

**Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS) /
Reliability Compliance Monitoring Subcommittee (RCMS)
Thursday, October 1, 2020**

Minutes of RRS Meeting No. 254

RRS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Michael Ridolfino, Central Hudson (Secretary)
Martin Paszek, Consolidated Edison
Zoraini Rodriguez, PSEGLI/LIPA
Mohammed Hossain, NYPA
Frank Grimaldi, NYPA

Non-Voting Participants:

Al Adamson, Consultant
Paul Gioia, Counsel
Mark Capano, NYISO
Kevin DePugh, NYISO
Chris Sharp, NYISO
Laura Popa, NYISO

Guests:

Sal Spagnolo, NYPA
Dan Head, Consolidated Edison

RRS Meeting No. 254 was called to order by Mr. Clayton at 9:47 AM.

1. Introduction

1.1. Executive Session (if requested)

None requested.

1.2. Requests for Additional Agenda Items

1.2.1. New PRR for discussion as item 3.4.4

2. Approval of Minutes/Action Items

2.1. RRS 253 Approval of Minutes ☰ - R. Clayton

Approved as drafted.

2.2. RRS 253 Status Report to EC ☰ - R. Clayton

Mr. Clayton presented a copy of the 'RRS 253 Status Report' which was developed for the Executive Committee (EC) as a summary of the RRS 253 meeting.

2.3. RRS 253 Action Items List 📄 - R. Clayton

Mr. Clayton reviewed the RRS 253 Action Item list:

Action Item 83-8: Ongoing. No update.

Action Item 228-1: Ongoing. No update.

Action Item 232-6: Ongoing. ICS to monitor developments. No update.

Action Item 236-1: Ongoing. No update. Martin Paszek will monitor & report.

3. NYSRC Reliability Rules Development

3.1. PRR List

3.1.1. PRR List Outstanding 📄 - R. Clayton

3.2. PRRs for EC final approval after posting

None.

3.3. PRRs posted for comment

None

3.4. Discussion items

3.4.1 NYSRC Reliability Rule & Requirement Reference – A. Adamson

Mr. Adamson developed a summary document of the current reliability rules and requirements and suggested that this summary be included in the Reliability Rules Manual as a reference document. This change will be submitted to the EC for approval.

3.4.2 California’s August 14/15 2020 Emergencies – R. Clayton

Mr. Clayton informed RRS that the EC has directed it to monitor the situation.

3.4.3 NYCA Potential Long-Term Risk Elements & Reliability Rules – R. Clayton

Further discussion on long term risks to NYCA reliability will continue at future RRS meetings.

3.4.4 High Stress PRR – A. Adamson

Mr. Adamson presented a new PRR for the study of a highly stressed system. Mr. Adamson was directed to schedule a meeting with the NYISO to discuss further. (Action Item 254-1)

4. Informational Items

4.1. NYSRC/DEC 9/10/20 Conference Call Notes

4.2. NYSRC EC DER Report 8/14/20

4.3. NYS PSC “Transmission Planning in Support of the State’s Renewable Energy Goals”

5. NPCC Directories

NPCC held a virtual workshop on September 17 with T&D entities looking at the modeling of DER devices in support of dynamic analysis. Presentations were given on accurate inverter and generator

based DER models, calibration of models, and gathering of proper data for these models. More work in this area is still necessary.

6. NERC SARS/Organization Standards

6.1. NERC Standard Tracking – A. Adamson

NYSRC voted negative on changes to CIP-004 and CIP-011 and the ballot did not pass.

NYSRC voted affirmative on changes to CIP-005, CIP-010, and CIP-013 and the ballot passed.

7. Additional Agenda Items

None.

8. Reports

7.1. NYSRC EC Meeting Report – R. Clayton

Mr. Clayton provided a summary review of recent EC meeting topics:

- Zach Smith reported on the NYISO comprehensive system planning process. NYISO is currently performing studies on high penetration of renewables and climate change.
- CARIS phase 2 has been completed and database updates are underway.

7.2. NYSRC ICS Meeting Report – A. Adamson

Mr. Adamson provided a summary review of last Tuesday's ICS meeting topics. They included:

- ICS completed 7 sensitivity tests for the 2021 IRM study to be presented at the next EC meeting for approval.
- The load forecast for the final IRM was approved by ICS. The new forecast is 32129MW for the 2021 summer peak.

The meeting was adjourned at 11:00 AM

8. Next Meeting #255

Thursday, November 5, 2020; 9:30 am @ WEBEX