

**NEW YORK STATE RELIABILITY COUNCIL
MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE
Thursday, April 1, 2021**

Minutes of RCMS Meeting #254

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
John Hastings, National Grid (Secretary)
Michael Ridolfino, CHGEC
Brian Gordon, NYSEG/RGE
Dan Head, Consolidated Edison
Frank Ciani
Humayun Kabir

Non-Voting Participants

Al Adamson, NYSRC Consultant
Mark Capano, NYISO
Chris Sharp, NYISO
Jim Grant, NYISO
Nate Gilbraith, NYISO

Mr. Clayton called the RCMS Meeting #254 to order at 9:35 am and confirmed that there was no RRS meeting scheduled for today.

1.0 Introduction

1.1 Executive Session Request

None requested.

1.2 Requests for Additional Agenda Items

None requested.

2.0 Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #253

Meeting minutes for RCMS meeting #253 were reviewed and approved with one minor change to section 3.2: removed reference to February 2021 Operations Report (and February 2021).

2.2 RCMS #253 Status Report

RCMS status report for meeting #253 was submitted to EC. Mr. Clayton confirmed there was a separate meeting to discuss the CEII material for requirements (B2:R1) and (B3: R1

& R2) from meeting #252, and it was determined the NYISO was in full compliance for both requirements.

2.3 RCMS Action Items List

No updates.

3.0 NYSRC 2021 Reliability Compliance Monitoring Program

3.1 2021 Compliance Program Update

Mr. Clayton highlighted the topics that were scheduled to be reviewed at today's meeting with no comments from RCMS members.

3.2 February 2021 Operating Report [C.8: R1]

The NYISO submitted its February 2021 Operations Report to RCMS certifying full compliance with [C.8: R1]. No comments from RCMS members.

A motion to find the NYISO in Full Compliance with this requirement [C.8: R1] for February 2021, was made by Mr. Head, and seconded by Mr. Ridolfino, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.3 2021 Locational Capacity Requirements [A.2: R1]

Reviewed documents provided by the NYISO certifying full compliance with this requirement with no questions and no further discussion.

A motion to find the NYISO in Full Compliance with this requirement [A.2: R1] for 2021 was made by Mr. Ridolfino, and seconded by Mr. Gordon, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

After the motion Mr. Gilbraith reported the NYISO Stakeholders recently questioned why the load forecast and the material changes differ for the LCR and IRM studies. Confirmed the IRM study uses the first pass load reported in November while the LCR study uses the final load forecast which is confirmed after the IRM is approved. The NYISO is looking in to developing a full set of assumptions that will be used for both studies and refining the study schedules to utilize the same load forecast numbers. Potential topic for a future meeting.

3.4 Establishing Operating Transfer Capabilities [C.1: R1, R2]

Reviewed documents provided by the NYISO certifying full compliance with this requirement with no questions and no further discussion.

A motion to find the NYISO in Full Compliance with this requirement [C.1: R1 & R2] for 2021 was made by Mr. Clayton, and seconded by Mr. Head, following which the RCMS

found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.5 Post Contingency Operation [C.2: R1, R2]

Reviewed documents provided by the NYISO certifying full compliance with this requirement with no questions and no further discussion.

A motion to find the NYISO in Full Compliance with this requirement [C.2: R1 & R2] for 2021 was made by Mr. Head, and seconded by Mr. Ridolfino, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.6 Compliance Reviews Scheduled for Next Meeting

B.4: R1, C.3: R1-R5, C.3: R6

4.0 NYISO/NPCC/NERC Activities

4.1 NYISO 2020 NERC/NPCC Compliance Program Status

Reviewed the compliance spreadsheet that Mr. Capano confirmed is updated monthly as normal, with no questions and no further discussion.

4.2 NPCC Standards/Criteria Development Update

No update.

4.3 NERC Standards Development Update

No update, the NERC status report is posted for reference for the next RRS meeting.

4.4 NPCC Compliance Committee Report

No update.

4.5 Other NYISO, NPCC and NERC Activities

No update.

5.0 Reports

5.1 NYSRC EC Meeting Report

Mr. Clayton reported that at the March 12th meeting the following was discussed:

- a. removal of Exception #8 as a result of the retirement of Indian Point 3, waiting for official notification from the NYISO regarding IP3 retirement.
- b. impacts of extreme weather and what NY needs to plan for going forward.

- c. Area of activity: significant research on going in the field of on-demand zero emissions fuel sources, utilizing renewable gas (hydrogen and ammonia)
- d. Next meeting: looking at revision to the RS work scope exception clause to review comments or requests for new exceptions, and removal or modifications to existing exceptions.
- e. Mr. Clayton discussed Assembly bill (Pollution Justice Act of 2021) replacing peaker plants with renewable energy systems. NYSIO analysis found 5-10k MWs of needed generation with no requirement to defer retirement without replacement.
- f. Grid study questions regarding assumptions including the installed reserve = 132% in the study, currently around 20%, trying to set up meeting to discuss questions

5.2 NYSRC ICS Meeting Report

Nothing to report.

6.0 Additional Agenda Items

Mr. Clayton reports that on June 1-2, 2021, FERC is holding a technical conference to discuss climate change, extreme weather and electric system reliability

No RRS or RCMS meetings for May 2021.

7.0 Next Meeting #255

Thursday, June 3, 2021, 9:30 am – WEBEX

The meeting was adjourned at 10:15 am.