## DISCUSSION DRAFT NYSRC CORPORATE GOALS --- September 2021 to DECEMBER 2022

| Goals |   | Actions |   | Responsibility |          | Progress Target |   |
|-------|---|---------|---|----------------|----------|-----------------|---|
| A.    | Assure adequate NYCA reliability for high levels of renewable resource capacity as mandated | 1.      | Prepare a scope with NYISO input for a Phase 3 High Intermittent Renewable Resource analysis based on CLCPA 2030 Goals to evaluate the IRM and other reliability impacts of a future NYCA system.   | 1.             | ICS      | 1.              | Present scope to the EC by Dec. 2021  |
|       | by the CLCPA.   | 2.      | Implement Task A1   | 2.             | ICS      | 2.              | Present Phase 3 report by Dec. 2022   |
|       |   | 3.      | Consider developing new rules and modifying existing rules recognizing the transition to a greater reliance on renewable resources.   | 3.             | RRS/RAWG | 3.              | Present PRRs to EC by<br>Dec. 2022  |
| В.    | Assure NYCA reliability for extreme weather events and other extreme system                 | 1.      | Evaluate the potential need, and develop as appropriate, new resource and transmission rules for planning the system for meeting extreme weather events and other extreme system conditions.        | 1.             | RRS      | 1.              | Present scope to the EC by Dec 2021 and related PRR(s) by Dec. 2022.          |
|       | conditions.   | 2.      | Evaluate the potential need, and implement as appropriate, new transmission planning rules for planning the system for meeting certain contingencies now included under Extreme Contingency events. | 2.             | RRS      | 2.              | Present scope to the EC by Dec 2021 and complete related PRR(s) by Dec. 2022. |
|       |   | 3.      | Review the NYSRC Extreme System Condition rules and modify as necessary.  | 3.             | RRS      | 3.              | Present scope to the EC by Oct 2021 and related PRR(s) by July 2022.          |

Page | 1

| C. | Enhance probabilistic                   | 1. | Enhance modeling efforts including DER, ELR and           | 1. | ICS        | 1. | 2022 IRM study will                   |
|----|---|----|---|----|------------|----|---------------------------------------|
|    | models for conducting resource adequacy |    | other modeling improvements.                              |    |            |    | include the impacts of increasing DER |
|    | studies.                                |    |   |    |            |    | penetration and ELR                   |
|    |   |    |   |    |            |    | modeling improvements.                |
|    |   | 2. | Revise the ICS scope to consider emerging issues in       | 2. | EC/ICS     | 2. | ICS scope to be completed             |
|    |   |    | IRM studies.  |    |            |    | by December 2021.                     |
|    |   | 3. | Include LOLH and EUE metrics in IRM and other             | 3. | ICS        | 3. | LOLH and EUE metrics will             |
|    |   |    | resource adequacy studies                                 |    |            |    | be included in the 2022               |
|    |   |    |   |    |            |    | IRM report and other                  |
|    |   |    |   |    |            |    | future studies.                       |
| D. | Enhance communication                   | 1. | Prepare a white paper to be used as a guide for           | 1. | EC         | 1. | Prepare white paper by                |
|    | and outreach to state policymakers on   |    | communicating current reliability issues to policymakers. |    |            |    | Dec. 2021.                            |
|    | reliability issues and                  | 2. | Initiate outreach to policymakers whenever                | 2. | EC         | 2. | Provide presentation to               |
|    | challenges.                             |    | appropriate.  |    |            |    | the CAC.                              |
| E. | Assure best practices are               | 1. | Review best power system reliability practices at the     | 1. | All NYSRC  | 1. | Review papers presented               |
|    | included in NYSRC                       |    | international, national & regional levels to ensure that  |    | committees |    | at international, NPCC,               |
|    | initiatives.                            |    | NYSRC is aware of current initiatives for possible        |    |            |    | NERC, FERC & EPRI                     |
|    |   |    | inclusion in NYSRC Reliability Rules and other            |    |            |    | Probabilistic Analysis and            |
|    |   |    | initiatives.  |    |            |    | Extreme Weather Forums.               |
|    |   | 2. | Monitor ISOs & TOs for lessons learnedfrom                | 2. | All NYSRC  | 2. | Monitor ISOs & TOs                    |
|    |   |    | procedures, rules, requirements & disturbances.           |    | committees |    | throughout US.                        |

Page | 2