



Martin Paszek  
Section Manager, System Performance  
Transmission Planning - S&TO  
Consolidated Edison Company of NY, Inc.  
4 Irving Place, Room 13FL NW  
New York, NY 10003-3502

February 20, 2020

Mr. Roger Clayton (Chairman, Executive Committee NYSRC)  
Electric Power Resources, LLC

Dear Mr. Clayton,

RE: Removal of NYSRC Exception #17 and Exception #18

The purpose of this letter is to inform the Chairman of the New York State Reliability Council (NYSRC) Reliability Rules Subcommittee (RRS) / Chairman of the Executive Committee (EC), that Consolidated Edison Company of New York, Inc. ("Con Edison"), pursuant to the NYSRC EC February 8, 2018 contingent approval, is submitting a statement to the NYSRC to confirm that, under the system conditions that exist today and with projected timeframe used by the NYISO in planning studies, the removal of the exceptions will not result in any reliability criteria violation.

NYSRC Exceptions to be removed (by May 1, 2020):

Exception Reference No.	Transmission Owner	Exception Category	Exception (Title)	NYSRC Reliability Rule
17	Con Edison	Special Protection System	Post-Contingency Flow on Buchanan Transformer TA-5	B.1 & C.1
18	Con Edison	Applicable Rating Run Back of Generators	Eastview to Sprainbrook 345 kV Feeder W79 Outages	B.1 & C.1

The retirement of the 1,299 MW (nameplate) Indian Point Energy Center Unit 2, scheduled for April 30, 2020, eliminates the need for NYSRC Exception #17 and Exception #18; thus, the NYSRC Exception #17 and Exception #18 shall be removed on May 1, 2020. The exceptions are not required upon the continued operation of Indian Point Energy Center Unit 3.

Sincerely,

A handwritten signature in blue ink, appearing to read "Martin Paszek". The signature is fluid and cursive, with a long horizontal stroke at the end.

Martin Paszek

Copy to:

Walter Alvarado  
Deidre Altobell  
Daniel Taft  
Mayer Sasson  
Michael Roszkowski

Attachment:

Exception Reference No.	TO	Exception Category	Exception	NYSRC Reliability Rule
17	CE	Special Protection System	<p><u>Post-Contingency Flow on Buchanan Transformer TA-5</u></p> <p>The post-contingency flow on the Buchanan 345/138 kV transformer TA-5 is allowed to exceed LTE and STE ratings for the non-simultaneous loss of two transmission feeders. If the stated outages occur, and if the flow on transformer TA-5 is above LTE rating but below STE rating, local generation will be adjusted to reduce the flow below LTE rating within 15 minutes. If the flow on transformer TA-5 is above STE rating, there is an automatic overcurrent relay that trips Buchanan 138 kV breaker F7 taking transformer TA-5 out of service.</p> <p style="text-align: center;"><i>Approved by the NYSRC Executive Committee May 9, 2003 Revision Approved by the NYSRC Executive Committee June 10, 2016</i></p> <p><i>On February 9, 2018, the NYSRC Executive Committee approved the removal of Exception 17, contingent on the retirement of the Indian Point generating units. Con Edison and the NYISO will submit a statement to the NYSRC before the exceptions are actually removed to confirm that, under the system conditions that exist at that time, the removal of the exceptions will not result in any reliability criteria violation.</i></p>	B.1 & C.1*
18	CE	Applicable Rating Run Back of Generators	<p><u>Eastview to Sprainbrook 345 kV Feeder W79 Outages</u></p> <p>During an outage to either feeder Y94/95891 or feeder W79, post-contingency loadings shall be allowed to exceed the STE rating of Eastview transformer 2N for the loss of W79 or Y94/95891, respectively, provided Indian Point #2 generation can and will back down post-contingency to reduce flows through transformer 2N within applicable limits, i.e., less than STE within 5 minutes and less than LTE within 10 minutes from the initial overload.</p> <p style="text-align: center;"><i>Approved NYRSC Executive Committee May 10, 2002</i></p> <p><i>On February 9, 2018, the NYSRC Executive Committee approved the removal of Exception 18, contingent on the retirement of the Indian Point generating units. Con Edison and the NYISO will submit a statement to the NYSRC before the exceptions are actually removed to confirm that, under the system conditions that exist at that time, the removal of the exceptions will not result in any reliability criteria violation.</i></p>	B.1 & C.1