

**JOINT MEETING OF THE  
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)  
RELIABILITY RULES SUBCOMMITTEE (RRS) &  
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)  
Thursday, August 3, 2017**

**Minutes of RCMS Meeting No. 210**

**RCMS Members & Alternates**

Roger Clayton, Electric Power Resources, LLC, Chairman  
Dan Head, Con Edison, Vice-Chairman  
Brian Shanahan, National Grid USA  
Erin Doane, Central Hudson, Secretary  
Zoraini Rodriguez, PSEG-Long Island  
Sal Spagnolo, NYPA

**Non-Voting Participants**

Al Adamson, NYSRC Consultant  
Jim Grant, NYISO  
Mark Capano, NYISO  
Chris Sharp, NYISO  
Ed Schrom, DPS  
Humayun Kabir, DPS

Mr. Clayton called RCMS Meeting #210 to order at 12:30 p.m.

**1.0 Introduction**

Attendees introduced themselves in person and on the telephone.

- 1.1 Executive Session Request  
No requests.
- 1.2 Requests for Additional Agenda Items  
No requests.

**2.0 Approval of Minutes/Action Items**

- 2.1 RCMS Draft Minutes #209  
The meeting minutes for RCMS meeting #209 were approved as final.
- 2.2 RCMS 209 Status Report to EC  
Mr. Clayton discussed the status report of the 2017 Reliability Compliance Program to the EC. The EC approved the changes to Policy 4. Mr. Adamson will check that Policy 4 was posted.
- 2.3 RCMS Action Items List  
Action Item 209-1 was completed and discussed during RRS and will be listed as complete.

### **3.0 NYSRC 2017 Reliability Compliance Monitoring Program**

#### **3.1 2017 Reliability Program Update**

The 2017 Reliability Program document was updated to include compliance reviews from the meeting on 6/29/17 that were found to be in full compliance by RCMS. Footnote 8 was added for administrative revisions on the compliance certification form for the Requirements that were satisfactorily completed by the NYISO on 6/29/17.

#### **3.2 June and July Operations Reports (C.8: R1)**

The NYISO submitted the June Operations Report showing full compliance with requirement C.8 (R1) for June 2017. Mr. Clayton noted that June had a peak loading of 29,126 MW, well below the summer all-time peak load. There were 6 emergency transfers declared, lower than normal. There were no Major Emergencies declared in June 2017. RCMS found the NYISO in full compliance with requirement C.8 (R1). The July Operations Report will be reviewed at the next meeting.

#### **3.3 Generating Unit Outage Statistics (I.2: R3)**

The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement I.2 (R3). The NYISO supporting comments the 2017 data was provided to ICS and the EC on July 14, 2017. Mr. Adamson clarified it's the assumption matrix that includes the outage statistics, which was accepted by the EC. Mr. Clayton stated that RCMS is being asked to certify documentation without reviewing it. Mr. Adamson agrees that the document should be available to review in RCMS. For the future, NYISO should provide the data for RCMS to review as part of the certification. RCMS found the NYISO in full compliance with requirement I.2 (R3).

#### **3.4 SCR Performance Report (I.2: R4)**

The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement I.2 (R4), citing the SCR Performance Report. Supporting documentation includes sections from the NYISO Tariff and the Demand Response Information System User's guide. Mr. Adamson also stated that the summary of the SCR performance data was presented to ICS on June 28, 2017 and that this data should be available for RCMS review in the future. RCMS found the NYISO in full compliance with requirement I.2 (R4).

#### **3.5 RIP SCR Performance Data Reporting (I.2: R5)**

The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement I.2 (R5), citing the ICAP Manual. Responsible Interface Parties (RIPs) have submitted the performance data for the Summer 2016 capability period events and performance tests and for the Winter 2016-2017 capability period performance tests in accordance with the reporting requirements specified in the ICAP Manual. Mr. Clayton stated that this performance data has been processed in I.2 (R4). RCMS found the NYISO in full compliance with requirement I.2 (R5).

#### **3.6 Annual Actual and Forecast Load Data (I.3: R2)**

The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement I.3 (R2), citing the 2017 IRM Study and the NYISO 2017 Load and Capacity Data Report. RCMS found the NYISO in full compliance with requirement I.3 (R2).

### 3.7 Annual Statewide Voltage Reduction Tests (**D.1:** R10)

The NYISO submitted to RCMS the NYISO documentation certifying full compliance with requirement D.1 (R10), citing Section 9.3 of the NYISO Emergency Operations Manual. Results of the Actual Voltage Reduction test, conducted on June 14, 2017 are attached in the Emergency Operations Manual. Mr. Clayton noted that for an 8% reduction in voltage, a 488 MW reduction in load was achieved for the 2017 Voltage Reduction Test. RCMS found the NYISO in full compliance with requirement D.1 (R10).

### 3.8 Compliance Reviews Scheduled for Next Meeting: [(**B.2:** R3; **G.1:** R1, R2, R4, R5; **G.1:** R3, R6; **G.1:** R7; **G.2:** R1; **G.2:** R2)]

## 4.0 NYISO/NPCC/NERC Activities

### 4.1 NYISO 2017 NERC/NPCC Compliance Program Status

The NYISO 2017 NERC/NPCC/NYSRC Program Schedule and Compliance Status was updated to include the certifications from the last meeting.

### 4.2 NPCC Standards/Criteria Development Update

No update.

### 4.3 NERC Standards Development Update

No update.

### 4.4 NPCC Compliance Committee Report

No update.

### 4.5 Other NYISO, NPCC and NERC Activities

No update.

## 5.0 Reports

### 5.1 NYSRC EC Meeting Report

Covered at the RRS meeting.

### 5.2 NYSRC ICS Meeting Report

Covered at the RRS meeting.

## 6.0 Additional Agenda Items

### 6.1 Additional Agenda Items

None.

## 7.0 Next Meeting #211

Thursday, August 31, 2017; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany.

The meeting was closed at 12:58 p.m.