

**Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS) /  
Reliability Compliance Monitoring Subcommittee (RCMS)  
Thursday, April 6, 2017**

**Minutes of RRS Meeting No. 212**

**RRS Members and Alternates:**

Roger Clayton, Electric Power Resources (Chairman)  
Larry Hochberg, NYPA (Vice Chairman and Secretary)  
Martin Paszek, Con Edison  
Matilda Duli, Con Edison  
Brian Shanahan, National Grid  
Erin Doane, CHGE  
Abhilash Gari, NYPA

**Non-Voting Participants:**

Jim Grant, NYISO  
Ed Schrom, DPS  
Humayun Kabir, DPS

**Guests:**

Dan Head, Con Edison  
Mark Capano, NYISO  
Sal Spagnolo, NYPA  
Dave Mahlmann, NYISO  
Chris Sharp, NYISO Counsel

RRS Meeting # 212 was called to order by Mr. Clayton at 9:33 am.

**1. Introduction**

1.1 Executive Session

None requested.

1.2 Requests for Additional Agenda Items

None requested.

## **2. Approval of Minutes / Action Items**

### **2.1 Approval of RRS Minutes #211**

RRS reviewed the Minutes from the last RRS meeting and they were accepted as final with minor changes.

### **2.2 RRS 211 Status Report to EC**

Mr. Clayton presented to the RRS a copy of the ‘RRS #211 Status Report for EC #215’ which he develops for the purpose of summarizing at the next NYSRC Executive Committee meeting what RRS has done at its prior meeting.

### **2.3 RRS 211 Action Items List**

Action Item 211-1: This action item is on the agenda for today’s meeting. The status is changed to ‘Completed’.

Action Item 208-3: Mr. Sharp reported that the PRR 133 implementation plan (revisions to the NYISO Tariff and NYISO System Restoration Manual) will be presented to the Operating Committee (OC) next week and is scheduled to go for approval at the Management Committee (MC) on April 26. He said that after approval by the NYISO Board the Tariff language will be sent to FERC for approval. The status remains as ‘Ongoing’.

Action Item 208-2: Mr. Sharp reported that the NYISO had reviewed comments from Con Edison on the PRR 131C implementation plan and that the plan would be presented to the stakeholders at the beginning of next month. The status remains as ‘Ongoing’.

Action Item 83-8: There was nothing new reported. The status remains as ‘Ongoing’.

## **3. NYSRC Reliability Rules Development**

### **3.1 PRR List – Outstanding**

Mr. Clayton briefly reviewed the current status of the three PRRs on the list. He noted that since NPCC’s time schedule for completion of a revision of A-10 would be at least two years that perhaps RRS should re-open discussion on PRR 128. He suggested that the A-10 or a modified A-10 list could be adopted in the interim as the NYSRC definition of NYS Bulk Power System. RRS agreed that this issue needs to be addressed.

### 3.2. PRRs for EC Final Approval after Posting

#### 3.2.1 PRR 136 I.4 (R1) – Transmission Data

Mr. Clayton reported that PRR 136 had been posted for comments with comments due April 3<sup>rd</sup> and no comments were received. RRS agreed to recommend final approval of PRR 136 to the EC.

### 3.3. PRRs for EC Approval to Post for Comments

#### 3.3.1 None.

### 3.4. PRRs for Discussion

#### 3.4.1 PRR 137 - D.2 (R1) Under-frequency Load Shedding

Mr. Clayton reviewed the revised draft of PRR 137 which was prepared by Mr. Adamson based on discussions at the last RRS meeting. In summary, the revised language defers to NPCC Directory 2 Appendix B paragraph 6.1 as a replacement for paragraph three of NYSRC D.2 R1 as regards dropping generating units for low frequency conditions. Mr. Clayton asked why this rule is even needed in the NYSRC Reliability Rules and Compliance Manual (RR&CM) manual if it is already covered by NPCC. The NYISO expanded on that by proposing that all of the D.2 rules, (i.e. R1, R2 and R3) be eliminated from the NYSRC ~~rules manual~~ RR&CM. The NYISO stated that all of these rules are covered by NPCC and NERC, that the NYSRC reliability rules are not more stringent or specific than NPCC and NERC, and that NPCC and NERC rules are binding on the Transmission Owners. To aid the RRS in addressing the NYISO proposal, Mr. Clayton requested the NYISO (Mr. Grant) to prepare a NYSRC/NPCC/NERC equivalent rules comparison chart for review at the next meeting.

**Action Item 212-1:** Mr. Grant to prepare a D.2 NYSRC/NPCC/NERC equivalent rules comparison chart for RRS review.

## 4. NPCC Directories

There were no new updates.

## 5. NERC SARS/Organization Standards

### 5.1 NERC Standard Tracking

Mr. Clayton reviewed the NERC Reliability Standard Development Tracking Summary that was included with the meeting materials.

## **6. Additional Agenda Items**

### **6.1 REV Potential Impact on NYS BPS Reliability**

Mr. Schrom stated that he will send Mr. Clayton an REV reliability report prepared by the Transmission Owners. Mr. Clayton will distribute the report to RRS. Mr. Grant was requested to arrange to have the NYISO's clean power plan presentation given at the next RRS meeting.

**Action Item 212-2:** Mr. Clayton to distribute REV reliability report to RRS after receiving from Mr. Schrom.

**Action Item 212-3:** Mr. Grant to arrange for NYISO's clean power plan presentation to be made at RRS.

## **7. Reports**

### **7.1 NYSRC EC Meeting Report**

Mr. Clayton reported that he had mentioned re-visiting PRR 128 at the last EC meeting in light of the NPCC revised timeline for A-10. He also reported that the EC had elected him to replace Mr. Clagett's unaffiliated position on the EC.

### **7.2 NYSRC ICS Meeting Report**

Mr. Clayton reported that the ICS met yesterday and were working on the IRM program for 2018.

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The meeting ended at 10:12 AM.

## **8. Next Meeting #213**

Thursday, May 4, 2017; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany