November 14, 2018. EPA proposed re-designating the CT/NY/NJ nonattainment area to serious. Final rule expected by January 20, 2019.
    - Transport SIP submitted to EPA on September 25, 2018.
  - 2015 O<sub>3</sub> Standard:
    - Infrastructure SIP submitted to EPA on September 25, 2018.
  - Regional Haze
    - SIP to be submitted in mid-2019 (due July 31, 2021).
  - EPA Mercury & Air Toxics (MATS)
    - Nothing new to report
  - RICE Maximum Achievable Control Technology (MACT)

- Nothing new to report
- Distributed Generation Rule (DG)
  - Going through executive review and then to the governor's office
  - Aim to finalize summer / early fall.

### **13. Next Meeting**

Thursday, February 21, 2019 at 9:00 AM via conference call