

RRS List of Accomplishments for 2015

The NYSRC Reliability Rule and Compliance Manual was reformatted and the document posted.

New PRR template was revised and posted.

PRR 120 – Revision to B-R1 was requested to be consistent with the approved version of NPCC Directory 1.

PRR 121 – Revision to address Directory 1 changes corrective plan changes, formatting change for clarity, and B-R1 and B-R2 may have duplication in compliance reporting.

PRR 122 – Revision to address Directory 1 changes involving B-R2 and discussion about normal and emergency transfer criteria.

PRR 123 – Revision requested for rule nomenclature change to avoid future confusion.

PRR 124 – Revision requested a format change in title from Reliability Rule to Purpose.

PRR 125 – Revision was requested to document exception 21 revisions.

PRR 126 – Revision was requested to document exception 7 and 17 revisions.

PRR 127 – Revision was requested and approved for revising the C-R1 Establishing Operating Transfer Limits section.

PRR 128 – Revision was requested to start discussion of radial element exclusion for the reliability rules. This was placed in hold until NPCC defines a radial element exclusion in the A10 testing process.

Bucket List priorities were assigned and priority items one through four progressed forward.

BPS strawman proposal developed, discussed, and forwarded to EC for consideration. EC consensus was to continue with the A10 list for the focus of the reliability rules.

Policy One revisions were discussed and implemented.

FERC supported the PRR 116a black start revisions. A glossary change was made to better define material benefit in the restoration process.

IESO introduced a new exception request for a SPS system to add Barnhourois generation rejection to the existing exception 6. IESO agreed to contact a NYISO market participant (HG or OPG) to submit this exception to the RRS.

RRS investigated the need for a fuel assurance requirement for new NYC generation units to have dual fuel capability, regular testing, or specific level of backup fuel supply. After review of events over the last two years and discussion with NYISO and generation unit personnel, there appears to be significant market signals to ensure generation reliability over periods of high system loads.