

# NYISO Self-Certification

## Description:

### NYSRC Reliability Rule Reference (No. and Name)

#### C.5: Fault Current Assessment

### NYSRC Requirement(s) for which compliance is being self-certified

**R1.** The *NYISO* shall perform pre-seasonal assessments, and additional re-evaluations if required by system changes, to evaluate *fault* duty at each *NYS Bulk Power System* station. The *NYISO* shall notify the applicable equipment owner and other potentially affected *Market Participants* of any location expected to exceed equipment *ratings*.

**R3.** After the equipment owner has reported its findings on the *NYISO's* assessment (as required by R2), the *NYISO*, in consultation with the equipment owner and the other potentially affected *Market Participants*, shall develop, if necessary, an appropriate mitigation plan.

### Compliance Monitoring Process

#### Compliance Monitoring Responsibility:

- M1: RCMS

#### Compliance Documentation Reporting Frequency:

- M1: Annually

#### Compliance Reporting Requirements:

- M1: Pre-season *fault* duty assessment.

### Measure No.

<input checked="" type="checkbox"/> Full Compliance	<b>M1.</b> The <i>NYISO</i> (a) performed <i>fault</i> duty assessments, and (b) developed mitigation plans, if necessary, in accordance with R1 and R3. Documentation of these assessments and mitigation plans were reported to the <i>NYSRC</i> as requested.
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### Levels of Non-Compliance

<input type="checkbox"/> Level 1	M1. Not applicable.
<input type="checkbox"/> Level 2	M1. Not applicable.
<input type="checkbox"/> Level 3	M1. The required <i>fault</i> duty assessment was completed, but the <i>NYISO</i> failed

	to notify breaker owners of pending conditions whereby <i>fault</i> duty levels may exceed appropriate <i>ratings</i> in sufficient time to permit the condition from being prevented.
___ Level 4	M1. The required <i>fault</i> duty assessment was not completed; or the <i>fault</i> duty assessment was completed, but the <i>NYISO</i> failed to develop the required mitigation plan.

**R1:** 2017 NYISO Fault Current Assessment performed according to the NYISO Guideline for Fault Current Assessment were reviewed and approved by the NYISO Operating Committee on May 18, 2017. As a mitigation measure for certain fault current conditions identified in sensitivity analysis, and following due consultation and approval by the equipment owner, the Interim Operating Protocol for Astoria East and West Stations Fault Current Mitigation, approved by the Operating Committee on May 6, 2010, will continue to be implemented. Of the stations evaluated, there are no over-dutied breakers.

**R3:** 2017 NYISO Fault Current Assessment performed according to the NYISO Guideline for Fault Current Assessment were reviewed and approved by the NYISO Operating Committee on May 18, 2017. As a mitigation measure for certain fault current conditions identified in sensitivity analysis, and following due consultation and approval by the equipment owner, the Interim Operating Protocol for Astoria East and West Stations Fault Current Mitigation, approved by the Operating Committee on May 6, 2010, will continue to be implemented. Of the stations evaluated, there are no over-dutied breakers.

**Certified by:** K. Burrell

**Title:** Supervisor, System Modeling

**Date:** May 25, 2017