Joint Meeting of the New York State Reliability Council, L.L.C. (NYSRC) Reliability Rules Subcommittee (RRS) / Reliability Compliance Monitoring Subcommittee (RCMS) Thursday, August 2, 2018

Minutes of RRS Meeting No. 228

RRS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Larry Hochberg, NYPA (Vice Chairman)
Zoraini Rodriguez, PSEGLI/LIPA (Secretary)
Rahul Pandit, PSEGLI/LIPA
Brian Shanahan, National Grid
Brian Gordon, NYSEG
Martin Paszek, Con Edison
Dan Head, Con Edison
Michael Roszkowski, Con Edison
Sal Spagnolo, NYPA
Abhilash Gari, NYPA

Non-Voting Participants:

Al Adamson, Consultant Jim Grant, NYISO Chris Sharp, NYISO Mark Capano, NYISO

Guests:

Paul Gioia, NYSRC Counsel Humayun Kabir, DPS

RRS Meeting No. 228 was called to order by Mr. Clayton at 9:30 AM. This meeting was held via a conference call.

1. Introduction

1.1 Executive Session

None requested.

1.2 Requests for Additional Agenda Items

None requested.

1 - Draft as of 8/14/2018

2. Approval of Minutes / Action Items

2.1 Approval of RRS Minutes No. 227

RRS reviewed the Minutes from the last RRS meeting and they were accepted as final with minor changes.

2.2 RRS 227 Status Report to EC

Mr. Clayton presented to the RRS a copy of the 'RRS 227 Status Report' which he develops for the purpose of summarizing, at the next Executive Committee meeting, what RRS has done at its prior meeting.

2.3 RRS 227 Action Items List

Action Item 227-2: Completed

Action Item 227-1: On agenda. This action item is completed.

Action Item 226-1: This action item was delayed till end of the year.

Action Item 83-8: There was nothing new reported. The status remains as 'Ongoing'.

3. NYSRC Reliability Rules Development

3.1 PRR List

3.1.1 PRR Outstanding List

Mr. Clayton asked all TOs to check with their Planning and/or Engineering departments and see if there are possibilities of revising or retiring any of the Reliability Rules (AI 228-1).

3.2. PRRs for EC Final Approval after Posting

3.2.1 None.

3.3. PRRs for EC Approval to Post for Comments

3.3.1 None.

3.4. PRRs for discussion

3.4.1 Tariff revision to permit inverter based resources as synchronized reserves – NYISO

Mr. Clayton lead the discussion by informing RRS that FERC has approved the tariff-language. He then asked if RRS should change the rules or glossary definition to explicitly recognize inverter based resources.

NYISO did not believe that any changes to the Reliability Rules are necessary. NYISO also pointed out, they recognize that there could be utility and non-utility generation as well.

After a long discussion, RRS agreed with NYISO's point of view. There is no further action required on this item.

3.4.2 NYSRC RR Applications

Mr. Paszek expressed Con Edison's concern in regards to the NYISO posting the Application of NYSRC Reliability Rules 's-(ARR) that is prescribed by the NYSRC Rules (Requirement 1.1 of C.6 Applications of the NYSRC Reliability Rules) on their OASIS site. He explained that upon close inspection of FERC definition of CEII, Con Edison believes that the publicly posted ARR Rules contain information that is CEII. Certain information within the ARR Rules could imply vulnerabilities toward NYCA Transmission Con Edison's sSystem.

Mr. Paszek suggested that the NYISO could publish the document in on its a secure site. Mr. Sharp stated that the NYISO has been in discussion with Con Edison on this matter and is still determining if this issue meets the definition of CEII. Traditionally, this would be handled between the NYISO and the TO. If the NYISO determines that this information is CEII, this information will be posted on a secure NYISO site which will require a password, NDA and a business need for access.

Mr. Clayton asked Mr. Adamson to review the <u>Reliability Rule_C.6 rule_and</u> suggest some wording that would address the CEII issue (AI 228-2).

NYISO was tasked to update RRS of their decision on this particular item as to whether to make it CEII or not (AI 228-3).

No comments.

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5. NERC SARS/Organization Standards

5.1 NERC Standard Tracking

Mr. Adamson went over the NERC Reliability Standard Development Tracking Summary (dated 7-23-2018) with RRS. He indicated that NYSRC voted yes on both, Modifications to CIP 012-1 and BAL-002-3. He also mentioned that he plans to vote "Yes" to "Revisions to NERC Standards Process Manual" later this month.

6. Additional Agenda Items

6.1 REV Potential Impact on NYS BPS Reliability

Mr. Clayton reported that the workshop is still ongoing. The group developed a list to identify people who already joined or would want to participate in this discussion.

7. Reports

7.1 NYSRC EC Meeting Reports

Mr. Clayton reported that the EC met on July 13, 2018. The tariff changes for inverter based resources were discussed. NYISO received a deficiency letter from FERC, asking for more detail on their PRR 144 implementation requirement for economics.

Mr. Adamson reported that NYISO performed the parametric and sensitivities studies to see if IRM goes up or down. This study should be completed by mid-August. The results will be presented at the next EC meeting for approval.

The meeting ended at 10:22 AM.

8. Next Meeting No. 229

Thursday, September 6, 2018; 9:30 AM @ NYSERDA, 17 Columbia Circle, Albany.