

**Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS) /
Reliability Compliance Monitoring Subcommittee (RCMS)
Thursday, May 2nd, 2019**

Minutes of RRS Meeting No. 237

RRS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Larry Hochberg, NYPA (Vice Chairman)
Zoraini Rodriguez, PSEGLI/LIPA
Brian Shanahan, National Grid (Secretary)
Mike Ridolfino, Central Hudson
Sal Spagnolo, NYPA
Mike Roszkowski, Consolidated Edison
Brian Gordon, NYSEG

Non-Voting Participants:

Al Adamson, Consultant
Jim Grant, NYISO
Mark Capano, NYISO

Guests:

Keith Burrell, NYISO
Paul Gioia, NYSRC Counsel
Yuri Fishman, Consolidated Edison
Humi Kabir, DPS

RRS Meeting No. 237 was called to order by Mr. Clayton at 10:00 AM.

1. Introduction

1.1 Executive Session

None requested.

1.2 Requests for Additional Agenda Items

None requested.

2. Approval of Minutes / Action Items

2.1 Approval of RRS Minutes No. 236

RRS reviewed the Minutes from the last RRS meeting and adopted comments by Mr. Paszek and Mr. Clayton. The Minutes were then accepted as final.

2.2 RRS 236 Status Report to EC

Mr. Clayton presented to the RRS, a copy of the 'RRS 236 Status Report' which was developed for summarizing the prior meeting of the RRS, at the next Executive Committee (EC) meeting.

2.3 RRS 236 Action Items List

Action Item 228-1: This action item remains as "Ongoing".

Action Item 83-8: Ongoing status. Updated information in Section 7.2.

Action Item 232-6: ICS Task, is an "Ongoing" item to monitor developments.

Action Item 235-1: Ongoing, no update.

Action Item 236-2: PRR-142B discussed at this meeting. Ongoing.

Action Item 236-3: Completed at this meeting.

3. NYSRC Reliability Rules Development

3.1 PRR List Outstanding Review

3.1.1 PRR Outstanding List

No changes.

3.2 PRRs for EC Final Approval after Posting

3.2.1 PRR 144 – C.3 [R4, R6] Outage Coordination.

The PRR was approved by the Executive Committee at the last meeting.

3.3 PRRs for EC Approval to Post for Comments

3.3.1 PRR 142 - B.2 Transmission Planning Assessments (SPS/RAS)

Mike Roszkowski presented the updated PRR to RRS. After discussion, it was identified that the sequence of contingency evaluations would essentially be N-1-1, which appears to be in excess of what is currently required for SPS's/RAS's by NPCC or NERC requirements.

Mr. Burrell had two main points/questions to highlight: 1) How is the PRR different from what NYSRC requires today via Table B-1, Contingencies 8 and 9 (could be both a first and second level contingency)? 2) SPS and RAS are reviewed already via NPCC processes via TFSS. Therefore, the intent of this additional study is not clear, in contrast to NPCC processes in reviewing SPS/RAS, including ones outside the NYCA. NYISO would also not have authority to direct an external entity to remedy an identified violation outside the NYCA.

Mr. Hochberg also stated that it was not clear how the proposed SPS/RAS analysis would differ from what is in Table B-1, or Table B-3 in the current NYSRC Reliability Rules. He suggested the PRR be reworked to correspond to existing NYSRC Rule tables, for clarity in assessing the proposed change.

Mr. Roszkowski stated that Con Edison will further discuss the PRR and comments internally prior to the next RRS meeting. This issue is being tracked by AI 236-2.

3.3.2 PRR 143 - G.2 Loss of Gas Supply (Fuel storage/supply)

Discussion of this PRR has been tabled pending completion of a NYISIO resiliency study scheduled for completion this year.

3.4. Discussion Items

3.4.1 Public Appeal Load Reduction Data

From the April 4th 2019 RRS meeting, two questions were requested to be addressed by RRS members for the May 2nd meeting: 1) Should the PSEG/LI 80 MW Public Appeal load reduction value continue to be used in the IRM LCR calculation and, 2) for other NY TO's to determine if a similar public appeal load relief analysis is possible for their respective areas (AI 236-3).

Regarding the Public Appeal load reduction questions from the last RRS meeting, the following responses were provided by NY TO's as to whether an approach similar to PSEG/LI's regarding Public Appeal load reductions would be applicable in their regions.

Central Hudson: Not applicable, don't have accurate data to support an analysis.

NYPA: Not applicable as NYPA does not have a load franchise area.

National Grid: Not applicable due to lack of reliable past experience and data.

Con Edison: No applicable due to lack of reliable data, past experience.
NYSEG: Not applicable. NYSEG does not have specific arrangements for load reductions other than pre-existing Demand Response Programs.

After continued discussion regarding the second question as to developing an RRS position on using the PSEG/LI 80 MW Public Appeal load reduction value in the IRM Study, the following was agreed upon.

Mr. Clayton will report back to the Exec Committee that 1) other TO's do not consider that a public appeal load reduction value is applicable to them and, 2) RRS has reviewed NYISO emergency operating rules and has no objection, from a reliability standpoint, to continued use of PSEG/LI Public Appeal load reduction analysis data for use in the IRM study.

~~Should the PSEG/LI 80 MW Public Appeal load reduction value continue to be used in the IRM LCR calculation and also, for other RRS TO's determine if a similar public appeal load relief analysis is possible for their respective areas (AI 236-3).~~

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4. NPCC Directories

NPCC RSC is meeting in Saratoga NY on May 15th and 16th. Topics include SPS definition, the proposed new A-10 classification, and a DER forum on the second day.

5. NERC SARS/Organization Standards

5.1 NERC Standard Tracking

Mr. Adamson summarized the four TO inputs he received for recent NERC Standard Project ballots and his methodology for determining a NYSRC ballot position where different inputs are received from NYSRC members. All recent final ballots cast by him were Affirmative, with one Abstention ballot cast.

5.2 NYSRC NERC Voting Process

The Executive Committee will be further considering the voting methodology process at its next meeting.

6. Additional Agenda Items

None

7. Reports

7.1 NYSRC EC Meeting Reports

A summary review of EC meeting topics was provided by Mr. Clayton.

7.2 NYSRC ICS Meeting Report

ICS discussed load shape, storage use scenarios and public appeal issues during yesterday's meeting.

The meeting ended at 11:40 AM

8. Next Meeting No. 238

Thursday, June 6th, 2019; 10:00 AM @ NYSERDA, 17 Columbia Circle, Albany.