

Draft Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Executive Committee
Meeting No. 213 – January 12, 2017
NYISO, 10 Krey Blvd, Rensselaer, NY

Members and Alternates

in Attendance:

Curt Dahl, P.E.	PSEGLI – Member – Chair
Peter Altenburger	National Grid, USA – Member – Vice Chair – Phone*
George Loehr	Unaffiliated Member
William H. Clagett	Unaffiliated Member - Phone
Bruce Ellsworth	Unaffiliated Member
George Smith, P.E.	Unaffiliated Member
Richard J. Bolbrock, P.E.	Municipal & Electric Cooperative Sector – Member
Matt Schwall	Independent Power Producers of NY – Member
Mark Younger	Hudson Energy Economics, LLC – Alternate
Ray Kinney	New York State Electric & Gas/RG&E - Alternate - Phone
Frank Pace	Central Hudson Gas & Electric – Member - Phone
Mayer Sasson	Consolidated Edison Co. of NY, Inc.- Member - Phone
Mike Mager	Couch White (Large Customer Sector) – Member
Sunil Palla	NYPA – Member

Other

Paul Gioia, Esq.	Counsel
Carl Patka, Esq.	New York Independent System Operator (NYISO)
Chris Sharp, Esq.	New York Independent System Operator (NYISO)
Wes Yeomans	New York Independent System Operator (NYISO)
Rana Mukerji	New York Independent System Operator (NYISO)
Dana Walters	New York Independent System Operator (NYISO)
Don Raymond	Executive Secretary
Mariann Wilczek	PSEGLI - ICS Chair
Tim Lundin	NYPA – ICS Vice Chair
Roger Clayton	Electric Power Resources, LLC – RRS/RCMS Chair
Al Adamson	Treasurer, Consultant - Phone
Leka Gjonaj	NYS Department of Public Service

Visitors- (Open Session)

Philip Fedora	Northeast Power Coordinating Council (NPCC)
Kelli Joseph	NRG
Scott Leuthauser	HQ US
Erin Hogan	Department of State
Herb Schrayshuen	Power Advisors, LLC
Mark Forchilli	National Grid, USA

“*” Denotes part-time

- 1.0 Introduction** – Chairman Dahl called the NYSRC Executive Committee (Committee) Meeting No.213 to order at 9:30 a.m. on January 12, 2017.
- 1.1 Meeting Attendees** – All Members and/or Alternate Members (or representatives) of the NYSRC Executive Committee were in attendance.
- 1.2 Visitors** – See Attendee List, page 1.
- 1.3 Requests for Additional Agenda Items** – None
- 1.4 Declarations of “Conflict of Interest”** – None
- 1.5 Executive Session Topic** – None

2.0 Meeting Minutes/Action Items

- 2.1 Approval of Minutes for Meeting No. 212 (December 2, 2016)** – Mr. Raymond introduced the revised draft minutes of the December 2, 2016 Executive Committee meeting which included all comments received to date. There were no additional comments. Mr. Bolbrock moved for approval of the draft minutes. The motion was seconded by Mr. Ellsworth and unanimously approved by the Executive Committee members – (13 to 0). The Executive Secretary will post the minutes on the NYSRC website – **AI #213-1.**
- 2.2 Action Items List** – The Executive Committee reviewed the Outstanding Action Items list and accepted removal of the following items:

<u>Action Item #</u>	<u>Comments</u>
211-2	A sensitivity case with Fitzpatrick retired was provided at the December 2, 2016 Executive Committee meeting.
211-3	Comments were provided on the Draft IRM Report by November 10, 2016.
211-4	The NYISO provided the topology for the IRM Report in November 2016.
212-3	The Executive Committee approved the 2017-18 IRM Resolution in December 2016.

Ms. Wilczek raised concern regarding the schedule impact of a CES case in addition to the 2018 IRM study requirements (**AI #209-2**). The Executive Committee was sympathetic to the concern, but maintained a desire to better understand the impact on IRM of an influx of low availability **renewable** resources. It was agreed that the ICS should undertake a less complex analysis such as an increased wind sensitivity case. ICS will bring a proposed scope to the Executive Committee by its March 10, 2017 meeting - **AI #213-2.**

Mr. Gioia requested a rewording of **AI #204-5** to “Monitor the NYISO’s consideration of alternatives for the setting of LCRs and any potential reliability impacts”. The Executive Committee concurred. Mr. Adamson added that ICS has developed a description of the required Action Item.

3.0 Organizational Issues

3.1 NYSRC Treasurer's Report

- i. **Summary of Receipts & Disbursements** - Mr. Adamson introduced the Summary of Receipts and Disbursements which showed a surplus of \$167,000 at the end of December 2016. Also, Mr. Adamson noted receipt of \$110,000 from six Members in December 2016 toward the 1st Quarter Call-For-Funds of \$165,000. An additional contribution of \$25,000 was received from one Member in early January 2017 leaving two outstanding contributions of \$5,000 and \$25,000. Mr. Adamson will be contacting the two remaining Members. Also, Mr. Adamson pointed out that the total expenditures for 2016 were \$203,000 below budget. He reviewed past Annual Reports and found that total expenditures for 2016 were the lowest since 2010. ~~In addition,~~ As a result, the required member contributions were the lowest in several years. The annual Audit for 2016 will begin shortly. A letter from the Auditor to Affiliated Members should be expected near the end of the month requesting member contributions for 2016. Mr. Adamson requested a response to this request as soon as possible – **AI #213-3**.

3.2 Other Organizational Issues –

- i. **Unaffiliated Position Search** – Mr. Altenberger reported that the search has begun. The solicitation is posted on the NYSRC website home page. He has received a number of suggestions directly and through emails. The plan is for the posting to remain until January 20, 2017. Then the Selection Committee will do a screening and present a list of potential nominees to the Executive Committee for approval. Interviews will begin in February 2017 with a nomination presented to the Executive Committee in March 2017. The individual, if approved, would begin at the April 13, 2017 Executive Committee meeting. Questions were raised regarding whether a single or more than one nominee should be brought forward to the Executive Committee for approval. Following discussion it was agreed that the Selection Committee should have the flexibility to bring forward as many nominees as they feel to be appropriate. Dr. Sasson offered the ConEd's offices for the interviews.
- ii. **Code of Conduct** – Mr. Gioia indicated that the Executive Committee has adopted a Resolution requiring all Executive Committee and Subcommittee Members, and all Counsel Personnel to certify annually that they have read the NYSRC Code of Conduct and agree to comply with its provisions. The certification is to be made on an Acknowledgement Form distributed by the Executive Secretary no later than the January Executive Committee meeting and returned to the Executive Secretary by the February meeting or March 10, 2017 if the February meeting is a conference call. Mr. Raymond sent out the Acknowledgement Forms on December 30, 2017. The Subcommittee chairs are responsible for collecting the Acknowledgement Forms for their Subcommittee. Mr. Raymond noted receipt of 10-12 signed Forms to-date – **AI #213-4**.
- iii. **RR&C Version 39** – Mr. Gioia reported that a letter transmitting Version 39 of the NYSRC Reliability Rules & Compliance Manual was sent to the PSC for its information. The PSC has recently approved Version 38 through its review process. Also, the NYSRC filed with FERC for approval of the 18.0% IRM in accordance with Policy 5. A letter was sent by Mr. Dahl to Mr. Brad Jones, President and CEO of the NYISO, informing him of the change in IRM. An informational copy of the IRM Report and Resolution was sent to the PSC. The NYSRC will be submitting comments in the PSC's review process encouraging acceptance of the 18.0% IRM – **AI #213-5**.

4.0 Capacity Subcommittee (ICS) Status Report/Issue

- 4.1 **ICS Chair Report** – Ms. Wilczek reported that the ICS met on January 4, 2017. The ICS reviewed the milestone schedule for the 2018 IRM Study. The NYISO wished to discuss the schedule internally to assure coordination with its own work schedule. The ICS will review and finalize the milestone schedule at its February 1, 2017 meeting. It will be brought to the February 10, 2017 Executive Committee meeting for approval – **AI #213-6**.

Also, the ICS reviewed the 2017 list of ICS tasks to be performed in preparation for the 2018 IRM. A

scope of each task below is being prepared for discussion at the February 1, 2017 ICS meeting.

- (i.) NYISO Locational Export Capacity Proposal – Ms. Wilczek requested that the NYISO provide monthly status updates to ICS. The NYISO identified five areas for additional review: (a) the locality exchange factor, (b) the treatment of imports, (c) a payment to generators exporting from an import constrained locality, (d) a determination if resources that export all their capacity should retain deliverability rights, and (e) the appropriate modeling from localities and the relationship to the overall market design.
- (ii.) Emergency Assistance Study – Two sensitivities were performed in the 2017 IRM Study. However, there are additional questions being evaluated. A scope for the additional work was approved at the November 2, 2016. A recommendation for the 2018 IRM is anticipated.
- (iii.) Review and Comment on the NYISO Alternate LCR Methodology – The NYISO will provide a status update monthly to ICS. ICS provided a list of questions to the NYISO in December 2016.
- (iv.) Prepare a Scope and Conduct a CES Sensitivity Study – The scope will be developed ~~ment~~ based on today's (January 12, 2017) discussion. See Section 2.0.
- (v.) Review Zones A/B/C, J/K and lines 5018 Transmission Topology – This item is a carryover from last year. The NYISO had proposed limits on these lines which were significantly less than their capability due to the termination of the ConEd/PSEG wheel. The ICS expects the modeling to be consistent with the new limits as of May 1, 2017 ~~cut-off date~~.

Lessons learned from the 2017 IRM included the need to: (a) improve ICS/NYISO communications and attention to scheduled due dates, (b) improve the data base quality assurance process, and (c) revise as necessary the process and schedule for preparation of the transmission topology used in the IRM studies.

5.0 Reliability Rules Subcommittee Status Report/Issues

5.1 RRS Status Report & Discussion Issues – Mr. Clayton reported that a joint RRS/RCMS meeting was held on January 5, 2017. Two separate meetings were held, each with its own agenda and minutes. He summarized RRS's current activities which are included in Sections 5.2 – 5.5 below.

5.2 Status of New/Revised Reliability Rules

i. Proposed NYSRC Reliability Rules Revision

a. List of Potential Reliability Rules (“PRR”) Changes – Mr. Clayton introduced the “List of Potential Reliability Rule Changes”.

PRR #128, Definition of Bulk Power System is tabled pending the NPCC review of A-10 revisions.

PRR #135, G.4 (R2) System Restoration From Eligible Black Start Resources is a clarification of the ConEd System Restoration Plan (SRP) which requires ConEd to perform a study to identify eligible Black Start resources that would provide a Material Benefit to its SRP if included. The studies are required whenever changes to the “relevant system conditions” may affect the results of the previous study. PRR #135, which defines “relevant system conditions” was approved for “Posting for Comment” at the November 10, 2016 Executive Committee meeting. The comments were due on December 30, 2016 and none were received. RRS recommended Executive Committee approval for inclusion in the RC&M Manual. Dr. Sasson moved for approval of PRR #135. Mr. Ellsworth seconded the motion which was unanimously approved by the Executive Committee – (13 to 0).

5.3 Proposed NYSRC Reliability Rule Revisions

a. Status of New/Modified Reliability Rules

1. PRRs for EC Final Approval

- PRR #135, G.4(R2) System Restoration From Eligible Black Start Resources - See Section 5.2i.a. above.

2. PRRs for EC Approval to Post

- None

3. PRRs for EC Discussion

- None

5.4 NERC Standards Development – Mr. Adamson noted the NYSRC voted “Yes” on: (a) Modifications to CIP-003-7, (b) EOP-005 EOP-006-3 Emergency Operations and (c) EOP-004-4, Emergency Operations. This is consistent with the positions of NGrid, ConEd, and NPCC.

5.5 Other RRS Issues –

- Policy 1-11, Procedure for Reviewing, Developing, modifying and disseminating NYSRC Reliability Rules** – RRS requested two clarification changes to Policy 1, Section 5.3, Procedure for Consideration of an Exception Change Request of Policy. The clarifications assure that the requests for Exception Changes and its supporting documentation are submitted to the Executive Secretary and that the NYISO’s representative on RRS is notified of the request. Mr. Smith moved for approval of the RRS request. The motion was seconded by Mr. Bolbrock and unanimously approved by the Executive Committee – (13 to 0).
- RRS Status Report** – See Sections 5.2 and 5.5.

6.0 Reliability Compliance Monitoring Subcommittee (RCMS) Report/Issues

6.1 RCMS Status Report & Discussion Issues – Mr. Clayton reported that RCMS met on January 5, 2017 following the RRS meeting to review the status of the 2016 New York Reliability Compliance Program.

6.2 2016 New York Reliability Compliance Program (NYRCP) – Mr. Clayton reported that the RCMS found the NYISO to be in full compliance with the following Requirement(s):

- (b) C.8 (R1), Real-time Operations of the NYS BPS.

Therefore, the NYISO has been found in full compliance with all 2016 NYRCP requirements. The 2017 NYRCP will be presented to the Executive Committee **for approval** at its February 10, 2017 meeting – **AI #213-7**.

7.0 Reliability Initiatives

7.1 Defensive Strategies – Mr. Smith reported that the initial drafts of Sections 3 and 4 of the MDMS Study have been reviewed by the NYISO, and Messrs. Smith and Loehr. Section 3 addresses the development of an algorithm to detect impending instability. Section 4 deals with the testing of mitigation measures. The comments and changes were incorporated in the initial draft and a revised draft has been submitted by EnerNex for additional review. That review is currently in progress. The next step is to assemble the report including an executive summary.

8.0 State/NPCC/Federal Energy Activities

8.1 NPCC Board of Directors (BODs) – Mr. Forte provided a summary of the December 7, 2016 President’s Report. The Report highlighted three key areas of success from 2016: (a) Electric Reliability Organization Enterprise Efficiencies, (b) NERC Oversight Plans, and (c) Risk-Based Compliance. The next BOD’s meeting will be held on February 1, 2017.

Dr. Sasson noted that Mr. Forte was elected the Vice Chair of NPCC’s Board of Directors.

8.2 NPCC Report – Mr. Fedora reported that NPCC has been actively developing proposed 2017 Corporate goals which will be presented at the February 1, 2017 BOD meeting for their review and approval. Also, NPCC ~~has been drafting the~~ **is developing its** 2018 Business Plan and Budget. It has a long review and approval ~~eye~~ **schedule** that ~~usually~~ **ends in the fall with NERC’s concurrence approval**. In addition, NPCC ~~is will be~~ **responding to the data** NERC’s request for 2017 **NERC Long Term Reliability Assessment**. ~~data that is provided to NERC’s Reliability Assessment Subcommittee each month.~~

9.0 NYISO Status Report/Issues

9.1 Reliability Planning Process – The 2016 Comprehensive Reliability Plan (CRP) is the next phase of the Reliability Planning Process, following the 2016 RNA. The 2016 CRP was presented to the ESPWG at its December 7, 2016 meeting and a status update will be presented at the January 24, 2017 ESPWG meeting.

9.2 CARIS – The CARIS 2 base case is complete and no specific 2016 CARIS 2 project proposals were submitted as of December 31, 2016. The 2017 CARIS 1 process will begin in February 2017. PPL Electric Utilities has requested an additional CARIS study, assessing the economic impact of a new transmission facility connecting Lackawanna, PA and Ramapo, NY. This study is on-going. The NYISO staff is continuing its internal assessment of appropriate metric methodologies for estimating the capacity benefits of transmission projects as well as other potential metrics of project impact.

9.3 Public Policy Transmission Planning Process – On July 16, 2015, the PSC declared a Public Policy Transmission Need (PPTN) in Western New York. The solicitation for solutions was issued on November 1, 2015 and solutions were due on December 31, 2015. The NYISO reviewed 15 proposals received from eight developers and performed the Viability and Sufficiency Assessment (VSA). The draft VSA was issued on April 29, 2016, and the final report was published on May 31, 2016. The NYISO identified ten viable and sufficient projects and recommended certain non-bulk transmission upgrades also be made to fulfill the objectives of the transmission need identified by the PSC. On October 13, 2016, the PSC issued an Order confirming the WNY PPTN and directed the NYISO to proceed with the evaluation and selection of more efficient or cost-effective transmission solutions. On December 17, 2015, the NYPSC issued an Order finding that there is a transmission need driven by Public Policy Requirements to increase transfer capability of the Central East and UPNY/SENY interfaces. The NYISO issued a solicitation for solutions on February 29, 2016, and received 16 projects by April 29, 2016. The NYISO performed VSAs, and published the draft VSA report on September 21, 2016. On October 27, 2016, the NYISO published the final VSA report identifying 13 projects that are viable and sufficient and then filed with the PSC including the cost allocation method on October 28, 2016.

On August 1, 2016, the NYISO initiated the 2016 Public Policy Transmission Planning Process (PPTPP) cycle by issuing a solicitation for proposed transmission needs driven by Public Policy Requirements. Proposed needs were submitted to the NYISO by 12 entities on September 30, 2016. The NYISO filed the proposals with the NYPSC on October 3, 2016, for its consideration. The NYPSC solicited public comments by December 5, 2016 on the proposed public policy transmission needs, which primarily focused on fulfilling the New York State Clean Energy Standard through transmission to deliver renewable resources to consumers. If the NYSPC determines that there is a need for transmission, the NYISO will solicit projects from developers to fulfill that need.

9.4 NYISO Clean Power Plan (CPP) Study – The objective of the NYISO CPP study is to provide input to the State’s planning process on issues relating to electric system reliability, efficiency and emissions. A presentation was made with results for Phase 1 to the ESPWG on July 5, 2016. The NYISO conducted a Resource Adequacy Analysis for the year 2030 as Phase 2 of the study and issued a final report on December 16, 2016.

9.5 Interregional Transmission Studies

i. EIPC Study – Phase I – The final 2015 EIPC Roll-up Report was completed in March 2016 and posted to the EIPC website: <http://www.eipconline.com/non-doe-documents.html>.

In Phase II, two webinars were held to provide EISPC with overviews of the Regional and Interregional Planning Processes under FERC Order 1000.

ii. IPSAC – The Joint ISO/RTO Committee (JIPC) reviews ongoing interconnection projects that may have interregional impacts. Through 2016, the JIPC continued efforts to develop and improve procedures for interregional coordination. Also, the JIPC is continuing to develop, coordinate and maintain an interregional production cost data base. An IPSAC Webex meeting was held on

December 9, 2016 to discuss Regional planning needs, plans for each of the ISO/RTOs and Interconnection projects potentially affecting neighboring systems.

9.6 Other Studies/Activities – None

10.0 Market Initiatives Impacting Reliability – Mr. Mukerji (NYISO) discussed updates to market initiatives that are felt to have significance from a reliability perspective.

The Behind the Meter: Net Generation Model will clearly explain rules whereby generation that's primary purpose is to serve onsite load can sell its excess generation into the wholesale electric markets. The NYISO received stakeholder approval of the market design in December 2015 and has received FERC approval of the relevant tariff changes. The NYISO has implemented the software and facilitated participation in mid December 2016.

The Comprehensive Shortage tariff changes were implemented in November 2015. The Comprehensive Scarcity pricing tariff changes were implemented in June 2016. Improvements to fuel and performance incentives are aimed at creating additional incentives for ICAP suppliers to be available on critical operating days. The NYISO is recommending suspension of efforts on fuel constrained offers to evaluate the potential needs of energy storage and distributed energy resources. After developing a greater understanding of potential market needs, further work will be prioritized and completed.

The NYS Public Service Commission (PSC) initiated the "Proceeding on Reforming the Energy Vision (REV)" with the goal of aligning electric utility practices and the regulatory paradigm with technological advances in information management, power generation, and distribution. These changes include: (a) a new business model in which Distributed Energy Resources (DER) become a primary tool in the planning and operation of electric systems. Utilities would be encouraged to invest in DER that help to avoid or defer the need for more historically traditional distribution system investments and (b) the establishment of a Distributed System Platform Provider (DSP) that actively manages and coordinates DER while providing a market in which customers are able to utilize DER in response to dynamic system conditions. Such customers would provide, and be compensated for, any system benefits associated with their responses. The NYISO is supporting efforts by the Joint Utilities reviewing ISO-DSP interaction and coordination.

On November 17, 2016 FERC issued a Notice of Proposed Rulemaking (NOPR) that would require each RTO and ISO to revise its tariff to establish a participation model for storage resources in wholesale markets and define distributed energy resource aggregators as a type of market participant that can participate in organized wholesale markets.

FERC directed the NYISO to develop and file a set of rules to designate resources for Reliability Must Run (RMR) service to ensure the continued reliable and efficient operation of the power system and the NYISO Markets. The structure and administration will require: (a) specifying the retirement notification obligations, (b) a process for evaluating alternative solutions, (c) definition of compensation and cost allocation provisions, and (d) expectations for participation in the capacity and energy markets. A proposed solution framework was developed by the NYISO and filed with FERC. In addition, the NYISO is exploring enhancements to its long-term planning process to support identification and development of solutions for potential generator retirements. FERC has ruled giving the NYISO further compliance obligations in its ruling on the RMR proposal. The NYISO has developed and filed the further compliance requirements with input from the stakeholders.

The NYISO has initiated stakeholder discussion on evaluating alternate Methodologies for Setting Locational Capacity Requirements (LCRs). There are multiple possible approaches to determine the requirement for a Capacity Zone after the IRM has been set under NYSRC's Policy 5. The NYISO recognizes that some methodologies may require modifications to the NYSRC's Policy 5 which must be approved by the NYSRC. The NYISO is continuing discussions with stakeholders on alternative methods for determining Locational Minimum Installed Capacity Requirements (LCRs).

This effort will look for ways to optimize LCRs based on minimizing capacity costs statewide while: (a) Maintaining the maximum Loss of Load Expectation criteria, and (b) addressing any cost allocation rules to ensure that loads are paying their fair share of capacity costs. The NYISO is continuing analysis and discussions on the viability and stability of the process, and will discuss these results with stakeholders and the NYSRC's ICS committee.

The Demand Curve Reset process has been initiated to perform a reassessment of the capacity market demand curve parameters to be effective beginning with the 2017 Summer Capability Period. The Analysis Group has been selected to perform the study and has facilitated discussions on potential peaking unit types, the gross cost of such units, and the potential energy and ancillary service revenues available to the different unit types and locations. The Analysis Group has issued its final report with recommendations on the demand curve parameters. The NYISO filed its recommendations with FERC in November 2016.

Since the announcement of the NYS PSC REV initiative, there has been a growing interest in Wholesale Market Participation of Storage Resources. Currently, the NYISO has several resource classifications that can accommodate participation of storage in the wholesale markets including: (1) Energy Limited Resource (ELR); (2) Limited Energy Storage Resource (LESR); and, (3) Demand Side Ancillary Services Program (DSASP). New storage resource characteristics may facilitate additional opportunities to participate in the markets. The NYISO initiated discussions in the Market Issue Working Groups to engage stakeholders in: (1) a review of resource characteristics, (2) existing market rules that define the opportunities for storage resources to participate in the markets, and (3) an evaluation of revisions that may be necessary to accommodate new storage resources. At the end of September 2016, the NYISO reviewed market concepts and an anticipated timeline for pursuing revisions to the market capabilities. On November 17, 2016 FERC issued a NOPR that would require each RTO and ISO to revise its tariff to establish a participation model for storage resources in wholesale markets and define distributed energy resource aggregators as a type of market participant that can participate in organized whole sale markets. The NYISO MMU has raised concerns with the capacity market pricing outcomes if resources located in import constrained localities sell their capacity to external control areas (Capacity Exports from Localities). The NYISO has initiated discussions with stakeholders on reviewing the underlying market concerns and the MMU's proposed solution, and is reviewing methodologies for evaluating the impacts of a locality capacity export to the IRM and LCRs with ICS. Stakeholders approved an approach for reflecting Capacity Exports from Localities in the 2017/2018 Capacity Markets, encouraging: (a) ongoing analysis and development of market rules for enhancing the modeling treatment for future years and (b) provision for a default treatment for future years if additional modifications are not approved. The NYISO has initiated stakeholder conversations in an effort to prioritize the items to be pursued.

11.0 Other Items

11.1 NYISO Monthly Operations Report - Mr. Yeomans provided the Monthly Operating Report. The monthly peak load occurred on Thursday, December 15, 2016 at 24,164Mws. The Operating Reserve requirement at the time was 1965Mws resulting in a minimum Operating Capacity requirement of 26,129Mws. There were no Major Emergencies during the month.

Alert states were declared on 14 occasions – 6 times for emergency transfers. There were no TLR Level 3's declared during the month for a total of zero hours. Reserve activations occurred 8 times, 3 pickups were for ACE.

A NERC/NPCC Reportable DCS Event occurred on December 10, 2016 at 08:50. A SAR was initiated for loss of Nine Mile Pt. #1 loaded at 581Mws. An RPU was initiated at 08:51. ACE crossed zero, and the RPU was terminated at 09:01. The SAR was terminated at 09:10.

11.2 North American Energy Standards Board (NAESB) – Mr. Ellsworth noted that the NAESB Board meeting on December 8, 2016 focused on Gas/Electric Coordination. The details may be found in the

NAESB Quarterly Report or on the NAESB website.

12.0 Visitors' Comments – None

13.0 Meeting Schedule

Mtg.

<u>No.</u>	<u>Date</u>	<u>Location</u>	<u>Time</u>
214	February 10, 2017	Conference Call	9:30 A.M.
215	March 10, 2017	Albany Country Club, Voorheesville, NY.	9:30 A.M.

The Executive Committee Meeting #213 adjourned at 11:30 A.M.