

**NEW YORK STATE RELIABILITY COUNCIL
MEETING OF
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE
Thursday, June 30th, 2022**

DRAFT Minutes of RCMS Meeting #266

RCMS Members & Alternates

Roger Clayton, Electric Power Resources, LLC, Chairman
Dan Head, Con Edison, Vice-Chairman (Secretary)
Brian Shanahan, National Grid
Brian Gordon, NYSEG
Damian Interrante, Central Hudson
Rahul Pandit, LIPA (PSEG)
Salvatore Spagnolo, NYPA

Non-Voting Participants

Alan Adamson, Consultant
Chris Sharp, NYISO
Jim Grant, NYISO
Ryan Carlson, NYISO
Yvonne Huang, NYISO

Mr. Clayton called the RCMS Meeting #266 to order at 10:52 pm.

1.0 Introduction

1.1 Executive Session Request

None requested.

1.2 Requests for Additional Agenda Items

None requested.

2.0 Approval of Minutes/Action Items

2.1 RCMS Draft Minutes #265

Minutes were approved following two typographical changes.

2.2 RCMS #265 Status Report

No questions or issues raised.

2.3 RCMS Action Items List

No action items outstanding.

3.0 NYSRC 2022 Reliability Compliance Monitoring Program

3.1 2022 Compliance Program Update

There was no update. The program remains on schedule.

3.2 May 2022 Operating Reports [C.8: R1]

Roger Clayton reviewed the May 2022 Operating Reports.

Dan Head moved to find the NYISO in full compliance. Rahul Pandit seconded. RCMS found the NYISO in full compliance.

3.3 Resource Adequacy Assessment for 2022 [A.3: R1]

Roger Clayton reviewed the requirement and its supporting documentation, including a NYISO report for the next capability year assessment that established both the Installed Reserve Margin (IRM) and associated Locational Requirements (LCR). Ryan Carlson from the NYISO then reviewed specific changes, including the new IRM and LCRs.

Brian Shanahan moved to find the NYISO in full compliance. Sal Spagnolo seconded. RCMS found the NYISO in full compliance.

3.4 2022 Fault Current Assessment [C.5: R1,3]

Mr. Clayton reviewed the requirement and its supporting documentation, including a review of previously over-dutied breakers. Mr. Spagnolo noted that the wording in the new report is a little confusing, to which Mr. Sharp noted that there are not any currently over-dutied breakers.

Action Item 266-1: Jim Grant will present a copy of this report to Al Adamson and Mr. Clayton.

Mr. Shanahan moved to find the NYISO in full compliance. Damian Interrante seconded. RCMS found the NYISO in full compliance.

3.5 Equipment Owner Fault Current Assessment Actions [C.5: R2]

Mr. Clayton reviewed the requirement and its supporting documentation.

Mr. Head moved to find the NYISO in full compliance. Mr. Spagnolo seconded. RCMS found the NYISO in full compliance.

3.6 Compliance Reviews Scheduled for Next Meeting: [G.2: R3,4], [G.2: R5] and [G.2: R6]

4.0 NYISO/NPCC/NERC Activities

4.1 NYISO 2022 NERC/NPCC Compliance Program Status

There was no update.

4.2 NPCC Standards/Criteria Development Update

Reviewed during RRS.

4.3 NERC Standards Development Update

Reviewed during RRS.

4.4 NPCC Compliance Committee Report

No report

4.5 Other NYISO, NPCC and NERC Activities

No report.

5.0 Reports

5.1 NYSRC EC Meeting Report

Mr. Clayton reviewed the most recent Executive Committee meeting, noting that the EC just elected officers for the coming year. Mr. Adamson is the Committee's new Treasurer.

The EC also approved PRR-149 for RRS. Mr. Clayton noted that he must do some work on some of the PRR's definitions before the new PRR can be added to the manual.

5.2 NYSRC ICS Meeting Report

Mr. Shanahan noted that ICS approved its most recent assumptions matrix. The only points of contention were over which generators to include and on what timeline. There were also a few minor topology changes. All changes will go to the EC for approval.

The committee also reviewed its initial findings and its potential sensitivity cases, including sensitivity changes to the MARS model itself. Finally, ICS reviewed its plan for its eventual white paper following this year's study. In particular, the committee is examining the way it scales loads to and from peak values.

Mr. Adamson asked about the ICS's forthcoming "High Renewable" white paper. Mr. Shanahan replied by reviewing the committee's approach and the specific sensitivities associated with this study. The committee will present its initial findings to the EC next week. Using this approach, ICS suggests that the IRM might go as high as 198%.

6.0 Next Meeting #267: Thursday, September 1 2022, 10:00 am -- WEBEX

The meeting closed at 11:44 pm.