FERC Technical Conference:

Climate Change, Extreme Weather & Electric System Reliability. June 1-2, 2021

R. Clayton's Notes on Conference

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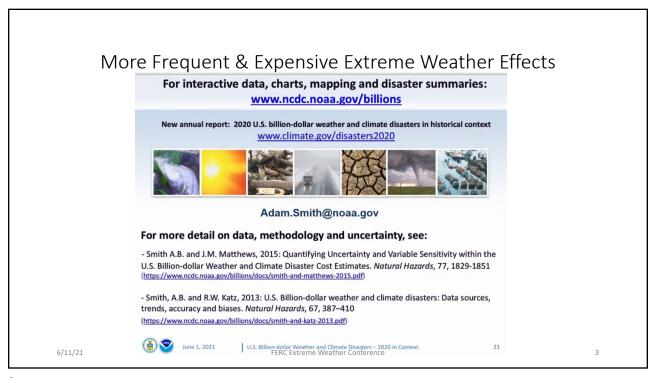
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Agenda

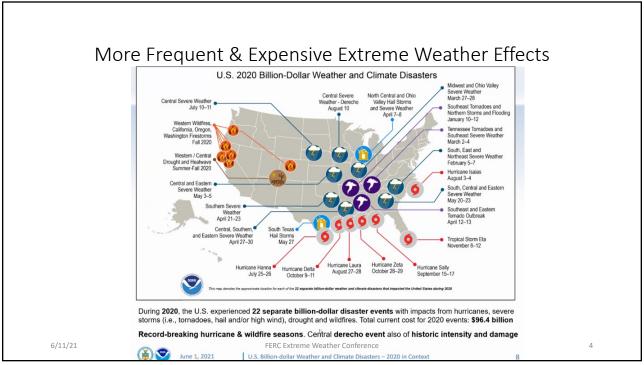
- Introduction More Frequent & Expensive Extreme Weather Effects
- Panel 1 Planning for a Future that Diverges from Historical Trends
- Panel 2 Best Practices for Long-Term Planning: Assessing & Mitigating the Risk of Climate Change & Extreme Weather Events
- Panel 3 Operating Practices for Addressing Climate Change & Extreme Weather
- Panel 4 Recovery & Restoration
- Panel 5 Coordination

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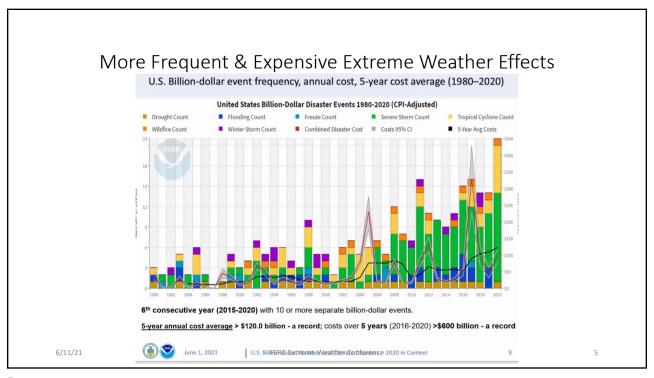
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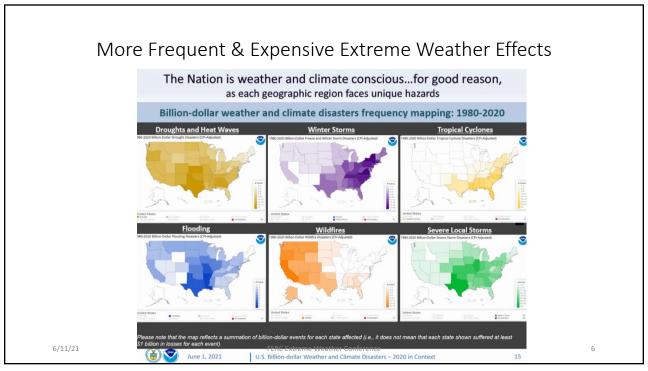


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Panel 1 – Planning for a Future that Diverges from Historical Trends

- Adaptive capacity (resilience) to handle change
- Cannot rely on historical trends
- Importance of interregional coordination & ties
- Apply risk tolerance criteria
- Need for granular (local) weather data & consistent methodology
- Resource adequacy methodology needs to change
 - Whole year analysis
 - Incorporate climate trends (do not rely on historical trends)
 - · Scenario risk analysis

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7

7

Panel 1 – Planning for a Future that Diverges from Historical Trends

- Consistency of data & analysis
- EW resiliency vs cost
- Micro-grids may be a solution
- 1 in 10 criterion is not an appropriate criterion for EW analysis (need frequency & duration of outage)

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Panel 2 – Best Practices for Long-Term Planning: Assessing & Mitigating the Risk of Climate Change & Extreme Weather Events

- Demand response is a valid option to meet resiliency requirements
- Resource adequacy criteria & analytical method
 - 1 in 10 criterion outmoded (generator centric)
 - Ignores demand response
 - · Concentrates on capacity not energy
 - Customer discrimination (risk tolerance)
 - Method should include EW scenario analysis (like extreme contingencies)
 - Ignores common mode failures (e.g. gas & electric)
 - Extreme cold associated with wide spread low wind (no interregional support)
- National transmission planning authority

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9

Panel 3 – Operating Practices for Addressing Climate Change & Extreme Weather

- Market structures & rules
 - Carbon pricing
 - Extreme cold is NYCA concern
 - EW are low frequency events and should be handled by shortage pricing
- Demand response
 - Mitigation of EW events
 - Nano grid controllable
 - Virtual power station
 - · Flexible energy
 - Prioritization of load type (risk tolerance)

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Panel 4 – Recovery & Restoration

- Best practices
 - Harden & raise substations
 - Mutual aide resources
 - Update SCADA & protection systems
 - Update communications
 - Importance of interregional ties

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11

Panel 5 - Coordination

• Coordination between regulatory organizations emphasized

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