

**Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS) /
Reliability Compliance Monitoring Subcommittee (RCMS)
Thursday, February 28, 2019**

Minutes of RRS Meeting No. 2354

RRS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)

Larry Hochberg, NYPA (Vice Chairman)

Zoraini Rodriguez, PSEGLI/LIPA

Rahul Pandit, PSEGLI/LIPA

~~Khatune Zannat, PSEG/LIPA~~

Brian Shanahan, National Grid (Secretary)

Mike Ridolfino, Central Hudson

Dan Head, Consolidated Edison

Martin Paszek, Consolidated Edison

Sal Spagnolo, NYPA

~~Mike Roszkowski, Consolidated Edison~~

Brian Gordon, NYSEG

Non-Voting Participants:

Al Adamson, Consultant

Jim Grant, NYISO

Mark Capano, NYISO

Chris Sharp, NYISO

David Johnson, IPPNY

Khatune Zannat, PSEG/LIPA

Guests:

Aaron Markham, NYISO

Kevin DePugh, NYISO

Keith Burrell, NYISO

Paul Gioia, NYSRC Counsel

Humi Kabir, DPS

RRS Meeting No. 234 was called to order by Mr. Clayton at 10:00 AM.

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1. Introduction

1.1 Executive Session

None requested.

1.2 Requests for Additional Agenda Items

Mr. Clayton announced that he had one additional agenda item:

~~3.4.3 Informational presentation on NYSDEC NOx Proposal 6.2 – 2018 – RRS – Annual Report Summary~~

2.1 Approval of RRS Minutes No. 23~~43~~

RRS reviewed the Minutes from the last RRS meeting and adopted comments by Mr. Paszek and Mr. Clayton. The Minutes were then accepted as final.

2.2 RRS 23~~43~~ Status Report to EC

Mr. Clayton presented to the RRS, a copy of the ‘RRS 23~~43~~ Status Report’ which was developed ~~for the purpose of~~ summarizing the prior meeting of the RRS, at the next Executive Committee (EC) meeting.

2.3 RRS ~~233-234~~ Action Items List

Action Item 228-1: This action item remains as “Ongoing”.

Action Item 83-8: Nothing new reported. The status remains as ‘Ongoing’

Action Item 232-6: ICS Task, is an “Ongoing” item to monitor developments.

Action Item 232-7: Completed.

Action Item 233-8: ~~Scheduled for completion at the February 28th meeting~~Completed.

Action Item 233-~~7~~6: Completed.

Action Item 233-~~5~~4: Completed.

AI 233-3: No information is available on this subject, Completed.

Action Item 233-1: Discussed at February 28th RRS meeting. Action Item will be continued to next meeting to allow time for further consideration and input.

3. NYSRC Reliability Rules Development

3.1 PRR List

3.1.1 PRR Outstanding List

No changes.

3.2. PRRs for EC Final Approval after Posting

3.2.1 None.

3.3. PRRs for EC Approval to Post for Comments

3.3.1 PRR 142 - B.2 Transmission Planning Assessments (SPS/RAS)

~~At Mr. Paszek's request, RRS agreed to defer further discussion of this PRR to the next meeting to enable an in-person presentation of discussion materials.~~

Following the discussion, it was decided that RRS Action Item 233-1 would remain open for future consideration by RRS members. Mr. Paszek will adjust the PRR going forward to refine the meaning of interaction between SPS and RAS.

~~This is scheduled to include a comparison of SPS to RAS, a list of SPS's, and the SPS exception list, (RRS Action Item 233-1). This will also include justification for including RAS in the PRR.~~

3.3.2 PRR 143 - G.2 Loss of Gas Supply (Fuel storage/supply)

Mr. Paszek started the discussion of PRR 143 with a presentation of the PRR and its underlying concern relating to potential unavailability of on-site fuel ~~oil reserves~~ ~~stemming~~ (or not having guaranteed delivery of alternate fuel) from their being used as a result of prior economic decision making for dual fuel units. In part of the discussion it was identified that this mainly concerns ~~NY~~ Zone J (NYC). Mr. Paszek stated that to his knowledge, such an event/condition is not known to have previously occurred. Mr. Johnson (IPPNY) questioned the need for the proposed new Reliability Rule based on a lack of prior such events and the additional burden that would be imposed on generators. Ms. Rodriguez expressed concern that there have been past events where some Unit's lack of fuel availability affected the Day--Ahead Markets.

Mr. Clayton proposed to table the issue until after the NYISO Fuel Assessment is completed later in 2019 as there is no evidence of an ongoing problem and there are robust NYISO procedures and fuel audit practices in place. New RRS Action Item 235-1 was created to track this task.

No update.

5. NERC SARS/Organization Standards

5.1 NERC Standard Tracking

~~Balloting (Affirmative) was completed for Modifications to BAL-003-1.1 (Frequency Response) and Revision of CIP-008 (Cyber Security Incident Reporting) standards. No new ballots were due in the past month.~~

5.2 NYSRC NERC Voting Process

~~Mr. Clayton conveyed that it is the EC's intention that a procedure is to be developed to institute a consistent method of soliciting and obtaining NERC ballot positions from NY TO's in a timely manner, to support determination of NYSRC balloting by the NYSRC voting representative (Mr. Adamson). No update.~~

6. Additional Agenda Items

6.1 DER Potential Impact on NYS BPS Reliability

~~An unaffiliated EC Member (George Smith) will be monitoring industry events (NERC et al.) and provide reports to the NYSRC EC regarding DER developments, workshops industry committees and working groups. Areas of interest include NPCC via solicitation of input via the Regional Standards Committee, NERC SAR activity, NERC System Planning Impacts of Distributed Energy Resources (SPIDER) Working Group, and inverter-based performance working groups. The RRS will continue to monitor developments relative to DER and provide input as needed. Various informational items presented from a Wall Street Journal article on DER penetration.~~

~~6.2 RRS Annual Report Summary~~

7.1 NYSRC EC Meeting Reports

A review of EC meeting subjects was provided by Mr. Clayton. These included:

- ~~IRM selection of 17.0% and Selkirk withdrawal of their notice of withdrawal letter.;~~
- ~~Mr. Clayton / NYSRC Letter to NERC regarding will be discussing their use of a 15% IRM (vice 17%) for NY in their Summer and Winter Seasonal Assessments.;~~
- ~~following a letter from NYSRC to NERC expressing concerns on the matter.;~~

~~EC will be discussing issue of how late data is handled after the selection of an IRM value.;~~

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ICS discussed a list of 8 tasks that are being worked on for this year, and for follow-on year's IRM studies. The review of Public Appeal program data is on hold pending further information from the Executive Committee and NYISO.

The meeting ended at 1:40 PM~~4:10 AM~~.

~~Friday~~Thursday, ~~February 28th~~April 4th, 2019; 10:00 AM @ NYSERDA, 17 Columbia Circle, Albany.