

**NEW YORK STATE RELIABILITY COUNCIL
MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE
Thursday, October 7th, 2021**

DRAFT Minutes of RCMS Meeting #258

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Brian Shanahan, National Grid (Secretary)
Rahul Pandit, PSEGLI
Dan Head, Consolidated Edison
Sal Spagnolo, NYPA

Non-Voting Participants

Mark Capano, NYISO

Mr. Clayton called the RCMS Meeting #258 to order at 09:30 am.

1.0 Introduction

1.1 Executive Session Request

None requested.

1.2 Requests for Additional Agenda Items

None.

2.0 Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #257

Meeting minutes for RCMS meeting #257 were reviewed and approved with no comments.

2.2 RCMS #257 Status Report

RCMS status report for meeting #257 was submitted to EC and briefly presented for information in this meeting.

2.3 RCMS Action Items List

No updates.

3.0 NYSRC 2021 Reliability Compliance Monitoring Program

3.1 2021 Compliance Program Update

Mr. Clayton highlighted the topics that were scheduled to be reviewed at today's meeting with no comments from RCMS members.

3.2 August 2021 Operating Report [C.8: R1]

The NYISO submitted its June & July 2021 Operations Report to RCMS certifying full compliance with [C.8: R1]. RCMS members asked for an explanation for the SCR activations in Zone K during August (thought to be hurricane preparation-related). Mr. Capano will investigate and inform RCMS members after this meeting via email.

A motion to find the NYISO in Full Compliance with this requirement [C.8: R1] for June and July 2021, was made by Mr. Head, and seconded by Mr. Shanahan, following which the RCMS found the NYISO to be in full compliance with the caveat that NYISO provides additional information regarding the SCR activation to the RCMS.

3.3 Statewide Voltage Reduction Tests [D.1: R10)]; – M. Capano

The RCMS reviewed compliance documentation for these requirements, which include Section 9.3 of the NYISO Emergency Operations Manual and results of the actual voltage Reduction test that was performed June 7th, 2021. An asterisk on the data sheet was identified as being an Operator notation made during test performance. A motion to find the NYISO in Full Compliance with this requirement [D.1: R10] for 2021 was made by Mr. Head, and seconded by Mr. Spagnolo, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.4 Minimum Operating Reserve Requirements [E.1: R7} – M. Capano

The RCMS reviewed compliance documentation for these requirements, which consists of Outage Scheduling Manual, Section 2, the T&D Manual sections 3.1.3, 3.1.6, 3.1.7, 3.2, & 6.7.3-6.7.10, and the Emergency Operations Manual Sections 4.4 and 8.4. A motion to find the NYISO in Full Compliance with this requirement [E.1: R7] for 2021 was made by Mr. Shanahan and seconded by Mr. Spagnolo, following which the RCMS found the NYISO to be in full compliance with no further discussion and no one opposed or abstaining.

3.5 Black Start Provider Requirements [F.1: R3] – M. Capano

The RCMS reviewed compliance documentation for these requirements, which included: testing procedures for black start facilities which are specified in Sections 3.1.3 through 3.1.5 and 6.3 of the NYISO System Restoration Manual. For NYISO black start facilities, NYPA provided a verification and documentation letter in 2020. For Con Edison, black start facilities the Generator Owners provided verification and documentation letters in 2020. NYSRC_RuleF_Certification_2020(11-04-2020) also provided evidence that each Black Start Provider attended TO restoration training in 2020.

A question regarding the applicable dates of compliance documentation, actual testing and letter notification dates, relative to the compliance period being certified to, was raised by Mr. Adamson. The NYISO agreed to revise the Compliance submittal to clearly denote

the dates the tests were conducted and letters received from Black Start owners and that these 2020 tests address compliance for the upcoming 2021 Compliance period.

A motion to find the NYISO in Full Compliance with this requirement [F.1: R3] for 2021 was made by Mr. Clayton, and seconded by Mr. Shanahan, with the caveat that the NYISO will revise the Compliance submittal to provide additional detail as to testing/letter dates and noting the forward compliance period being certified to (2021), via email to the RCMS. With the inclusion of the caveat, the RCMS found the NYISO to be in full compliance with [F.1:R3]

3.6 Compliance Reviews Scheduled for Next Meeting

[G.2: R6], [I.2: R3], and [I.2: R4.4]

4.0 NYISO/NPCC/NERC Activities

4.1 NYISO 2021 NERC/NPCC Compliance Program Status

Mr. Adamson indicated that an updated recommended requirements to be included in the 2022 Compliance program with due dates will be provided this fall for January meeting approval by RCMS and February by the NYSRC Executive Committee.

Mr. Capano indicated that an NPCC audit of NYISO is scheduled for December of this year. Mr. Adamson indicated that the RCMS would be interested in reviewing audit results when they become available.

4.2 NPCC Standards/Criteria Development Update

A NERC ballot event (Project 2020-03: Draft 1, Supply Chain Low Impact Revisions: CIP-003-x) is coming and requests for ballot positions have been sent out to Transmission Owners for response by Oct. 10.

4.3 NERC Standards Development Update

No update, the NERC status report is posted for reference for the next RRS meeting.

4.4 NPCC Compliance Committee Report

No update.

4.5 Other NYISO, NPCC and NERC Activities

No update.

5.0 Reports

5.1 NYSRC EC Meeting Report

Mr. Clayton summarized several industry meetings that he participated in or reviewed subject matter.

5.2 NYSRC ICS Meeting Report

Mr. Shanahan provided a synopsis of the most recent ICS meeting Agenda. Highlights were the ICS Acceptance of Preliminary Base Case (PBC) Assumptions Matrix and Sensitivity case runs. The need for an additional sensitivity case looking at increased outage rates for the Y49 & Y50 circuits was identified and will be defined and evaluated prior to the November ICS meeting.

6.0 Additional Agenda Items

None.

7.0 Next Meeting #258

Thursday, November 4th, 2021, 9:30 am – WEBEX

The meeting was adjourned at 10:44 am.