

2016-03-11 NYSRC Executive Committee (EC)

Summary of 2016-03-02 Installed Capacity Subcommittee (ICS) meeting

A matrix of scopes and studies and milestone dates that ICS plans to complete this year are included with this summary.

Discussion with Wes Yeomans

Wes and his counterparts at PJM and ISONE are discussing a Joint Operating Agreement (JOA) between the control areas. The JOA will replace a long standing Memorandum Of Understanding (MOU) between NYISO and ISONE and immortalize the new agreement between the three parties in the NYISO Open Access Transmission Tariff (OATT) and or Market Services Tariff (MST). The JOA is moving forward and will encompass operating protocols and planning assumptions.

ICS asked Wes about the progress of scoping out emergency assistance levels that are acceptable to Operations. I pointed out that other studies (see matrix) rely heavily on the completion of the operational study. Wes was aware of the whitepaper study but was unaware that the scope was to be delivered at our meeting. Wes has promised to provide a timeline for getting the scope of work to ICS prior to our 3/29 meeting. If the scope is delivered with enough review time (before the next ICS meeting) ICS should be in a position to approve a scope at our next meeting.

NYISO Locational Capacity Requirement (LCR) update

David Allen told the group that there will be a LCR taskforce meeting on March 24.

Studies, Scopes, and Whitepapers (Scopes are posted on NYSCR website)

- We believe that when the NYISO Operations provides their analysis on the acceptable level of emergency assistance (EA), the scope proposed by Mr. Younger would be considered satisfied and a significant amount of completion towards answering the EA questions raised by Adamson and Adams. Mr. Boyle's scope requires the results from NYISO EA analysis.
- Minor scope changes were discussed for the 4 vs. 5 bubble model.
- Wind shaping for new generation led to a discussion on whether to backfill data for new wind units or to move forward without backfilling. Mr. Younger thought that some form of history needs to be given to new units to provide meaningful results. NYISO will be reaching out to GE on how they had planned the use of the new feature.
- The SCR modeling scope was not provided, but the NYISO assured ICS that both the scope and results would be presented at our 3/29/2016 meeting.
- Load shape analysis was given a low priority and scheduled for review later this year.
- Policy 5 changes will be presented to the EC at its June 2016 meeting.

Action Item 170-8: Information on ELRs and CLRs

NYISO produced a statement that about 5600 MW were ELRs and 3100 MW were CLRs and that after review there was little to no impact on the IRM.

Mr. Younger took umbrage with the lack of supporting documentation. Mr. Younger asked the NYISO to state how many MW of ELR were 4 hour limited and how much was less than 8 hours. NYISO stated that less than 100 MW were limited to 8 hour or less. Since there was no record of the findings, all present agreed that if independent consultants confirmed the numbers stated then the analysis should be considered closed.