

**NEW YORK STATE RELIABILITY COUNCIL
MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE
Thursday, February 3rd, 2022**

DRAFT Minutes of RCMS Meeting #262

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman (Secretary)
Brian Shanahan, National Grid
Brian Gordon, NYSEG
Salvatore Spagnolo, NYPA
Michael Ridolfino, Central Hudson
Rahul Pandit, LIPA (PSEG)

Non-Voting Participants

Alan Adamson, Consultant
Jim Grant, NYISO
Laura Popa, NYISO
Mark Capano, NYISO
Chris Sharp, NYISO
Kevin DePugh, NYISO

Mr. Clayton called the RCMS Meeting #262 to order at 12:05 pm.

1.0 Introduction

1.1 Executive Session Request

None requested.

1.2 Requests for Additional Agenda Items

None requested.

2.0 Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #261

The minutes were approved with minor changes. Jim Grant noted the NYISO's CRP only looks out to 2030 rather than to 2044 as was noted previously. This was amended, and the minutes were approved.

2.2 RCMS #260 Status Report

No questions or issues raised.

2.3 RCMS Action Items List

261-1. Will be reviewed during this meeting.

3.0 NYSRC 2021 Reliability Compliance Monitoring Program

3.1 2021 Compliance Program Update

Al Adamson noted that the 2021 Compliance Program has been completed save for the review of **C.8:** R1, which was set to be reviewed later in the meeting.

3.2 December 2021 Operating Report [**C.8:** R1]

Roger Clayton reviewed the report, noting that December has seen loads substantially below the NYISO's all-time winter peak. Michael Ridolfino then motioned to find the NYISO in full compliance with **C.8:** R1. Rahul Pandit seconded, and RCMS found the NYISO found in full compliance.

3.3 RCMS Annual Report Draft - RCMS Comments & Approval

Mr. Adamson quickly reviewed this report, and the committee approved it. Mr. Adamson will submit the report to the Executive Committee next week.

4.0 NYSRC 2022 Reliability Compliance Monitoring Program

4.1 Draft NYSRC 2022 Compliance Program - Final RCMS Comments & Approval

Mr. Adamson stated that he had received no changes from NYISO staff from what was presented at the last meeting. Mark Capano then noted that the NYISO had completed **B.2:** R1 last year and asked how the NYISO should reflect that since the new program schedule lists it for next month's review. Mr. Adamson replied that the previous review was for the previous year and that the one listed is for the current year. The committee will therefore review **B.2:** R1 again in 2022.

4.2 January 2022 Operating Report [**D.1:** R10]

Mr. Clayton stated that the January Operating Report was not out yet. The committee will review it at the March meeting.

4.3 Long-Term Resource Adequacy Assessment for 2021-30 - Intervening Year Report - [A.3: R3]

Laura Popa presented the NYISO's Long-Term Resource Adequacy Assessment for an Intervening Year (2021). This presentation was included in the meeting materials and is based on the NYISO's 2021 study.

During the presentation, Mr. Clayton noted that the reliability process only includes projects that have reached certain benchmarks in the interconnection process. Ms. Popa replied that the NYISO's assumptions are very conservative as to which projects they include. Mr. Adamson then noted that the compliance program asks the NYISO to identify reliability risks going forward. Ms. Popa responded that the entire study was meant to evaluate reliability risks. Mr. Clayton then noted that New York State's electrification goals could also cause very serious impacts for the system. Ms. Popa replied that there is a theoretical possibility that New York State could become winter peaking and that the NYISO is studying the issue carefully going forward. Mr. Clayton noted in reply that the report says that there might also be an opportunity for demand response to grow, and Ms. Popa replied that most of this potential growth will be captured in the Gold Book as it becomes reality.

Mr. Adamson asked why Wind Lull was studied as a specific scenario. Ms. Popa replied that it was considered a realistic possibility during extreme weather events. Mr. Adamson then asked if this might lead to too much wind capacity being installed, and Ms. Popa replied that the report is intended to show market participants what the needs were. The report is making assumptions to inform future decisions. She further noted that the NYISO studied eighteen different scenario sensitivities in order to provide a full range of possible future conditions. These provide a vast array of potential outcomes.

Brian Shanahan then noted that there are two components to potential extreme weather events – frequency and magnitude. Mr. Clayton added duration as well. Mr. Adamson noted that the committee will be discussing these issues again over the next few months.

Dan Head made a motion to find the NYISO in full compliance with A3: R3. Salvatore Spagnolo seconded, and RCMS found the NYISO in full compliance.

4.4 Compliance Review Scheduled for Next Meeting: [F.1: R1], [F.1: R2], and [F.1: R3]

5.0 NYISO/NPCC/NERC Activities

5.1 Draft NYSRC 2021 & 2022 Compliance Programs

Mr. Clayton noted that the tracker is mostly blank since this is the beginning of the year.

5.2 NPCC Standards/Criteria Development Update

Covered during RRS meeting.

5.3 NERC Standards Development Update

No update.

5.4 NPCC Compliance Committee Report

No update.

5.5 Other NYISO, NPCC and NERC Activities

No update.

6.0 Reports

6.1 NYSRC EC Meeting Report

Covered during RRS.

6.2 NYSRC ICS Meeting Report

Covered during RRS.

7.0 Next Meeting #263: Thursday, March 3, 2022, 10:00 am – WEBEX

The meeting closed at 12:56 pm.