

**Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS) /  
Reliability Compliance Monitoring Subcommittee (RCMS)  
Thursday, June 1, 2017**

**Minutes of RRS Meeting No. 214**

**RRS Members and Alternates:**

Roger Clayton, Electric Power Resources (Chairman)  
Larry Hochberg, NYPA (Vice Chairman and Secretary)  
Martin Paszek, Con Edison  
Matilda Duli, Con Edison  
Zoraini Rodriguez, PSEGLI/LIPA  
Brian Shanahan, National Grid  
Erin Doane, CHGE

**Non-Voting Participants:**

Al Adamson, Consultant  
Ed Schrom, DPS

**Guests:**

Mark Capano, NYISO  
Sal Spagnolo, NYPA  
Chris Sharp, NYISO Counsel

RRS Meeting # 214 was called to order by Mr. Clayton at 9:32 AM.

**1. Introduction**

1.1 Executive Session

There was a full discussion on AI's 213-2 and 213-3.

1.2 Requests for Additional Agenda Items

None requested.

**2. Approval of Minutes / Action Items**

2.1 Approval of RRS Minutes #213

RRS reviewed the Minutes from the last RRS meeting and they were accepted as final with minor changes.

## 2.2 RRS 213 Status Report to EC

Mr. Clayton presented to the RRS a copy of the ‘RRS #213 Status Report for EC #217’ which he develops for the purpose of summarizing at the next NYSRC Executive Committee meeting what RRS has done at its prior meeting.

## 2.3 RRS 213 Action Items List

Action Item 213-5: The status is changed to ‘Completed’.

Action Item 213-4: This meeting was postponed and is now expected to be held prior to the next RRS meeting. This action item is kept open.

Action Item 213-3: This was discussed under executive session. The status is changed to ‘Completed’.

Action Item 213-2: This was discussed under executive session. This action item is kept open.

Action Item 213-1: The presentation was postponed until the next RRS meeting. This action item is kept open.

Action Item 208-3: Mr. Sharp reported that the revised Tariff language is pending NYISO Board approval after which it will be sent to FERC for approval. The status remains as ‘Ongoing’.

Action Item 208-2: Mr. Sharp reported that the PRR 131C implementation plan was approved by [Business Issues Committee \(BIC\)](#) and is awaiting approval by the [Management Committee \(MC\)](#) and the NYISO Board. The status remains as ‘Ongoing’.

Action Item 83-8: There was nothing new reported. The status remains as ‘Ongoing’.

## 3. NYSRC Reliability Rules Development

### 3.1 PRR List – Outstanding

Mr. Clayton briefly reviewed the current status of the three PRRs on the list. He reported that PRR 136 received EC final approval.

### 3.2 PRRs for EC Final Approval after Posting

#### 3.2.1 None.

### 3.3 PRRs for EC Approval to Post for Comments

3.3.1 None.

3.4. PRRs for Discussion

3.4.1 PRR 128 – Definition of NYS BPS

RRS had a thorough discussion of Action Items 213-2 and 213-3 in executive session. Commenting on Mr. Paszek’s statement at the last RRS meeting about how NERC handles radials, Mr. Clayton said that the NERC BES definition “generally” excludes radial elements leaving open the possibility that some radials could be included in their definition. Mr. Shanahan pointed out a typo in Item 4, first sentence, second paragraph of PRR 128, “BRS” should be “BES”. He also provided a comment on the last sentence of the first paragraph of this section. He said that NERC BES should be removed from this sentence. Mr. Clayton responded that RRS will make sure the language is not less stringent than the NERC BES or NPCC BPS definitions and the language will be adjusted accordingly ~~when the PRR is put forward~~.

3.4.2 PRR 137 - D.2 (R1) Under-frequency Load Shedding

Discussion of PRR 137 was tabled pending the outcome of AI 213-4 (meeting between Messrs. Clayton, Grant and Adamson to discuss the D.2 NYSRC/NPCC/NERC comparison chart).

## 4. NPCC Directories

Mr. Clayton reported that he attended the NPCC Reliability Coordinating Committee (RCC) meeting and RCC approved a measure to retire Directories 9 and 10 (real and reactive power testing requirements respectively) because the NERC standards are more specific and stringent. The retirement will be effective as of July 31, 2019.

## 5. NERC SARS/Organization Standards

5.1 NERC Standard Tracking

Mr. Adamson reviewed the NERC Reliability Standard Development Tracking Summary that was included with the meeting materials.

He reported that the NYSRC reviewed proposed NERC TPL-001 revisions and stated on a NERC comment form that NYSRC disagrees with a proposed standard addition that would vote “no” on the part that requires entities to implement a corrective action plan for certain new extreme contingencies.

## 6. Additional Agenda Items

## 6.1 REV Potential Impact on NYS BPS Reliability

Mr. Clayton reported that there was a general discussion at the NPCC RCC meeting on the potential adverse impacts to reliability of distributed generation.

## 6.2 NYSRC/DEC 4/20/17 Meeting

Mr. Clayton reviewed the NYSRC/DEC conference call meeting notes that were distributed with the RRS material for this meeting. He pointed out that the NY Clean Energy Standard is generally more constraining than the EPA Clean Power Plan.

## 7. Reports

### 7.1 NYSRC EC Meeting Report

There were no additional RRS items to report.

### 7.2 NYSRC ICS Meeting Report

Mr. Adamson reported that the ICS met Tuesday and is finalizing the 2018 IRM study assumptions. He noted that the assumption recommendations will be on the [NYSRC Executive Committee \(EC\)](#) July meeting agenda.

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The meeting ended at 10:45 AM.

## 8. Next Meeting #215

Thursday, June 29, 2017; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany