Draft Minutes

New York State Reliability Council

Installed Capacity Subcommittee

Meeting #198 – August 2, 2017

NYISO Corporate Center, Rensselaer NY

Attendees

	Present	Phone
Members / Alternates:		
Rich Wright (CHG&E)		
Ruby Chan (CHG&E)		
Dmitriy Kiselev (Con Edison)		
Howard Kosel (Con Edison)		
Sanderson Chery (Con Edison)		
Khatune Zannat (PSEG LI)		
Philip Moy (PSEG LI)		
Paul Dibenedetto (PSEG IL)		
Lubaba Islam (PSEG IL)		
Lucyna Khazanovich (PSEG LI)		
Mariann Wilczek (PSEG LI) ICS Chair		
Richard Brophy (NYSEG-RGE)		
John Tigue (NYSEG-RGE)		
Tim Lundin (NYPA) ICS Vice Chair/Secretary		
Bob Boyle (NYPA)		
Mark Younger (Hudson Energy Economics, LLC – Wholesale Sellers)		
Mark Cordeiro (PLM, Inc – Municipals & Electric Coops)		
Mike Mager (Couch White – Large Consumers)		
Ben Carron (National Grid)		🖂
Clay Burns (National Grid)		
Jim D'Andrea (TC Ravenswood)		

Advisers/Non-member Participants:

Al Adamson (Consultant)	区]	
John Adams (Consultant)	[]	
Ricardo Galarza (PSM Consulting)	[]	
Scott Leuthauser (HQUS)	[]	
Ed Schrom (NYDPS)	区]	
Alan Ackerman (CES)	[]	
Greg Drake (NYISO)	区]	
Steve Lemme (NYISO)	[]	
Dana Walters (NYISO)	区]	
Josh Boles (NYISO)	🗵]	
Frank Ciani (NYISO)	🗵]	
Carl Patka (NYISO)	[]	
Brian Hodgdon (NYISO)	\]	
Ryan Carlson (NYISO)	[]	
Kai Jiang (NYISO)	区]	
Zachary Stines (NYISO)	区]	
David Allen (NYISO)	区]	
Nate Gilbraith (NYISO)	[]	
Max Shuler (NYISO)	[]	
Emilie Nelson (NYISO)	🗵]	
Greg Campbell (NYISO)	\]	
Vijaya Ganugula (NYISO)	\]	
Kelli Joseph (NRG)	[]	
Mathew Schwall (IPPNY)	\]	
Erin Hogan (UIU)]	
Paul Allen (Market Monitoring Unit)	[]	
Dimitri Kordonis (UIU)	[]	
Wes Hall (GE)	୮	1	\square

1. Introduction and Request for Additional Agenda Items

Chair Wilczek called the NYSRC Installed Capacity Subcommittee meeting to order at 10:00 a.m. on August 2, 2017.

2. Approval of Minutes for Meeting #198

The meeting minutes were approved with comments.

3. Review of Action Items List

Chair Wilczek reviewed the action item list. Chair Wilczek assigned Josh Boles as the responsible individual to Item 197-1 (NYISO to provide updates of GE's Modeling effort on the treatment of the Capacity Exports).

4. Review of 2017 ICS Proposed Task List

4.1 Review of Initial Parametric Study Results

Mr. Drake provided an update on the progress of the parametric study. During the preliminary analysis NYISO came across a potential issue in the model. NYISO has asked GE to look at the model and make this a high priority based on the timing of the issue. Mr. Younger asked that the NYISO update ICS members before the next monthly meeting to discuss progress made on this potential problem. Chair Wilczek plans to schedule two calls before the next meeting to provide updates on this issue.

4.2 Sensitivity Case List

Chair Wilczek reviewed the sensitivity case list the NYISO prepared based on last year and conversations had at ICS in 2017. Mr. Younger, Ms. Nelson, Mr. Adams, and Mr. Drake had a discussion around the estimated emergency assistance assumed in the PJM support case for #7 (Limit Emergency Assistance into SENY to 1500 MW). The discussion continued on whether the whether the DC lines (Linden and HTP) should be included in the emergency assistance value for the overall PJM limit of 1,500 MWs that covers the PJM and NY ties. Mr. Younger requested a nomogram with both AC and DC lines. Mr. Kiselev and Mr. Adams discussed how the 1,500 MW of emergency assistance available at peak conditions in Western PJM versus the Mid Atlantic Dominion (Eastern PA) determined the emergency assistance value used in Mr. Adams study. Mr. D'Andrea, Mr. Younger, and the NYISO discussed whether a sensitivity should be conducted on the availability of the HTP line and it was determined it was not necessary at this time. Mr. Younger and Mr. Drake discussed the possibility of a sensitivity looking at emergency assistance limits at individual interfaces. Mr. Drake was concerned that this was not included in the scope and doing a sensitivity on something NYISO hasn't studied is an issue. Mr. Adamson, Mr. Younger, and Mr. Walters debated whether a TAN 45 should be run for case 9a-9c, it was determined that a TAN 45 would only be run on 9c. The updated sensitivity case will be presented at the August EC meeting.

4.3 2016 Summer Maintenance Analysis

ICS approved the 50 MWs of summer maintenance based on the analysis conducted by Mr. Adams.

4.4 2018-19 IRRM Study Assumptions Matric Update

Mr. Drake provided an update to the assumptions matrix. Mr. Adamson asked how changes were being incorporated into the document. Mr. Drake explained that changes are made based on the previous version and Mr. Adamson asked if the NYISO could provide these revisions accumulatively so the EC can follow the changes over time in which Mr. Drake agreed to do going forward.

5. NYISO Alternative LCR Methodologies

Mr. Stines provided an update on the progress of the alternative LCR methodology analysis. NYISO and GE have completed some preliminary work on the sensitivities and are continuing to work on the transmission security. Mr. Adamson, Mr. Stines, Mr. Mager, and Mr. Younger talked about whether ICS should be providing input into the analysis at this point and it was determined that at this time the work is still in a preliminary phase. Mr. Boyle asked for clarification on why the EC was being updated with preliminary data and Mr. Mager believes this is helpful to the EC to know what NYISO is doing with this effort and therefore can ask questions along the way. Mr. Adamson asked if GE was working on the zonal analysis ICS requested and Mr. Stines replied that GE is unable to run that analysis until the final methodology for the LCRs are complete. Mr. Adamson, Mr. Stines, Mr. Younger, and Mr. Boyle discussed how transmission security scenarios could be applied to the LCR optimization GE is working on. NYISO plans to present an update to the EC at the August meeting.

6. NYISO Recommended Policy 5 Revisions

The NYISO found instances in their processes where Policy 5 could be revised and Mr. Drake presented the recommended changes. Mr. Adamson, Mr. Younger, Ms. Nelson, and Mr. Drake discussed the recommended revisions and how this should be prioritized compared to other agenda items. Ms. Nelson reiterated that NYISO is focused on the modeling issues but this was simply an attempt to get ahead of the curve. Ms. Wilczek suggested the group review the NYISO recommendations and discuss this issue in a future ICS meeting.

7. Additional Agenda Items

None were indicated.

Secretary: Tim Lundin (NYPA)

Upcoming meetings:

Meeting 199, Tuesday, August 29th, 2017 at NYISO Corporate Center

Meeting 200, Wednesday, October 4th, 2017 at NYISO Corporate Center

Meeting 201, Wednesday, November 1st, 2017 at NYISO Corporate Center

Meeting 202, Tuesday, November 28th, 2017 at NYISO Corporate Center