Request to Develop or Modify Reliability Rules and Requirements (NYSRC Policy No. 1-11) Submit request to herb@poweradvisorsllc.com via the NYSRC site www.nysrc.org

Item	Information
1. PRR No. & Title of Reliability Rule or Requirement change	PRR-148 Mitigation of Major Emergencies
2. Rule Change Requester Information	
Name	
Organization	NYISO
3. New rule or revision to existing rule?	Revision to Reliability Rule D.1
4. Need for rule change, including advantages and disadvantages	Under current NYSRC rules, the NYISO is required to declare a Major Emergency immediately if the post-contingency loading of an interface exceeds the stability or voltage collapse limits by greater than 5%. Recent events have demonstrated that exceedances meeting this criteria can in some circumstances pose little threat to reliability and be easily resolved through application of ordinary NYISO operating procedures. The NYISO is concerned that unwarranted Major Emergency declarations might dilute the seriousness of a Major Emergency Declaration. This PRR proposes to amend sections 4.2 and 6.2 of Rule D.1 to allow the NYISO Grid Operations Department_the flexibility to take additional time, when appropriate, to perform normal operating actions to correct for post-contingency voltage and stability limit violations prior to a Major Emergency Declaration.
5. Related NYSRC rules	
6. Section A – Reliability Rule Elements	
1. Reliability Rule	D.1 Mitigation of Major Emergencies
2. Associated NERC Standards & NPCC Standards and Criteria	NPCC: None NERC: None
3. Applicability	NYISO
7. Section B – Requirements	

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Requirements

R4.2. More than 5%

If the post-contingency loading of an internal New York transfer interface or the post-contingency flow towards New York of an inter-control area interface exceeds the limits associated with a voltage collapse by 5% or more, measures shall be applied immediately to bring the loading to below 105% of the limit within ten (10) minutes. If, after taking corrective action, loadings are not below 105% of the limit within ten (10) minutes, or are not below the established limit within fifteen (15) minutes, a major *emergency* shall be declared immediately and corrective measures, which may include *load relief*, shall be initiated to bring the loading to established limits. If loadings are not below 105% of the limit within fifteen (15) minutes from the initial overload, or below the limit within thirty (30) minutes from the initial overload, load relief measures must be instituted. At the NYISO'S discretion, a Major *Emergency* may be declared at any time an interface associated with voltage collapse becomes loaded by 5% or more over the established limit.

R6.2. More than 5%

If the loading of an internal New York transfer interface or the power flow towards New York on an inter-control area interface exceeds the system stability limit by 5% or more, measures shall be applied immediately to bring the loading to below 105% of the limit within ten (10) minutes. If, after taking corrective action, loadings are not below 105% of the limit within ten (10) minutes, or are not below the established limit within fifteen (15) minutes, a Major *Emergency* shall be declared immediately and corrective measures, which may include *load relief*, shall be initiated to bring the loading to established limits. If loadings are not below 105% of the stability limit within fifteen (15) minutes from the initial overload, or below the *stability limit* within thirty (30) minutes from the initial overload, load relief measures must be instituted. At the NYISO'S discretion, a Major Emergency may be declared at any time an interface associated with system stability becomes loaded by 5% or more over the established limit.

8. Section C – Compliance	
Elements	
1. Measures	
2. Levels of Non-Compliance	
 Compliance Monitoring Process (See Policy 4): 	
3.1 Compliance Monitoring Responsibility	
3.2 Reporting Frequency	
3.3 Compliance Reporting	
Requirements	
9. Implementation Plan	
	Once approved by the NYSRC, the NYISO will update Operating Manuals and procedures, software, and provide operator training prior to implementation of this rule change.
10. Comments	
11. Date Rule Adopted	
12. PRR Revision Dates	

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